Annexure - I

SAGAR & ASSOCIATES
CHARTERED ACCOUNTANTS

B.O.: Flat No. FF-3, H.No. 40-6-2,
Goteti Apartment, Kandari Hotel Street,
Krishna Nagar, Vijayawada - 520 010.
Mobile : 9848199705
E-mail : sagarandassociates@yahoo.co.in
E-mail : sagarandassociates.ca@gmail.com
GST No: TS - 36AAJFS7295N1Z8
AP - 37AAJFS7295N2Z5

10th December 2022

The Director Finance,
Central Power Distribution Company of AP Ltd (APCPDL)
Vijayawada.

Dear Sir,

Sub: Verification of Power Purchase cost allocated to APCPDCL for the period from 01st July 2022 to 30th September 2022.

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We have verified/reviewed the power purchase cost allocated to APCPDCL for the period from 01st July 2022 to 30th September 2022 as per documents and supporting information submitted to audit. Power purchase bills of few of the generators / developers are not submitted to APPCC for the quarter ending September 2022. In such cases average Power purchase cost of previous months considered to arrive the overall power purchase cost for the quarter ending September 2022, Which is subject to change/modification of overall power purchase cost based on actual bills submitted by generator/developers to APPCC.

Yours Sincerely

For Sagar & Associates
Chartered Accountants
FRN:003510S
(B.SRINIVASA RAO)
(Partner)
M.No:202352

