OP. No. 89 /2024

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Vidyuth Nilayam
Corporate office, Beside Govt Polytechnic College, ITI Road, Vijayawada-520 008

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From
The Chief General Manager,
Projects,
APCPDCL,
Vijayawada

To
The Secretary, APERC,
Vidyut Niyantrana Bhavan,
Adjacent to 220/132/33/11KV
AP Carbides SS,
Dinnedevarapadu Road,
Kurnool- 518002.

Lr.No.CGM/Proj/GM/EE/PP&RAC/RAC/CPDCL/VJA/F:88/D.No.203 /24, Dt:30.11.2024

Sir,

Sub: APCPDCL - RAC – Filing of ARR, FPT and Cross Subsidy Surcharge for Retail Supply Business for the second year of 5th Control Period - Submitted - Reg.

Ref: APERC Proceedings.No.27/T-106/2024, dt:05-11-2024

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In compliance to the directions of the Honourable Commission vide reference cited, the licensee is herewith submitting the Aggregate Revenue Requirement and Tariff Proposals for Retail sale of Electricity & Cross subsidy surcharge for FY 2025-26 for kind consideration of Hon'ble APERC.

Encl:- 10 Nos Original copies

Yours faithfully,

Chief General Manager/Projects
APCPDCL, Vijayawada

Andhra Pradesh Electricity Regulatory Commission * Kurnool *
3383
30 NOV 2024

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

Beside Govt. Polytechnic college, ITI Road, Vijayawada

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Aggregate Revenue Requirement and Tariff Proposal for the Retail Supply Business for FY2025-26



30th November, 2024

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantrana Bhavan, AP Carbides Sub Station, Dinnedevarapadu, Kurnool - 518 002

FILING NO._____/2024

CASE NO. _____/2024

In the matter of:

Filing of the ARR application in respect of Retail Supply Business and proposed Tariffs for the FY 2025-26 in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions for Determination Of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 and amendments issued from time to time" by the Andhra Pradesh Central Power Distribution Corporation Limited ('APCPDCL' or 'the Company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

… Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE APPLICATION ACCOMPANYING FILING AS PER TERMS AND CONDITIONS OF TARIFF FOR WHEELING AND RETAIL SALE OF ELECTRICITY

I, **K. Linga Murthy**, S/o of **K.Ramaiah** (Late), aged about 57 years working for gain at the Andhra Pradesh Central Power Distribution Corporation Limited do solemnly affirm and say as follows:

1 I am the Chief General Manager / Projects of APCPDCL, the Licensee that has been granted the distribution and retail supply functions with effect from 01.04.2020, vide the Honourable Commission's approval in proceedings no. Joint Director/ Engineering/ APERC/ Lr.No.E-265/DD-Dist/2019, Dt: 31.03.2020. I am competent and duly authorized by APCPDCL to affirm, swear, execute and file this affidavit in the present proceedings.

2 As such, I submit that I have been duly authorized by the Board of Directors of APCPDCL to submit the application, as per Terms and Conditions of Tariff for Wheeling and Retail Sale of Electricity (Regulation 4 of 2005) of APCPDCL for the FY 2025-26 to the Honourable Commission.

3 I submit that, I have read and understood the contents of the appended application of APCPDCL. The facts stated in the application are true to the best of my knowledge, which are derived from the official records made available and certain facts stated are based on information and advice which, I believe to be true and correct.

I submit that for the reasons, and facts stated in the appended application this Applicant pray that the Honourable Commission may be pleased to

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2025-26 of APCPDCL on record and treat it as complete;

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

DEPONENT

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

VERIFICATION:

I, the above named deponent solemnly affirm at **Vijayawada** on this 30th day of **November, 2024** that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

DEPONENT

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Solemnly affirmed and signed before me.

Dommeti Ravi M.

Company Secretary,
Corporate Office,
APCPDCL, Vijayawada

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantrana Bhavan, AP Carbides Sub Station, Dinnedevarapadu, Kurnool - 518 002

FILING NO._____/2024

CASE NO. _____/2024

In the matter of:

Filing of the ARR application in respect of Retail Supply Business and proposed Tariffs for the FY 2025-26 in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination Of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 and amendments issued from time to time" by the Andhra Pradesh Central Power Distribution Corporation Limited ('APCPDCL' or 'the Company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

… Applicant

The Applicant respectfully submits as under:

1. This filing is made by the **Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)** under Section 61 of the Electricity Act 2003 for determination of the Aggregate Revenue Requirement and Tariff for the Retail Supply Business for the year FY 2025-26.

2. The licensee has adopted the following methodology to arrive at the ARR for retail supply business.

- **Distribution Cost:** The licensee has considered the distribution cost for FY 2025-26 as approved in the Wheeling Tariff Order (Distribution Business Tariff Order) for the 5th MYT control period (FY 2024-25 to 2028-29). The Distribution cost approved for FY 2025-26 is Rs. 2487.29 Crs

- **Transmission Cost:** The licensee has considered the transmission cost for FY 2025-26 as approved in Transmission tariff order, dt.06-08-2024 for the 5th Control period (FY 2024-25 to FY 2028-29). The transmission cost of APCPDCL approved for the FY 2025-26 is Rs.766.48 Crs.

- **PGCIL and ULDC Costs** The estimated PGCIL costs for the FY 2025-26 is Rs.391.37 Crs. The estimated ULDC costs for the FY 2025-26 is Rs. 1.08 Crs.

Distribution losses:

The DISCOM voltage-wise losses for FY 2024-25 (H2) is projected to reduce by 0.01% over previous year and for FY 2025-26, losses are projected to reduce further 0.01% over the losses of FY 2023-24. The table given below provides the voltage level losses for projecting APCPDCL energy requirement for FY 2024-25 (H2), FY 2025-26.

Voltage Level	FY 2024-25 (H2)	FY 2025-26
33 KV	**3.73 %**	**3.72 %**
11 KV	**3.06 %**	**3.05 %**
LT	**2.99 %**	**2.98 %**

- **Transmission losses:**

The Transmission losses including external PGCIL Losses for H2 FY 2024-25 and FY 2025-26 have been taken as given below.

	H2 FY 2024-25	FY 2025-26
Transmission Losses	**3.55%**	**3.65%**

3. Filing of Retail Supply ARR for FY 2025-26

As per Regulation No. 4 of 2005, the licensee is required to file the Aggregate Revenue Requirement (ARR) for Retail Supply Business and Tariff proposal for the entire control period i.e., for the period from FY 2024-25 to FY 2028-29. Further, it is to submit that as per the clause 4 of Fifth Amendment to the Regulation 4 of 2005 issued by Hon'ble Commission, "the ARR fling shall be preferably for the entire control period, and on an annual basis if permitted by the Commission". However, the licensee is filing ARR & Tariff petitions relating to Retail Supply Business on Annual basis duly obtaining approvals from the Hon'ble Commission. APCPDCL on behalf of all DISCOMs requested the Honourable APERC for permission to file ARR and Tariff for Retail Supply Business for FY 2025-26 on annual basis instead of control period The Honourable APERC has accorded approval to file the ARR & FPT for Retail Supply Business for FY 2025-26 on annual basis vide Proceedings No.27/T-106/2024, dt.05-11-2024. Hence the DISCOM is filing the ARR & FPT for retail supply business for FY 2025-26.

4. Performance Analysis of APCPDCL for the FY 2023-24 & FY 2024-25

Performance Analysis: A brief analysis of the licensee business for FY 2023-24 & FY 2024-25 is as follows:

- **Distribution loss for FY 2023-24 & FY 2024-25:**

Particulars	FY 2023-24				FY 2024-25			
	APERC Order		Actuals		APERC Order		Actuals	
	MU	%	MU	%	MU	%	MU	%
Metered Sales (incl. EHT)	13097.28	80.15%	13131.91	77.23%	13205.12	79.22%	13336.31	79.84%
LT Agricultural Sales	1962.76	12.01%	2512.08	14.77%	2143.92	12.86%	2059.59	13.23%
Total Sales	**15060.04**	**92.16%**	**15643.99**	**92.01%**	**15349.04**	**92.08%**	**15395.90**	**92.17%**
EHT Sales	1058.51		1173.06		865.2		1168.66	
DISCOM Input (Exc. EHT Sales)	15283.26		15830.27		15803.63		15536.05	
DISCOM Losses (Exc. EHT Sales)		**8.39%**		**8.59%**		**8.35%**		**8.42%**
DISCOM Input	16341.77		**17003.33**		16668.83		16704.71	
Loss Incl EHT Sales %		**7.84%**		**7.99%**		**7.92%**		**7.83%**

- **Revenue**

The table below shows a comparison of the revenue from various consumer categories as approved in the Tariff Order and as billed for FY 2023-24 & expected to be billed for FY 2024-25 by APCPDCL.

Category Wise Revenue: (Figures shown in Rs. Crores)

Sl. No	Category	FY 2023-24		FY 2024-25	
		APERC Target	Actuals	APERC Target	Revised Estimate
A	**LT**				
1	Domestic	2949.92	2962.15	3010.90	3058.46
2	Commercial & Others	1179.84	1263.49	1222.90	1314.09
3	Industry	453.16	390.31	432.01	375.19
4	Institutional	264.28	270.23	268.32	275.13
5	Agriculture & Related	531.21	498.43	523.11	523.26
	Total	**5378.41**	**5384.61**	**5457.25**	**5546.13**
B	**HT**				
1	Domestic	11.60	16.27	12.19	17.52
2	Commercial & Others	562.69	612.46	671.34	643.98
3	Industry	2549.93	2645.42	2564.28	2558.87
4	Institutional	498.09	512.33	552.33	604.41
5	Agriculture & Related	66.48	43.10	56.22	37.66
	Total	**3688.79**	**3829.58**	**3856.36**	**3862.45**
	Grand Total	**9067.20**	**9214.19**	**9313.60**	**9408.59**

5. ARR Projections for FY 2025-26

Sales Estimates for FY 2025-26

1. In the present filings for the annual ARR exercise, APDISCOMs forecasted Monthly sales by adopting Time Series Data approach.
2. The Monthly Linear Trend method is a time series model of sales forecasting which assumes that the underlying factors, which drive the demand for electricity, are expected to follow the same monthly /annual trend as in the past and hence the forecast for electricity is also based on the assumption that the past trend in consumption of electricity will continue in the future. The strength of this method, when used with balanced judgment, lies in its ability to reflect recent changes and therefore is probably best suited for a short-term projection as used for the ARR/ Tariff filing.
3. Sales Forecast for FY 2024-25 (H2) and FY 2025-26 has been projected primarily based on analysis of historical data for the period from FY 2018-19 to H1 of FY 2024-25. The forecast is carried based on time series data from October-24 to March-26.
   The total sales forecast for key categories for FY 2024-25 and for FY 2025-26 are tabulated below:

(in MU)

Sl. No.	Category	Revised Estimated Sales FY 2024-25	Sales forecast for the FY 2025-26
1	Domestic	5880.65	6177.02
2	Commercial & Others	1235.11	1314.42
3	Industrial	441.78	460.46
4	Institutional	348.12	359.15
5	Agriculture & Related	3187.41	3301.93
	metered	1127.83	1185.61
	unmetered	2059.59	2116.32
LT Total		**11093.08**	**11612.98**
1	Domestic	22.12	22.80
2	Commercial & Others	582.64	618.00
3	Industrial	2938.52	3140.84
4	Institutional	704.96	742.47
5	Agriculture & Related	54.57	56.12
HT Total		**4302.81**	**4580.23**
Total (LT + HT)		**15395.90**	**16193.21**

The growth rates adopted category-wise are shown in following table:

Sl. No	Category	Growth rates from FY 2023-24 to FY 2025-26			2025-26/ 2024-25
		24-25(H1)/ 23-24 (H1)	24-25 (H2)(RE)/ 23-24 (H2 Actuals)	2024-25/ 2023-24	
1	Domestic	3.29	5.10	4.07	5.04
2	Commercial & Others	4.96	3.97	4.49	6.42
3	Industrial	-7.00	-1.67	-4.34	4.23
4	Institutional	2.17	1.50	1.83	3.17
5	Agriculture & Related	-4.71	-15.42	-10.96	3.59
	metered	3.43	7.86	5.64	5.12
	unmetered	-9.28	-23.39	-18.01	2.75
	LT Total	**0.93**	**-3.21**	**-1.10**	**4.69**
1	Domestic	14.92	-1.04	7.69	3.11
2	Commercial & Others	4.22	6.01	5.06	6.07
3	Industrial	-8.87	-3.91	-6.39	6.88
4	Institutional	6.56	9.73	8.13	5.32
5	Agriculture & Related	-23.94	-5.03	-11.68	2.85
	HT Total	**-4.88**	**-0.75**	**-2.83**	**6.45**
	Total (LT + HT)	**-0.69**	**-2.51**	**-1.59**	**5.18**

Number of hours of Supply to LT Agricultural Consumers in FY 2025-26:

The licensee would like to continue with existing 9 hours of power supply to agricultural consumers in FY 2025-26.