SAGAR & ASSOCIATES Vijayawada Chartered Accountants

UDIN: **22202352BFFOCG4951**

Place:Vijayawada
Date: 10th December 2022

FPPCA FORMAT for the month of Q2 FY23-CPDCL

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance	TO (d)	Actual (e)	Variance	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance	TO (m)	Actual (n)	Variance	TO (p)	Actual (q)	Variance	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	151.34	115.91	-35.44	138.82	138.81	0.00	505.49	387.13	-118.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	644.30	525.94	-118.36
2	Dr.NTTPS-II	420	23.34%	151.34	115.91	-35.44	138.82	138.81	0.00	505.49	387.13	-118.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	644.30	525.94	-118.36
3	Dr.NTTPS-III	420	23.34%	151.34	115.91	-35.44	138.82	138.81	0.00	505.49	387.13	-118.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	644.30	525.94	-118.36
4	Dr.NTTPS-IV	500	23.34%	198.84	151.03	-47.81	167.28	167.27	-0.01	626.35	475.75	-150.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	793.62	643.01	-150.61
5	RTPP Stage-I	420	23.34%	151.34	101.29	-50.05	157.03	157.04	0.01	584.17	390.99	-193.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	741.20	548.03	-193.17
6	RTPP Stage-II	420	23.34%	164.77	147.10	-17.67	153.98	153.99	0.01	636.01	567.81	-68.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	789.99	721.79	-68.20
7	RTPP Stage-III	210	23.34%	68.95	68.83	-0.12	99.50	99.51	0.01	266.15	265.68	-0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.65	365.19	-0.46
8	RTPP Stage-IV	600	23.34%	257.21	96.86	-160.35	439.10	183.68	-255.42	941.39	354.27	-587.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1380.49	537.95	-842.54
9	**TOTAL (Thermal)**	**3410**		**1295.14**	**912.84**	**-382.30**	**1433.33**	**1177.92**	**-255.41**	**4570.53**	**3215.88**	**-1354.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6003.85**	**4393.80**	**-1610.05**
10	Srisailam -RBPH	770	23.34%	120.78	234.14	113.36	132.63	132.64	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.63	132.64	0.01
11	NSRCPH	90	23.34%	7.15	18.09	10.94	15.23	15.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.23	15.22	0.00
12	NSTPDC PH	50	23.34%	5.83	4.21	-1.62	29.23	29.23	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.23	29.23	0.01
13	Sileru Complex	725	23.34%	91.06	93.88	2.82	142.65	142.66	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.65	142.66	0.01
14	Pennaahobilam	20	23.34%	0.36	1.06	0.70	7.90	7.89	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.90	7.89	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.24	0.13	-0.11	1.05	1.06	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	1.06	0.01
16	**GENCO-HYDEL**	**1656**		**225.42**	**351.50**	**126.08**	**328.68**	**328.70**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**328.68**	**328.70**	**0.03**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	34.37	30.91	-3.46	37.80	37.79	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.80	37.79	-0.01
18	**APGENCO-TOTAL**	**5207.6**		**1554.93**	**1295.25**	**-259.68**	**1799.80**	**1544.42**	**-255.38**	**4570.53**	**3215.88**	**-1354.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6370.33**	**4760.30**	**-1610.03**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	108.03	136.17	28.14	81.08	83.97	2.89	283.04	676.44	393.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	364.11	760.40	396.29
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	194.70	195.49	0.79	177.85	175.73	-2.12	584.10	923.87	339.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	761.95	1099.60	337.65
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	88.17	76.04	-12.13	126.98	139.74	12.77	265.39	360.29	94.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	392.37	500.03	107.67
22	NTPC (SR) Talcher St. II	2000	2.10%	59.38	79.16	19.78	51.20	57.71	6.51	102.73	183.74	81.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.93	241.45	87.52
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	27.87	18.85	-9.02	23.55	14.64	-8.91	71.90	95.86	23.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.45	110.50	15.05
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	98.46	98.46	0.00	180.75	180.75	0.00	625.76	625.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	806.51	806.51
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	-0.99	-0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.99	-0.99
26	NTECL Valluru	1500	1.34%	0.00	28.41	28.41	0.00	73.17	73.17	0.00	107.45	107.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.62	180.62
27	NLC Stage-I	630	1.73%	8.00	9.95	1.95	12.98	6.90	-6.08	20.96	27.60	6.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.94	34.50	0.57
28	NLC Stage-II	840	2.38%	21.23	32.30	11.07	24.63	23.77	-0.85	56.05	89.48	33.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.67	113.25	32.58
29	NPC (MAPS)	440	0.96%	2.78	3.55	0.77	1.53	0.00	-1.53	7.56	9.34	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.09	9.34	0.26
30	NPC (Kaiga Unit-I,II)	880	3.03%	47.58	50.66	3.08	2.03	0.00	-2.03	174.62	177.42	2.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.64	177.42	0.77
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	37.94	37.94	0.00	77.30	77.30	0.00	161.87	161.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.17	239.17
33	NLC NNTPS	1000	1.23%	0.00	22.37	22.37	0.00	38.94	38.94	0.00	49.77	49.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.71	88.71
34	**CGS TOTAL**	**15290**		**557.74**	**789.34**	**231.60**	**501.80**	**871.63**	**369.83**	**1566.35**	**3488.90**	**1922.55**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2068.15**	**4360.52**	**2292.37**
35	JNNSM PH-1 THERMAL			18.57	10.73	-7.84	29.90	19.05	-10.85	53.48	60.25	6.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.38	79.30	-4.08
36	NCE -OTHERS	309.66	29.78%	39.26	36.82	-2.44	0.00	0.00	0.00	221.82	225.10	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.82	225.10	3.28
37	NCE-SOLAR Total	1466.43	1.91%	9.48	9.26	-0.22	0.00	0.00	0.00	42.66	66.63	23.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.66	66.63	23.97
38	**Total NCE**	**1776.09**		**48.74**	**46.08**	**-2.66**	**0.00**	**0.00**	**0.00**	**264.48**	**291.73**	**27.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**264.48**	**291.73**	**27.25**

SAGAR & ASSOCIATES
Vijayawada
Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance	TO (d)	Actual (e)	Variance	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance	TO (m)	Actual (n)	Variance	TO (p)	Actual (q)	Variance	TO (s)	Actual (t)	Variance (u)= (t-s)
39	Godavari Gas	216	23.34%	16.25	22.60	6.35	14.60	24.35	9.75	40.30	130.14	89.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.90	154.49	99.59
40	Thermal Powertech Corporation India	1240	4.34%	97.92	104.83	6.91	157.75	164.47	6.72	220.32	237.89	17.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.07	402.36	24.29
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	714.63	375.26	-339.37	1039.33	597.92	-441.41	2243.94	1178.32	-1065.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3283.26	1776.24	-1507.02
42	HNPCL	1040	23.34%	401.91	273.07	-128.85	447.88	375.41	-72.46	1109.28	762.15	-347.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1557.16	1137.57	-419.59
43	**Total Others**	**4096**		**1230.71**	**775.77**	**-454.95**	**1659.55**	**1162.15**	**-497.40**	**3613.84**	**2308.51**	**-1305.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5273.39**	**3470.66**	**-1802.73**
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.92	0.92	0.00	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.48	1.48
45	UI CHARGES			0.00	4.79	4.79	0.00	0.00	0.00	0.00	115.66	115.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.66	115.66
46	Short Term Purchases			0.00	340.22	340.22	0.00	15.51	15.51	0.00	2198.31	2198.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2213.82	2213.82
47	Short Term sales			0.00	-183.16	-183.16	0.00	0.00	0.00	0.00	-746.69	-746.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-746.69	-746.69
48	Purchase from SPDCL			808.12	820.39	12.27	0.00	0.00	0.00	3555.73	3813.61	257.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3555.73	3813.61	257.88
49	**Net Dispatch**	**26369.7**	**0**	**4218.81**	**3899.41**	**-319.41**	**3991.05**	**3613.67**	**-377.38**	**13624.41**	**14746.71**	**1122.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17615.46**	**18360.38**	**744.93**
50	TRANSMISSION COST			0.00	0.00	0.00	1740.33	1573.12	-167.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1740.33	1573.12	-167.20
51	SLDC COST			0.00	0.00	0.00	22.75	26.37	3.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.75	26.37	3.62
52	PGCIL			0.00	0.00	0.00	473.50	313.13	-160.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.50	313.13	-160.37
53	ULDC COST			0.00	0.00	0.00	2.93	1.89	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.93	1.89	-1.03
54	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**2239.50**	**1914.52**	**-324.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2239.50**	**1914.52**	**-324.98**
55	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	-5.47	-5.47	0.00	5.86	5.86	0.00	-373.86	-373.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-367.99	-367.99
56	**TOTAL POWER PURCHASE**			**4218.81**	**3893.94**	**-324.88**	**6230.55**	**5534.06**	**-696.49**	**13624.41**	**14372.85**	**748.45**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**19854.96**	**19906.91**	**51.95**
	**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS																							

SAGAR & ASSOCIATES
Vijayawada
Chartered Accountants

FPPCA FORMAT for the month of JULY'2022-CPDCL

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)=	TO (m)	Actual (n)	Variance (o)=	TO (p)	Actual (q)	Variance (r)=	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.52	42.06	-13.46	46.27	46.27	0.00	185.45	140.49	-44.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	186.76	-44.96
2	Dr.NTTPS-II	420	23.34%	55.52	42.06	-13.46	46.27	46.27	0.00	185.45	140.49	-44.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	186.76	-44.96
3	Dr.NTTPS-III	420	23.34%	55.52	42.06	-13.46	46.27	46.27	0.00	185.45	140.49	-44.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	186.76	-44.96
4	Dr.NTTPS-IV	500	23.34%	67.00	38.98	-28.02	55.76	55.76	0.00	211.05	122.80	-88.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	178.55	-88.25
5	RTPP Stage-I	420	23.34%	42.09	23.72	-18.37	52.34	52.35	0.00	162.47	91.56	-70.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.81	143.90	-70.90
6	RTPP Stage-II	420	23.34%	55.52	48.94	-6.58	51.33	51.33	0.00	214.31	188.92	-25.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	240.25	-25.39
7	RTPP Stage-III	210	23.34%	27.76	19.00	-8.76	33.17	33.17	0.00	107.15	73.35	-33.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	106.52	-33.80
8	RTPP Stage-IV	600	23.34%	86.67	64.55	-22.12	146.37	121.78	-24.59	317.21	236.20	-81.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	357.98	-105.60
9	**TOTAL (Thermal)**	**3410**		**445.61**	**321.39**	**-124.22**	**477.78**	**453.19**	**-24.59**	**1568.53**	**1134.31**	**-434.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2046.31**	**1587.50**	**-458.81**
10	Srisailam -RBPH	770	23.34%	11.90	29.81	17.91	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.00	0.53	0.53	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.93	0.13	-0.80	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	29.76	32.85	3.09	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.01	-0.01	-0.02	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel	1	23.34%	0.09	0.06	-0.03	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**42.69**	**63.37**	**20.68**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.54	9.47	-0.07	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**497.84**	**394.23**	**-103.61**	**599.93**	**575.36**	**-24.58**	**1568.53**	**1134.31**	**-434.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2168.47**	**1709.66**	**-458.80**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	40.13	43.75	3.62	27.03	27.37	0.35	105.14	218.47	113.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.17	245.84	113.67
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	66.85	1.16	59.28	57.57	-1.71	197.07	308.66	111.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256.35	366.23	109.88
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	29.74	22.83	-6.91	42.33	40.36	-1.96	89.52	107.32	17.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.84	147.68	15.84
22	NTPC (SR) Talcher STPS	2000	2.10%	20.82	25.98	5.16	17.07	18.91	1.84	36.02	61.35	25.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.09	80.25	27.17
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	0.00	-9.29	7.85	-0.06	-7.91	23.97	0.00	-23.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.82	-0.06	-31.88
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	33.59	33.59	0.00	53.64	53.64	0.00	213.49	213.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	267.14	267.14
25	NTPC DADRI & MOUDA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	NTECL Valluru	1500	1.34%	0.00	7.80	7.80	0.00	31.99	31.99	0.00	20.34	20.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.33	52.33
27	NLC Stage-I	630	1.73%	2.76	4.00	1.24	4.33	2.77	-1.56	7.23	11.09	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.56	13.86	2.30
28	NLC Stage-II	840	2.38%	7.22	10.61	3.39	8.21	7.73	-0.48	19.06	29.30	10.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.27	37.02	9.76
29	NPC (MAPS)	440	0.96%	0.94	1.36	0.42	0.51	0.00	-0.51	2.56	3.61	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.07	3.61	0.55
30	NPC (Kaiga Unit-I,II,III,IV)	880	3.03%	15.86	18.39	2.53	0.68	0.00	-0.68	58.21	64.61	6.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.88	64.61	5.73
31																								
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	14.45	14.45	0.00	25.79	25.79	0.00	57.70	57.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.50	83.50
33	NLC NNTPS	1000	1.23%	0.00	8.12	8.12	0.00	13.44	13.44	0.00	18.18	18.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.62	31.62
34	**CGS TOTAL**	**15290**		**192.45**	**257.73**	**65.28**	**167.27**	**279.51**	**112.24**	**538.77**	**1114.12**	**575.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**706.04**	**1393.63**	**687.60**
35	UNNSM PH-1 THERMAL			6.19	3.51	-2.68	9.97	5.33	-4.63	17.83	20.76	2.93			0.00			0.00			0.00	27.79	26.10	-1.70
36	NCE -OTHERS	309.66	29.78%	14.75	11.65	-3.10	0.00	0.00	0.00	83.34	73.16	-10.18			0.00			0.00			0.00	83.34	73.16	-10.18
37	NCE-SOLAR Total	1466.43	1.91%	2.38	2.74	0.36	0.00	0.00	0.00	10.71	19.78	9.07			0.00			0.00			0.00	10.71	19.78	9.07
38	**Total NCE**	**1776.09**		**17.13**	**14.39**	**-2.74**	**0.00**	**0.00**	**0.00**	**94.05**	**92.94**	**-1.11**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**94.05**	**92.94**	**-1.11**