Revenue estimate at Current Tariffs for APCPDCL in FY 2025-26

Revenue projected at current tariffs incl. NTI is Rs.9,408.59 Crs for FY 2024-25 & for FY 2025-26 is Rs. 10,003.30 Crs. Revenue from key categories at current tariff for is shown below:

Category	2024-25	2025-26
LT	**5,546.13**	**5,866.63**
Domestic	3,058.46	3,256.96
Commercial & Others	1,314.09	1,385.63
Industry	375.19	389.18
Institutional	275.13	283.59
Agriculture & Related	523.26	551.27
HT	**3,862.45**	**4,136.67**
Domestic	17.52	18.32
Commercial & Others	643.98	680.84
Industry	2,558.87	2,765.13
Institutional	604.41	633.67
Agriculture & Related	37.66	38.71
Grand Total (LT+HT)	**9,408.59**	**10,003.30**

6. CAPACITY, AVAILABILITY & PP COST FOR H2 FY 2024-25 AND FY 2025-26

Power Purchase Requirement and Cost Estimate for the state of Andhra Pradesh for FY 2025-26

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs.

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl.No.	Name of Discom	Allocated Share in %
1	**APSPDCL**	**40.44%**
2	**APEPDCL**	**36.22%**
3	**APCPDCL**	**23.34%**
4	**Total**	**100.00%**

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawal/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee. This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2024-25.

e) As per Regulation No. 2 of 2023 of APERC, *the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee.* This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2024-25.

f) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

Summary of Power Purchase cost of APCPDCL for current financial year FY 2024-25 revised estimate and for ensuing financial year FY 2025-26 as per ARR workings is presented as below:

FY 2024-25 RE: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4492.85	701.51	1822.88	0.00	0.00	**2524.38**	1.56	4.06	0.00	0.00	5.62
Genco Hydel	754.18	141.53	0.00	0.00	0.00	**141.53**	1.88	0.00	0.00	0.00	1.88
Joint Sector	2720.21	523.65	963.35	0.00	0.00	**1487.01**	1.93	3.54	0.00	0.00	5.47
CGS	2435.58	316.11	881.72	0.00	6.11	**1203.94**	1.30	3.62	0.00	0.03	4.94
IPP	2682.87	431.15	821.51	5.64	10.97	**1269.26**	1.61	3.06	0.02	0.04	4.73
NCE	3461.12	1.91	1532.84	0.00	16.11	**1550.86**	0.01	4.43	0.00	0.05	4.48
Short term & Swapping	718.26	0.00	560.92	0.00	9.56	**570.47**	0.00	7.81	0.00	0.13	7.94
Past claims	0.00	67.07	124.45	0.00	0.00	**191.52**	0.00	0.00	0.00	0.00	0.00
TOTAL	**17265.08**	**2182.93**	**6707.66**	**5.64**	**42.74**	**8938.98**	**1.26**	**3.89**	**0.00**	**0.02**	**5.18**

FY 2025-26 ARR Proposals: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4649.94	677.37	1871.99	0.00	0.00	**2549.36**	1.46	4.03	0.00	0.00	5.48
Genco Hydel	669.18	139.07	0.00	0.00	0.00	**139.07**	2.08	0.00	0.00	0.00	2.08
Joint Sector	2736.68	486.60	997.99	0.00	0.00	**1484.59**	1.78	3.65	0.00	0.00	5.42
CGS	2677.37	313.47	953.73	0.00	0.00	**1267.19**	1.17	3.56	0.00	0.00	4.73
IPP	3298.70	517.79	971.29	1.41	11.96	**1502.45**	1.57	2.94	0.00	0.04	4.55
NCE	4123.67	2.08	1718.89	0.00	0.00	**1720.97**	0.01	4.17	0.00	0.00	4.17
Short term & Swapping	69.66	0.00	80.39	0.00	0.00	**80.39**	0.00	11.54	0.00	0.00	11.54
TOTAL	**18225.21**	**2136.37**	**6594.28**	**1.41**	**11.96**	**8744.03**	**1.17**	**3.62**	**0.00**	**0.01**	**4.80**

7. Average Revenue Realized vs Average CoS break up for APCPDCL in FY 2025-26:

- Average Revenue Realization (ARR) for FY 2025-26 through Proposed tariffs is Rs.8.03/kWh
- Average Cost of Supply (CoS) for APCPDCL - Rs. 8.03/kWh
- Average CoS break-up (per unit of Sales) for APCPDCL is as follows:-

Particulars	FY 2024-25 Approved (Rs./Unit)	FY 2024-25 Projected (Rs./Unit)	FY 2025-26 Projected (Rs./Unit)
Power Purchase cost	4.70	5.18	4.80
T&D Loss Cost	0.59	0.63	0.60
Network Cost	2.17	1.49	1.82
Other Cost	9.03	9.29	0.81
Cost of Service	**8.25**	**8.30**	**8.03**

- **The estimated revenue gap for the licensee for FY 2025-26 is as follows:**

SNO.	Particulars	FY 2025-26
A	**Aggregate Revenue Requirement (Rs. Crs.)**	**12999.74**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	9516.24
C	Revenue changed through Proposed Tariff	0.00
D	Revenue changed through Full Cost Recovery Tariff	2973.67
E	Non - Tariff Income (Rs. Crs.)	487.06
F	Revenue from Trading	0.00
G	Revenue from Cross Subsidy Surcharge & Grid Support charges	22.78
H	**Total Revenue (B+C+D+E+F+G)**	**12999.74**
I=H-A	**Net Revenue Gap (Rs. Crs.)**	**0.00**

Note: The Revenue at Full Cost Recovery tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

8. Retail Supply Tariff Proposals for FY 2025-26

It is proposed to continue existing Retail Supply Tariff Schedule for the ensuing financial year 2024-25 with the following minor changes.

Retail Supply Tariff Proposals for FY 2025-26

Category	Group	Sub-Category	Fixed/ Demand Charges (Rs/KW/Month or Rs/HP/Month)	Proposed Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
LT Power Supply					
I - Domestic	A	0-30	10	1.90	3.74
I - Domestic	A	31-75	10	3.00	4.57
I - Domestic	A	76-125	10	4.50	5.98
I - Domestic	A	126-225	10	6.00	7.29
I - Domestic	A	226-400	10	8.75	8.75
I - Domestic	A	>400	10	9.75	9.75
II - Commercial	A (i)	0-50	75	5.40	5.40
II - Commercial	A (i)	51-100		7.65	7.65
II - Commercial	A (i)	101-300		9.05	9.05
II - Commercial	A (i)	301-500		9.60	9.60
II - Commercial	A (i)	Above 500 Units		10.15	10.15
II - Commercial	A (ii)	Advertising Hoardings	100	12.25	12.25
II - Commercial	A (iii)	Function halls / Auditoriums	-	12.25	12.25
II - Commercial	B	Startup Power	-	12.25	12.25
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70
II - Commercial	D	Green Power	-	12.25	12.25
III - Industry	A	Industry (General)	75	6.70	6.70
III - Industry	B	Seasonal Industries (Off-Season)	75	7.45	7.45
III - Industry	D	Cottage Industries upto 10 HP *	20	3.75	3.75
IV - Institutional	A	Utilities	75	7.00	7.00
IV - Institutional	B	General Purpose	75	7.00	7.00
IV - Institutional	C (i)	Religious Places	30	3.85	3.85
IV - Institutional	C (ii)	Religious Places	30	5.00	5.00
V- Agriculture	A (i)	Corporate farmers	-	3.50	7.79
V- Agriculture	A (ii)	Non-Corporate farmers	-	-	8.09
V- Agriculture	A (iii)	Salt farming units upto 15 HP	-	2.50	7.60
V- Agriculture	A (iv)	Sugarcane crushing	-	-	8.17
V- Agriculture	A (v)	Rural Horticulture Nurseries	-	-	7.48
V- Agriculture	A (vi)	Floriculture in Green House	75	4.50	5.99
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	7.53
V- Agriculture	D	Agro based Cottage Industries upto 10HP	20	3.75	7.70
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	6.40	7.80

HT Power Supply											
Category	**Group**	**Sub-Category**	**Fixed/ Demand Charges (Rs/KVA/ Month)**	**Proposed Energy Charges**				**Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)**			
				11 kV	**33 kV**	**132 kV**	**220 kV**	**11 kV**	**33 kV**	**132 kV**	**220 kV**
I - Domestic	B	Township, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II - Commercial	A (i)	Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial		Time of Day Tariff (TOD)- Peak (6 PM to 10 PM)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
II - Commercial	A (iii)	Function halls / Auditoriums	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
II - Commercial	B	Startup Power	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
II - Commercial	D	Green Power	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
III - Industry	A	Industry (General)	475	-	-	-	-	-	-	-	-
III - Industry		Time of Day Tariff (TOD) (High Grid Demand) (Feb'26, Mar'26), (Apr'25-May'25) & (Sep'25-Oct'25)						0.00	0.00	0.00	0.00
III - Industry		Peak (06-10) & (18-22)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
III - Industry		Off-Peak (10-15) & (00-06)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry		Normal (15-18) & (22-24)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry		Time of Day Tariff (TOD) (Low Grid Demand) (Jun'25-Aug'25) & (Nov'25-Jan'26)						0.00	0.00	0.00	0.00
III - Industry		Peak (06-10) & (18-22)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
III - Industry		Off-Peak (10-15) & (00-06)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry		Normal (15-18) & (22-24)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry		Industrial Colonies	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
III - Industry	B	Seasonal Industries (Off-Season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
III - Industry	C	Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
IV - Institutional	A	Utilities	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
IV - Institutional	B	General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
IV - Institutional	C	Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
IV - Institutional	D	Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

Revenue Impact:

The overall revenue gain due to above proposed tariff is Rs. Nil as shown in the table below:

Category	LT Supply			HT Supply			Total Impact (LT+HT) (Rs. in Crs)
	FY 2025-26 as per present tariffs (Crs.)	FY 2025-26 as per proposed tariffs (Crs.)	Impact	FY 2025-26 as per present tariffs (Crs.)	FY 2025-26 as per proposed tariffs (Crs.)	Impact	
Domestic	3,043.24	3,043.24	**0.00**	17.53	17.53	**0.00**	**0.00**
Commercial & Others	1,340.15	1,340.15	**0.00**	659.46	659.46	**0.00**	**0.00**
Industry	373.24	373.24	**0.00**	2,656.46	2,656.46	**0.00**	**0.00**
Institutional	271.17	271.17	**0.00**	607.98	607.98	**0.00**	**0.00**
Agriculture & Related	510.25	510.25	**0.00**	36.77	36.77	**0.00**	**0.00**
Total	**5,538.04**	**5,538.04**	**0.00**	**3,978.20**	**3,978.20**	**0.00**	**0.00**

9. Determination of Cross Subsidy Surcharge for FY 2025-26

The licensee has calculated the Cross Subsidy Surcharge based on the formula specified in the revised National Tariff Policy issued on 28.01.2016.

As per the said Tariff Policy, the surcharge is to be computed as per the following formula;

S= T – [C/ (1-L/100) + D+ R]

Where,

'S' in Rs./unit is the Cross Subsidy Surcharge ,

'T' is the tariff payable by the relevant category of consumers in Rs./unit, including reflecting the Renewable Purchase Obligation,

'C' is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation in Rs./unit ,

'D' is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level in Rs./unit and 'L' in percentage is the aggregate of transmission, distribution and commercial losses, applicable to the relevant voltage level and

'R' is the cost of carrying regulatory assets in Rs. /unit.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

Computation of CSS

For the computation of CSS;

T – is the average revenue realization excluding NTI, customer charges, minimum charges, DPS

C – Weighted average Cost of Power purchase (As per Tariff filing)

D – Calculated from the MYT orders of Transmission and Distribution

L – As per Tariff filing

R – Considered as zero

The category-wise CSS computation for APCPDCL for FY 2025-26 is as follows:

Cat.	Sub - Cat.	HT-Category	Average Revenue Realization (Only Demand & Energy Charges) (T)	Per Unit Cost of Power Purchase (C)	Wheeling Charges (D)	Applicable Loss (L)	Cost of Regulatory Asset (R)	CSS (Rs./Unit) (S)	20 % of Average Revenue Realization	Applicable CSS (Rs./Unit)
		11KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.53	4.80	1.65	9.37	0.00	0.58	1.51	0.58
II	A	Commercial	10.92	4.80	1.65	9.37	0.00	3.97	2.18	2.18
II	A (iii)	Function Halls / Auditoriums	12.25	4.80	1.65	9.37	0.00	5.30	2.45	2.45
II	B	Start up power	12.25	4.80	1.65	9.37	0.00	5.30	2.45	2.45
III	A	Industry	9.76	4.80	1.65	9.37	0.00	2.82	1.95	1.95
III	B	Seasonal Industries	11.77	4.80	1.65	9.37	0.00	4.82	2.35	2.35
III	C	Energy Intensive Industries	9.13	4.80	1.65	9.37	0.00	2.19	1.83	1.83
IV	A	Utilities	9.12	4.80	1.65	9.37	0.00	2.17	1.82	1.82
IV	B	General Purpose	10.93	4.80	1.65	9.37	0.00	3.98	2.19	2.19
V	E	Government / Private Lift Irrigation	7.15	4.80	1.65	9.37	0.00	0.20	1.43	0.20
		33 KV								
I	B	Townships, Colonies, Gated Communities and Villas	8.02	4.80	0.86	6.52	0.00	2.02	1.60	1.60
II	A	Commercial	9.30	4.80	0.86	6.52	0.00	3.31	1.86	1.86
II	B	Start up power	12.25	4.80	0.86	6.52	0.00	6.25	2.45	2.45
III	A	Industry	7.77	4.80	0.86	6.52	0.00	1.77	1.55	1.55
III	B	Seasonal Industries	17.53	4.80	0.86	6.52	0.00	11.53	3.51	3.51
IV	B	General Purpose	8.90	4.80	0.86	6.52	0.00	2.91	1.78	1.78
V	E	Government / Private Lift Irrigation	7.15	4.80	0.86	6.52	0.00	1.15	1.43	1.15
		132 KV								
II	B	Start up power	12.25	4.80	0.48	3.65	0.00	6.79	2.45	2.45
III	A	Industry	7.39	4.80	0.48	3.65	0.00	1.93	1.48	1.48
III	C	Energy Intensive Industries	5.80	4.80	0.48	3.65	0.00	0.34	1.16	0.34
IV	D	Railway Traction	7.73	4.80	0.48	3.65	0.00	2.26	1.55	1.55
V	E	Government / Private Lift Irrigation	7.15	4.80	0.48	3.65	0.00	1.69	1.43	1.43
		220 KV								
III	A	Industry	9.35	4.80	0.48	3.65	0.00	3.89	1.87	1.87

10. Additional Surcharge

The Licensee will attempt to make supplemental submissions for determination of additional surcharge at a later date.

11. Prayer

Based on the information available, the Applicant has made sincere efforts to comply with the Regulation of the Honourable Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the Applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2025-26 of APCPDCL on record and treat it as complete;

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

(APPLICANT)

Through

Chief General Manager / Projects
APCPDCL, Vijayawada

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Place: Vijayawada
Dated: 30 -11-2024

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1. Introduction

1.1. Filings based on Multi-Year Tariff (MYT) Principles

The Andhra Pradesh Electricity Regulatory Commission framed the "Terms and Conditions for determination of Tariff for Wheeling and retail supply of electricity" Regulation 4 of 2005 and First Amendment Regulation 2014 ("Regulation 1") which lays down the principles for determination of Aggregate Revenue Requirement (ARR) for (a) Distribution Business and (b) Retail Supply Business of the licensees. The ARR so determined for each of the businesses will form the basis for fixation of charges for wheeling and for retail sale of electricity.

In the Regulation, the Commission has also laid down the procedures for filing under multi-year tariff principles. The multi-year period is defined as the Control Period and the first Control Period is defined as the three year period starting from financial year 2006-07 and continuing till the end of financial year 2008-09. The second control period was defined as the five year period starting from FY 2009-10 to FY 2013-14. The third control period was defined as the five year period starting from FY 2014-15 to FY 2018-19. The current filing pertains to the fifth Control Period (FY 2024-25 to FY 2028-29). The Commission has specified in regulation 1 of 2024, Fifth Amendment to the Andhra Pradesh Regulatory commission (Terms and Conditions for determination of Tariff for wheeling and Retail sales of Electricity) Regulation No 4 of 2005, clause 4 that the sub clause 6.2 of the principal Regulation shall be substituted with the following:

"The ARR fling for Distribution Business shall be for the entire control period. For the Retail Supply Business, the ARR filing shall be preferably for the entire control period, and on an annual basis if permitted by the Commission."

APCPDCL on behalf of APDISCOMs sought permission of the Commission for filing of Aggregate Revenue Requirement for Retail Supply Business on annual basis for FY 2025-26 keeping in view of the significant uncertainties involved in projection of quantum of power procurement as well as associated costs from various sources and the Hon'ble APERC vide its letter No. 27/T-106/2024, Date:05-11-2024 has permitted the APDISCOMS to file the ARR & FPT of Retail Supply Business for FY 2025-26 on annual basis. Accordingly, the current filing is being done following the principles laid down under Regulation for determination of the ARR for the retail supply business for the year FY 2025-26, which is the 2nd financial year of the fifth Control period.

1.2. Filing Contents

The filing is structured in the following way:

a) Section 2 provides analysis of expected performance for FY 2024-25 for Retail supply Business comprising:

- Operating Performance
- Financial Performance

A brief analysis of the financial and operational performance of the licensee during the previous year (FY 2023-24) and the current year (FY 2024-25) with projections for second half of the FY are given.

b) Section 3 provides the ARR for Retail Supply Business for the FY 2025-26 of the fifth Control Period and the basis of projections of the expenses and revenue items comprising:

Expenditure Projections

- Power Purchase and Procurement Cost
- Transmission Charges
- PGCIL & ULDC Charges
- SLDC Charges
- Distribution Cost
- Interest on Consumer Security Deposits
- Supply Margin
- Other Costs
- Interest on working capital
- Provision for bad debts
- N-2 Year (FY2023-24): Uncontrollable Item-Pass Through
- Aggregate Revenue Requirement for Retail Supply Business

Revenue Projections

- Sales Forecast
- Revenue from Current Tariffs
- Non-tariff Income at Current Charges
- Revenue from Cross Subsidy Surcharge and Grid Support Charges
- Revenue at Proposed Tariffs

Revenue Gap

- Revenue Deficit / Surplus at Current Tariff and Charges
- Proposals to handle the Deficit / Surplus
- Government Subsidy Requirement

Other Filings:

- **Cross Subsidy Surcharge**

The sales forecast has been used to determine the revenue from tariff for retail sale of electricity for the second year of the fifth control period i.e. FY 2025-26 and the energy input required for meeting the demand. The power procurement plan is based on the availability of the generation sources during FY 2025-26, cost of procurement (fixed, variable and others) and the merit order dispatch of various sources to meet the demand expected during various months.