SAGAR & ASSOCIATES
Vijayawada
Chartered Accountants

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual	Variance	TO (m)	Actual	Variance	TO (p)	Actual	Variance	TO (s)	Actual (t)	Variance (u)= (t-s)
39	Godavari Gas	216	23.34%	5.84	6.54	0.70	4.87	5.49	0.62	14.48	37.71	23.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.35	43.20	23.85
40	Thermal Powertech Corporation India	1240	4.34%	32.64	36.01	3.37	52.58	57.07	4.48	73.44	81.41	7.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.02	138.47	12.45
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	240.80	113.23	-127.57	346.44	178.93	-167.51	756.11	355.54	-400.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1102.55	534.46	-568.09
42	HNPCL	1040	23.34%	126.27	88.46	-37.81	149.29	93.76	-55.53	348.50	244.14	-104.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	497.80	337.90	-159.89
43	**Total Others**	4096		405.55	244.23	-161.31	553.18	335.24	-217.94	1192.54	718.80	-473.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1745.72	1054.04	-691.68
44	[illegible]	0	0	0.00	0.00	0.00	0.00	0.64	0.64	0.00	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77
45	UI CHARGES	0	0	0.00	1.55	1.55	0.00	0.00	0.00	0.00	39.31	39.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.31	39.31
46	Short Term Purchase	0	0	0.00	99.85	99.85	0.00	7.92	7.92	0.00	598.37	598.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	606.29	606.29
47	Short Term sales	0	0	0.00	-94.23	-94.23	0.00	0.00	0.00	0.00	-375.65	-375.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-375.65	-375.65
48	Purchase from APPDCL	0	0	279.04	290.58	11.54	0.00	0.00	0.00	1227.78	1375.16	147.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1227.78	1375.16	147.38
49	**Net Dispatch**	26369.7	0	1398.20	1211.85	-186.35	1330.35	1204.01	-126.34	4639.49	4718.23	78.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5969.84	5922.23	-47.61
50	TRANSMISSION COST	0	0	0.00	0.00	0.00	580.11	523.50	-56.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.11	523.50	-56.61
51	SLDC COST	0	0	0.00	0.00	0.00	7.58	6.34	-1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.58	6.34	-1.25
52	PGCIL	0	0	0.00	0.00	0.00	157.83	174.98	17.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.83	174.98	17.14
53	ULDC COST	0	0	0.00	0.00	0.00	0.98	0.63	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.63	-0.35
54	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**705.44**	**-41.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**705.44**	**-41.06**
55	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
56	**TOTAL POWER PURCHASE**			**1398.20**	**1211.85**	**-186.35**	**2076.85**	**1909.45**	**-167.40**	**4639.49**	**4718.23**	**78.73**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6716.34**	**6627.67**	**-88.67**
	**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS																							