The Hon'ble APERC in exercise of the powers conferred under section 14 of the Electricity Act 2003, granted license to M/s Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), a company incorporated under the companies Act, 2013 to undertake Distribution of Electricity in Krishna, Guntur and Prakasam districts of Andhra Pradesh state for 25 years with effect from 1-4-2020. Accordingly, M/s Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) is doing the Retail supply and distribution business with effect from 1-4-2020 by alienating the three districts of Krishna, Guntur and Prakasam from Andhra Pradesh Southern Power Distribution Company Limited. The licensee covers an area of 39195 sq. Km. having a population of around 1.73 crore.

2. Analysis of expected performance for Current Year FY 2024-25 for Retail Supply Business

2.1. Introduction

This chapter analysis the performance of the licensee during the current year as compared to the previous year and also with the Tariff order for the FY 2023-24. Only the key operating and financial parameters have been considered for this analysis.

2.2. Operating Performance

2.2.1. Energy Balance

Particulars	FY 2023-24				FY 2024-25			
	APERC Order		Actuals		APERC Order		Actuals	
	MU	%	MU	%	MU	%	MU	%
Metered Sales (incl. EHT)	13097.28	80.15%	13131.91	77.23%	13205.12	79.22%	13336.31	79.84%
LT Agricultural Sales	1962.76	12.01%	2512.08	14.77%	2143.92	12.86%	2059.59	13.23%
Total Sales	**15060.04**	**92.16%**	**15643.99**	**92.01%**	**15349.04**	**92.08%**	**15395.90**	**92.17%**
EHT Sales	1058.51		1173.06		865.2		1168.66	
DISCOM Input (Exc. EHT Sales)	15283.26		15830.27		15803.63		15536.05	
DISCOM Losses (Exc. EHT Sales)		**8.39%**		**8.59%**		**8.35%**		**8.42%**
DISCOM Input	16341.77		**17003.33**		16668.83		16704.71	
Loss Incl EHT Sales %		**7.84%**		**7.99%**		**7.92%**		**7.83%**

2.2.2. Distribution Loss

Year	Actual		No. of 11 KV T&MHQ feeders for which energy audit done	11 KV 2 MVAR capacitor banks added to the system	Additional 33/11 KV sub-stations charged
	Excl. EHT (%)	Incl. EHT (%)			
FY 2017-18	9.56	8.31	822	35	90
FY 2018-19	9.45	8.26	826	23	55
FY 2019-20	8.33	7.96	834	18	58
FY 2020-21	8.62	8.29	861	0	19
FY 2021-22	8.55	8.05	870	3	12
FY 2022-23	8.54	8.02	1024	0	28
FY 2023-24	8.59	7.99	1089	0	54
FY 2024-25 (H1)	8.42	7.83	1103	1	0

As seen from the table shown in para 2.2.2, the expected losses (excluding EHT sales) for the FY 2024-25 (H1) is 8.42 %. The licensee has taken following steps to reduce the losses.

- Strict monitoring of feeders to ensure the assured number of hours of supply to agricultural sector.
- For accurate measurement of line losses feeder and DT level automated online energy accounting system is proposed.
- It is proposed to replace existing non communicable DT meters with communicable meters duly providing AMI.
- Feeders' segregation scheme for separating Agriculture consumers is proposed under RDSS scheme for improving metered sales, reduction of theft and technical losses and to ensure 24/7 3-phase power supply to all other than agricultural consumers.
- Reduction of both technical and commercial losses by vigorously conducting 11 KV feeder wise energy audits of feeders in the company.
- Erection of additional sub-stations, DTRs and bifurcation of feeders etc.
- Bifurcation of over loaded feeders of 11KV & 33KV and laying of new feeders for relief to overloaded feeders.
- Conversion of balance agricultural pump sets to HVDS.
- Replacing the defective meters with IRDA port meters and smart meters.
- New substations were erected where existing substations were overloaded and to improve the voltage profile up to the consumer's end. For the FY 2023-24, 54 nos. 33/11 KV Sub-stations were charged.
- Solar roof top will be given priority to promote distributed generation that can help towards loss reduction and in avoiding up stream network cost.

2.2.3. Metered Sales

As can be seen from the above table, the percentage of actual metered sales for FY 2023-24 is 77.23 % as against 79.25% during 2022-23. In FY 2024-25, the metered sales are expected to 79.84%.

2.2.4. Agricultural Sales

In the previous FY 2023-24, the actual consumption is 2512.08 MU as against the approved 1962.76 MU. In the current FY 2024-25, the agriculture consumption is 867.92 MU for the first half, and the projection for the entire year is 2059.59 MU, which is 84.33 MU (3.06%) less over the approved agricultural sales.

2.2.5. Approved Vs Actuals sales for FY 2023-24

Sl. No	Category	FY 2023-24			
		Approved	Actual	Variation	Reasons
1	Domestic	5685.45	5650.59	-34.86	Nominal variation
2	Commercial & Others	1120.76	1182.03	61.27	Increase in commercial activity has caused increase in sales
3	Industrial	523.25	461.80	-61.45	During the FY 2023-24, there are 136 Cat III services disconnected and billing stopped due to closure of their production activities.
4	Institutional	335.68	341.87	6.19	Nominal variation
5	Agriculture & Related	3113.71	3579.70	465.99	
	Metered	1150.95	1067.62	-83.33	Aqua culture sales have reduced due to adverse demand conditions
	Unmetered	1962.76	2512.08	549.32	Due to "El-nino effect" and hard climatic change caused increased demand for pumping of ground water
	LT Total	**10778.85**	**11215.99**	**437.14**	
1	Domestic	14.58	20.54	5.96	Nominal increase in sales
2	Commercial & Others	512.23	554.59	42.36	Increase in commercial activity has caused increase in sales
3	Industrial	3026.28	3139.11	112.83	Sales increased due to increase in industrial activity. Around 86 new services has been released during FY 2023-24
4	Institutional	631.88	651.98	20.10	Nominal increase in sales
5	Agriculture & Related	96.24	61.78	-34.46	Reduced availability of water at the reservoirs caused drop in pumping of LI Schemes
	HT Total	**4281.21**	**4428.00**	**146.79**	
	Total (LT + HT)	**15060.06**	**15643.99**	**583.93**	

2.3. Financial Performance

2.3.1. Revenues

For the key categories, the licensee has estimated the revenue as below:

The actual revenue during the FY 2023-24 is Rs. 9214.19 Crs (including non-tariff income). The NTI during the FY 2023-24 is Rs. 451.76 Crs. During FY 2024-25, the estimated revenue from sale of power (inclusive of Non-tariff income) is Rs.9408.59 Crs. The expected NTI during FY 2024-25 is Rs. 442.27 Crs.