SAGAR & ASSOCIATES ★ Vijayawada ★ Chartered Accountants

FPPCA FORMAT for the month of AUG'2022-CPDCL

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance	TO (s)	Actual (t)	Variance
1	Dr.NTTPS-I	420	23.34%	46.57	36.88	-9.68	46.27	46.27	0.00	155.53	123.19	-32.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	201.80	169.46	-32.34
2	Dr.NTTPS-II	420	23.34%	46.57	36.88	-9.68	46.27	46.27	0.00	155.53	123.19	-32.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	201.80	169.46	-32.34
3	Dr.NTTPS-III	420	23.34%	46.57	36.88	-9.68	46.27	46.27	0.00	155.53	123.19	-32.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	201.80	169.46	-32.34
4	Dr.NTTPS-IV	500	23.34%	67.00	53.45	-13.55	55.76	55.76	0.00	211.05	168.37	-42.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	224.12	-42.68
5	RTPP Stage-I	420	23.34%	55.52	32.92	-22.60	52.34	52.35	0.00	214.31	127.07	-87.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.65	179.41	-87.23
6	RTPP Stage-II	420	23.34%	55.52	44.86	-10.66	51.33	51.33	0.00	214.31	173.16	-41.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	224.49	-41.14
7	RTPP Stage-III	210	23.34%	27.76	26.28	-1.48	33.17	33.17	0.00	107.15	101.44	-5.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	134.61	-5.71
8	RTPP Stage-IV	600	23.34%	86.67	15.24	-71.43	146.37	26.28	-120.09	317.21	55.69	-261.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	81.97	-381.61
9	**TOTAL (Thermal)**	**3410**		**432.17**	**283.40**	**-148.77**	**477.78**	**357.69**	**-120.09**	**1530.63**	**995.31**	**-535.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2008.40**	**1353.00**	**-655.40**
10	Srisailam -RBPH	770	23.34%	54.24	104.43	50.19	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	2.49	7.11	4.62	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	1.87	1.44	-0.43	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	30.82	30.88	0.06	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.18	0.23	0.05	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.07	0.03	-0.04	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**89.67**	**144.12**	**54.45**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	12.92	11.90	-1.02	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**534.76**	**439.42**	**-95.34**	**599.93**	**479.86**	**-120.08**	**1530.63**	**995.31**	**-535.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2130.56**	**1475.17**	**-655.40**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	40.13	46.43	6.30	27.03	28.29	1.27	105.14	223.40	118.26			0.00			0.00			0.00	132.17	251.69	119.53
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	64.25	-1.44	59.28	58.03	-1.25	197.07	294.67	97.60			0.00			0.00			0.00	256.35	352.71	96.35
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	29.74	28.67	-1.07	42.33	52.60	10.28	89.52	131.89	42.38			0.00			0.00			0.00	131.84	184.50	52.65
22	NTPC (SR) Talcher St. II	2000	2.10%	21.78	26.42	4.64	17.07	19.12	2.05	37.68	62.38	24.70			0.00			0.00			0.00	54.75	81.50	26.75
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	6.72	-2.57	7.85	4.97	-2.88	23.97	32.60	8.63			0.00			0.00			0.00	31.82	37.57	5.75
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	29.55	29.55	0.00	53.69	53.69	0.00	187.74	187.74			0.00			0.00			0.00	0.00	241.44	241.44
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
26	NTECL Valluru	1500	1.34%	0.00	8.93	8.93	0.00	19.16	19.16	0.00	38.36	38.36			0.00			0.00			0.00	0.00	57.52	57.52
27	NLC Stage-I	630	1.73%	2.65	3.23	0.58	4.33	2.12	-2.21	6.94	8.96	2.02			0.00			0.00			0.00	11.27	11.07	-0.19
28	NLC Stage-II	840	2.38%	7.22	11.04	3.82	8.21	8.08	-0.13	19.06	30.56	11.50			0.00			0.00			0.00	27.27	38.64	11.37
29	NPC (MAPS)	440	0.96%	0.94	0.98	0.04	0.51	0.00	-0.51	2.56	2.57	0.01			0.00			0.00			0.00	3.07	2.57	-0.49
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	18.05	2.19	0.68	0.00	-0.68	58.21	63.09	4.89			0.00			0.00			0.00	58.88	63.09	4.21
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	14.30	14.30	0.00	25.77	25.77	0.00	63.83	63.83			0.00			0.00			0.00	0.00	89.60	89.60
33	NLC NNTPS	1000	1.23%	0.00	7.42	7.42	0.00	12.81	12.81	0.00	16.54	16.54			0.00			0.00			0.00	0.00	29.34	29.34
34	**CGS TOTAL**	**15290**		**193.30**	**265.99**	**72.69**	**167.27**	**284.64**	**117.37**	**540.14**	**1156.61**	**616.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**707.41**	**1441.24**	**733.83**
35	JNNSM PH-1 THERMAL			6.19	3.09	-3.10	9.97	6.28	-3.68	17.83	19.79	1.96			0.00			0.00			0.00	27.79	26.07	-1.72
36	NCE -OTHERS	309.66	29.78%	13.01	12.59	-0.42	0.00	0.00	0.00	73.51	75.98	2.48			0.00			0.00			0.00	73.51	75.98	2.48
37	NCE-SOLAR Total	1466.43	1.91%	3.62	3.09	-0.53	0.00	0.00	0.00	16.29	22.23	5.94			0.00			0.00			0.00	16.29	22.23	5.94
38	**Total NCE**	**1776.1**		**16.63**	**15.68**	**-0.95**	**0.00**	**0.00**	**0.00**	**89.80**	**98.22**	**8.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**89.80**	**98.22**	**8.42**