Sl. No	Category	FY 2023-24		FY 2024-25	
		APERC Target	Actuals	APERC Target	Revised Estimate
A	**LT**				
1	Domestic	2949.92	2962.15	3010.90	3058.46
2	Commercial & Others	1179.84	1263.49	1222.90	1314.09
3	Industry	453.16	390.31	432.01	375.19
4	Institutional	264.28	270.23	268.32	275.13
5	Agriculture & Related	531.21	498.43	523.11	523.26
	Total	**5378.41**	**5384.61**	**5457.25**	**5546.13**
B	**HT**				
1	Domestic	11.60	16.27	12.19	17.52
2	Commercial & Others	562.69	612.46	671.34	643.98
3	Industry	2549.93	2645.42	2564.28	2558.87
4	Institutional	498.09	512.33	552.33	604.41
5	Agriculture & Related	66.48	43.10	56.22	37.66
	Total	**3688.79**	**3829.58**	**3856.36**	**3862.45**
	Grand Total	**9067.20**	**9214.19**	**9313.60**	**9408.59**

2.3.2. Expenditure and Revenue Gap

The following table provides an overview of APCPDCL's financial performance for the current year 2024-25 and compares it with the APERC orders:

Sl.No.	Particulars	Approved	Present Estimate
1	Transmission Cost	840.82	672.26
2	SLDC Cost	23.17	21.88
3	Distribution Cost - Transferred to RSB	1,501.74	1,235.92
4	PGCIL Expenses	307.15	367.49
5	ULDC Charges	0.78	1.08
6	**Network and SLDC Cost (1+2+3+4+5)**	**2,673.66**	**2,298.63**
7	Power Purchase / Procurement Cost	8,122.33	8,938.98
8	Distribution Cost attributable to Supply Business	659.58	646.27
9	Interest on Consumer Security Deposits	118.67	113.71
10	Supply Margin in Retail Supply Business	18.98	18.21
11	Interest on Working capital	0.00	0.00
12	Provision for Bad debts	28.39	12.38
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through	607.13	259.72
14	Additional Interest on Pension bonds of APGenco order	291.69	323.36
15	Other Costs, if any	138.18	159.85
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**9,984.95**	**10,472.48**
17	**Aggregate Revenue Requirement (6+16)**	**12,658.61**	**12,771.11**
18	Income from tariff	8,898.27	8,966.53
19	Non-Tariff income (NTI)	391.28	442.27
20	Income from Cross Subsidy Surcharge (CSS), Grid Support Charges & RE Income	21.53	26.42
21	**Total Revenue (18+19+20)**	**9,311.08**	**9,435.00**
22	**Revenue Gap (17-21)**	**3,347.53**	**3,336.11**

3. Capacity, Availability & PP Cost Projections for H2 FY 2024-25 and FY 2025-26

3.1 Introduction

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs.

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl.No.	Name of Discom	Allocated Share in %
1	**APSPDCL**	**40.44%**
2	**APEPDCL**	**36.22%**
3	**APCPDCL**	**23.34%**
4	**Total**	**100.00%**

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawal/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee. This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2024-25.

e) As per Regulation No. 2 of 2023 of APERC, *the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee.* This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2024-25.

f) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

3.2 Contracted Capacities.

The details of capacities being contracted/ availed by APDISCOMs from various power stations as on 30th September 2024 is furnished in the following Table.

SOURCE	Installed/Contracted CAPACITY(MW)	APDISCOMs SHARE (%)	APDISCOMs CONTRACTED CAPACITY(MW)
APGENCO-THERMAL	4210.00	100%	4210.00
APGENCO-HYDEL	1773.60	100%	1773.60
JOINT SECTOR	2616.82	94%	2456.82
CGS-Allocated Capacity to the State	1975.34	100%	1975.34
IPPs-Coal	1895.55	100%	1895.55
IPPs-Gas	814.08	46.11%	375.37
NCE/RE	7515.93	100%	7515.93
TOTAL	20,801.32		20202.61

- AP Genco Thermal includes VTPS & RTPP Stations.
- Joint Sector includes AP Power Development Corporation (APPDCL) & GGPP. APDISCOMs have 90% share in the Stage-I(2 X 800 MW) and 100% share in Stage-II(1 X 800 MW) of APPDCL. DISCOMs' own Godavari Gas Power Project (GGPP) of 217 MW.
- CGS include thermal component of JNNSM Phase-I bundled power.
- IPPs-Coal include 230.55 MW from Sembcorp-plant-I, 625 MW from Sembcorp-Plant II at Krishnapatnam and HNPCL 1040 MW capacity at Visakhapatnam.
- IPPs-Gas include the two stranded Gas projects for want of natural gas viz. GMR Vemagiri and Konaseema.
- NCE includes Wind, Solar, Bagasse, Biomass, Mini-Hydel and other projects.

3.3 Plant wise details of Contracted capacities:

3.3.1 AP GENCO STATIONS:

Composite PPA with AP Genco covers VTPS-I, II & III, RTPP-I and all Hydro Stations including interstate hydro stations and except Nagarjuna sagar tail pond. With an intention to continue the power procurement from these old stations, the composite PPA is extended upto 31-3-3034. The stations not covered in composite PPA have separate PPAs.

The Capacity, Station wise is shown in the table below.

Station	Installed Capacity (MW)	CPDCL Share (MW)
Thermal		
Dr. NTTPS-I, II, III(6 x 210MW)	1260	294
Dr. NTTPS-IV(1 x 500MW)	500	117
Dr. NTTPS-V(1 x 800MW)	800	187
RTPP-I(2 x 210MW)	420	98
RTPP-II(2 x 210MW)	420	98
RTPP- III (1 x 210MW)	210	49
RTPP- IV(1x 600MW)	600	140
Total Thermal	**4210**	**983**
Hydel		
Donkarayi Canal PH (1 x 25MW)	25	6
Upper Sileru HES (4 x 60MW)	240	56
Lower Sileru HES (4 x 115MW)	460	107
Srisailam Right Bank PH (7 x 110MW)	770	180
NagarjunaSagar right canal PH (3x30MW)	90	21
PABR (2 x 10MW)	20	5
Mini Hydel Station (2 x 0.5MW)	1	0
NagarjunaSagar Tail Pond PH (2 x 25MW)	50	12
Interstate Hydel Projects		
Machkund, Orissa (AP share 70%)	60	14
T.B. Station, Karnataka (AP share 80%)	57.6	13.4
Total Hydel including Interstate Projects	**1773.6**	**414.0**
Total APGENCO	**5983.6**	**1396.6**

3.3.2 CENTRAL GENERATING STATIONS

APDISCOMS have been purchasing power from Central Generating Stations owned/ controlled by Central Public Sector Undertakings (CPSUs) based on the long term PPAs. The list of the Stations along with the APDISCOMs' share of power from these Stations (as on 30th September 2024) are indicated in the following table.