SAGAR & ASSOCIATES
Vijayawada
Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance	TO (s)	Actual (t)	Variance
39	Godavari Gas	216	23.34%	0.00	7.37	7.37	4.87	7.09	2.22	0.00	43.19	43.19			0.00			0.00			0.00	4.87	50.27	45.41
40	Thermal Powertech Corporation India	1240	4.34%	32.64	36.26	3.62	52.58	55.02	2.44	73.44	82.45	9.01			0.00			0.00			0.00	126.02	137.47	11.45
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	240.80	132.91	-107.89	346.44	209.17	-137.27	756.11	417.33	-338.78			0.00			0.00			0.00	1102.55	626.50	-476.05
42	HNPCL	1040	23.34%	126.27	98.57		149.29	151.92	2.63	348.50	276.59	-71.91			0.00			0.00			0.00	497.80	428.52	-69.28
43	**Total Others**	**4096**		**399.71**	**275.11**	**-96.90**	**553.18**	**423.20**	**-129.98**	**1178.06**	**819.56**	**-358.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1731.24**	**1242.76**	**-488.48**
44	JNNSM PH-II THERMAL				0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16			0.00			0.00			0.00	0.00	0.16	0.16
45	UI CHARGES				2.92	2.92	0.00	0.00	0.00	0.00	46.12	46.12			0.00			0.00			0.00	0.00	46.12	46.12
46	Short Term Purchases			0.00	112.60	112.60	0.00	5.20	5.20	0.00	678.78	678.78			0.00			0.00			0.00	0.00	683.99	683.99
47	Short Term sales			0.00	-43.95	-43.95	0.00	0.00	0.00	0.00	-167.01	-167.01			0.00			0.00			0.00	0.00	-167.01	-167.01
48	Purchase from SPDCL			270.44	261.67	-8.77	0.00	0.00	0.00	1189.94	1183.53	-6.41			0.00			0.00			0.00	1189.94	1183.53	-6.41
49	**Net Dispatch**	**26370**	**0**	**1421.03**	**1332.52**	**-60.81**	**1330.35**	**1199.18**	**-131.17**	**4546.39**	**4831.05**	**284.67**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5876.74**	**6030.23**	**153.50**
50	TRANSMISSION COST						580.11	503.12	-76.99													580.11	503.12	-76.99
51	SLDC COST						7.58	6.32	-1.26													7.58	6.32	-1.26
52	PGCIL						157.83	-14.99	-172.83													157.83	-14.99	-172.83
53	ULDC COST						0.98	0.63	-0.34													0.98	0.63	-0.34
54	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**495.08**	**-251.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**495.08**	**-251.42**
55	Past claims/refunds, if any, pertaining to the quarters(s) prior to the																							
56	**TOTAL POWER PURCHASE**			**1421.03**	**1332.52**	**-60.81**	**2076.85**	**1694.26**	**-382.59**	**4546.39**	**4831.05**	**284.67**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6623.24**	**6525.31**	**-97.92**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS



FPPCA FORMAT for the month of SEP'2022-CPDCL

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance	TO (d)	Actual (e)	Variance	TO (g)	Actual (h)	Variance	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	49.25	36.96	-12.29	46.27	46.27	0.00	164.51	123.44	-41.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.78	169.71	-41.06
2	Dr.NTTPS-II	420	23.34%	49.25	36.96	-12.29	46.27	46.27	0.00	164.51	123.44	-41.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.78	169.71	-41.06
3	Dr.NTTPS-III	420	23.34%	49.25	36.96	-12.29	46.27	46.27	0.00	164.51	123.44	-41.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.78	169.71	-41.06
4	Dr.NTTPS-IV	500	23.34%	64.84	58.60	-6.24	55.76	55.76	0.00	204.25	184.58	-19.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	260.00	240.34	-19.67
5	RTPP Stage-I	420	23.34%	53.73	44.65	-9.08	52.34	52.35	0.00	207.40	172.37	-35.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.74	224.71	-35.03
6	RTPP Stage-II	420	23.34%	53.73	53.30	-0.43	51.33	51.33	0.00	207.40	205.73	-1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.72	257.06	-1.67
7	RTPP Stage-III	210	23.34%	13.43	23.55	10.12	33.17	33.17	0.00	51.84	90.89	39.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.01	124.06	39.05
8	RTPP Stage-IV	600	23.34%	83.87	17.07	-66.80	146.37	35.63	-110.74	306.96	62.37	-244.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	453.33	98.00	-355.33
9	**TOTAL (Thermal)**	**3410**		**417.36**	**308.04**	**-109.32**	**477.78**	**367.04**	**-110.74**	**1471.36**	**1086.26**	**-385.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1949.14**	**1453.30**	**-495.83**
10	Srisailam -RBPH	770	23.34%	54.64	99.90	45.26	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	4.66	10.45	5.79	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	3.03	2.65	-0.38	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	30.48	30.14	-0.34	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.17	0.84	0.67	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.08	0.04	-0.04	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**93.06**	**144.02**	**50.96**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	11.91	9.55	-2.36	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**522.33**	**461.60**	**-60.73**	**599.93**	**489.21**	**-110.73**	**1471.36**	**1086.26**	**-385.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2071.30**	**1575.47**	**-495.83**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	27.77	45.99	18.22	27.03	28.30	1.28	72.76	234.57	161.81			0.00			0.00			0.00	99.78	262.87	163.09
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	63.32	64.38	1.06	59.28	60.12	0.84	189.96	320.54	130.58			0.00			0.00			0.00	249.24	380.66	131.42
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	28.69	24.53	-4.16	42.33	46.78	4.45	86.36	121.08	34.73			0.00			0.00			0.00	128.68	167.86	39.18
22	NTPC (SR) Talcher St. II	2000	2.10%	16.78	26.76	9.98	17.07	19.68	2.62	29.03	60.01	30.99			0.00			0.00			0.00	46.10	79.70	33.60
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	12.13	2.84	7.85	9.73	1.88	23.97	63.26	39.30			0.00			0.00			0.00	31.82	72.99	41.17
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	35.32	35.32	0.00	73.41	73.41	0.00	224.52	224.52			0.00			0.00			0.00	0.00	297.93	297.93
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	-0.99	-0.99	0.00	0.00	0.00			0.00			0.00			0.00	0.00	-0.99	-0.99
26	NTECL Valluru	1500	1.34%	0.00	11.68	11.68	0.00	22.02	22.02	0.00	48.75	48.75			0.00			0.00			0.00	0.00	70.77	70.77
27	NLC Stage-I	630	1.73%	2.59	2.72	0.13	4.33	2.02	-2.31	6.79	7.55	0.77			0.00			0.00			0.00	11.11	9.57	-1.54
28	NLC Stage-II	840	2.38%	6.79	10.66	3.87	8.21	7.97	-0.24	17.93	29.62	11.69			0.00			0.00			0.00	26.13	37.59	11.45
29	NPC (MAPS)	440	0.96%	0.90	1.21	0.31	0.51	0.00	-0.51	2.45	3.16	0.71			0.00			0.00			0.00	2.96	3.16	0.20
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	14.22	-1.64	0.68	0.00	-0.68	58.21	49.72	-8.49			0.00			0.00			0.00	58.88	49.72	-9.16
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	9.19	9.19	0.00	25.74	25.74	0.00	40.34	40.34			0.00			0.00			0.00	0.00	66.08	66.08
33	NLC NNTPS	1000	1.23%	0.00	6.83	6.83	0.00	12.69	12.69	0.00	15.05	15.05			0.00			0.00			0.00	0.00	27.74	27.74
34	**CGS TOTAL**	**15290**		**171.99**	**265.63**	**93.64**	**167.27**	**307.48**	**140.21**	**487.44**	**1218.17**	**730.73**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**654.70**	**1525.65**	**870.94**
35	JNNSM PH-1 THERMAL			6.19	4.14	-2.05	9.97	7.43	-2.53	17.83	19.70	1.87			0.00			0.00			0.00	27.79	27.13	-0.66
36	NCE -OTHERS	309.66	29.78%	11.50	12.58	1.08	0.00	0.00	0.00	64.98	75.96	10.99			0.00			0.00			0.00	64.98	75.96	10.99
37	NCE-SOLAR Total	1466.4	1.91%	3.48	3.43	-0.05	0.00	0.00	0.00	15.66	24.61	8.95			0.00			0.00			0.00	15.66	24.61	8.95
38	**Total NCE**	**1776.1**		**14.98**	**16.01**	**1.03**	**0.00**	**0.00**	**0.00**	**80.64**	**100.58**	**19.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**80.64**	**100.58**	**19.94**

SAGAR & ASSOCIATES Vijayawada Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance	TO (d)	Actual (e)	Variance	TO (g)	Actual (h)	Variance	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
39	Godavari Gas	216	23.34%	10.41	8.69	-1.72	4.87	11.78	6.91	25.82	49.24	23.43			0.00			0.00			0.00	30.68	61.02	30.34
40	Thermal Powertech Corporation India	1240	4.34%	32.64	32.57	-0.07	52.58	52.38	-0.20	73.44	74.03	0.59			0.00			0.00			0.00	126.02	126.41	0.39
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	233.03	129.13	-103.90	346.44	209.82	-136.62	731.71	405.46	-326.26			0.00			0.00			0.00	1078.16	615.28	-462.88
42	HNPCL	1040	23.34%	149.38	86.04		149.29	129.73	-19.56	412.28	241.42	-170.86			0.00			0.00			0.00	561.57	371.15	-190.42
43	**Total Others**	**4096**		**425.46**	**256.42**	**-105.69**	**553.18**	**403.71**	**-149.48**	**1243.25**	**770.15**	**-473.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1796.43**	**1173.86**	**-622.57**
44	JNNSM PH-II THERMAL	0	0.00%	0.00	0.00	0.00	0.00	0.28	0.28	0.00	0.27	0.27			0.00			0.00			0.00	0.00	0.55	0.55
45	UI CHARGES	0	0.00%	0.00	0.31	0.31	0.00	0.00	0.00	0.00	30.23	30.23			0.00			0.00			0.00	0.00	30.23	30.23
46	Short Term Purchases	0	0.00%	0.00	127.77	127.77	0.00	2.38	2.38	0.00	921.16	921.16			0.00			0.00			0.00	0.00	923.54	923.54
47	Short Term sales	0	0.00%	0.00	-44.98	-44.98	0.00	0.00	0.00	0.00	-204.03	-204.03			0.00			0.00			0.00	0.00	-204.03	-204.03
48	Purchase from SPDCL	0	0.00%	258.64	268.14	9.50	0.00	0.00	0.00	1138.02	1254.93	116.91			0.00			0.00			0.00	1138.02	1254.93	116.91
49	**Net Dispatch**	**26370**	**0**	**1399.59**	**1355.04**	**18.79**	**1330.35**	**1210.49**	**-119.86**	**4438.53**	**5197.43**	**758.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5768.88**	**6407.92**	**639.04**
50	TRANSMISSION COST						580.11	546.50	-33.60													580.11	546.50	-33.60
51	SLDC COST						7.58	13.72	6.13													7.58	13.72	6.13
52	PGCIL						157.83	153.15	-4.69													157.83	153.15	-4.69
53	ULDC COST						0.98	0.63	-0.34													0.98	0.63	-0.34
54	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**714.00**	**-32.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**714.00**	**-32.50**
55	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
56	**TOTAL POWER PURCHASE**			**1399.59**	**1355.04**	**18.79**	**2076.85**	**1924.49**	**-152.36**	**4438.53**	**5197.43**	**758.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6515.38**	**7121.92**	**606.54**
	**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS																							