Sl.No	Station	Capacity Share-State (MW)	CPDCL Share (MW)
1	NTPC-(SR) Ramagundam I & II	287.52	67.11
2	NTPC-(SR) Ramagundam- III	72.19	16.85
3	NTPC-Talcher-II	180.51	42.13
4	NTPC Simhadri Stage-I	461.1	107.62
5	NTPC Simhadri Stage-II	216.43	50.51
6	NLC TS II Stage-I	46.59	10.87
7	NLC TS II Stage-II	85.44	19.94
8	NPC-MAPS	18.07	4.22
9	NPC-Kaiga 1,2,3 & 4	113.81	26.56
10	Vallur (JV) NTPC with TANGEDCO	85.90	20.05
11	NLC-NTPL Tuticorin	121.04	28.25
12	NTPC-Kudigi	224.39	52.37
14	NLC-NNTPS	52.67	12.29
15	NPC-KKNPP-Unit-I	1.54	0.36
16	NLC-TPS-I Expansion	1.94	0.45
17	NLC-TPS-II Expansion	2.30	0.54
18	NTPC_Telangana-STPP-Unit I	3.90	0.91
	Total CGS	**1975.34**	**461.04**

a) PPA consents for CGS Stations:

Vide the Common Order dated 30.10.2023 Hon'ble APERC in OP Nos 34 to 44 of 2023 regarding granting consent to the 11 CGS PPAs of APDISCOMs have with Central Generating Stations (CGS) under section 86 (1) (b) of the Electricity Act 2003, the Hon'ble Commission has granted consent to 7 PPAs and not inclined to grant consent to the four nos PPAs pertaining to NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin& NNTPS-Nyveli.

The total per unit cost of these four stations at a normative fixed cost is shown in the table below as of October 2024.

GS-PLANT	Capacity (MW)	FC-Normative (Rs/Unit)	VC-(Rs/Unit) October 2024	*Total Per Unit Cost (Rs/Unit)
NNTPS	52.62	2.033	2.66	4.693
NTPL	120.19	1.721	4.393	6.114
NTECL,Vallur	85.09	1.69	3.641	5.331
NTPC, Kudigi	222.26	1.655	4.79	6.445

- Total per unit cost is dependent on off taking power at normative level. If dispatch from the plant is lesser than the availability in any month, since the monthly fixed cost is spread on lesser units of dispatch, the total cost would be higher.

These are the base load thermal stations with an aggregate capacity of nearly 500 MW. As of now there is no anticipated thermal generation capacity expansion plan in the State sector. Even if we plan now, in the prevailing circumstances, it takes almost seven to eight years to fully commission a thermal generating station. As per the resource plan for the 5th& 6th control periods (FY 2024-34) approved by the Hon'ble Commission, the base load on the grid is 6567 MW for FY2024-25 is expected to increased to 8245MW by FY2028-29.

The weighted average cost of short term and market purchases during the period from October-2023 to September-2024 is around Rs 7.5/Unit. The per unit cost of procurement from these four stations is observed to be lesser than the weighted average market price and short term prices.

Given the possibility of 100% bid realization being very less during the peak prices scenario and the cost of power from the above 4 CGS being lesser than the short term charges. The DISCOMs are evaluating whether loosing this vital thermal capacity at this juncture would jeopardize the energy security of the consumers in the state in view of the anticipated shortage situation in the next summer season and further thereon.

APDISCOMs are of the opinion that the existing base generation capacity from Intra State & Central generating stations without these four CGS stations aggregating to about 500 MW, will not be sufficient to meet the minimum load persistent on the system for all time blocks in an year with a stringent requirement to comply to the Hon'ble CERC Regulations such as IEGC, DSM & Ancillary Services. Demand /Supply conditions across the Country and Coal constraints & logistics problems anticipated in the near future may leave the power planning of DISCOMs in a stressed condition and fulfilment of the objective of 24X7 power supply in question.

With due respect and regard to the decision of the Hon'ble Commission in the matter of declining consent to these four CGS PPAs, and the points submitted by APDISCOMs above, anticipated Load Generation Balance in the near future, MoP's mandatory pooling of CGS thermal capacities which completed PPA tenure, the APDISCOMs has sought the advise of the Central Electricity Authority (CEA) which is the highest technical body in the Country in terms of Electricity Planning and policy matters, on the issue of surrendering of above 500 MW CGS capacity and the reply from CEA is still awaited.

In view of this, the Hon'ble Commission is earnestly requested to permit the DISCOMs to continue the procurement of power from these generation sources as per the existing PPAs and the rates determined by the Hon'ble CERC, till such time CEA advise is received or allocation from cheaper sources is made by MoP.

b) MoP allocation of Power from certain unallocated quota of SR Pool:

In accordance with the revised policy of re-distribution of unallocated quota of Central Generating Stations (CGS) in Southern Region Pool, which envisages that all the beneficiary States are assigned unallocated share from all the NTPC, NLC and NPC Stations and to facilitate availing of Un-Requisitioned Surplus (URS) power as and when available depending on the requirement of beneficiaries, the MoP& SRPC have communicated the allocation of quantum of 7.97 MW as on 28.11.2024 from four different existing CGS stations, with whom APDISCOMs don't have PPAs.

APDISCOMs didn't seek any allocation from three projects but SRPC is being allocating the power in pursuant to a policy by Govt. of India to ensure allocation to the States from all plants which will entail usage of Un requisitioned Surplus (URS) power in case of requirement. This is the unrequested CGS allocation from unallocated pool. Consequent to allocation of infirm quota from these generators, they are pressing for entering into PPAs and providing of payment security mechanism.

When APDISCOMs requested SRPC in one of the Commercial Sub-committee meetings to share the relevant orders/guidelines from CEA/MoP, GoI about methodology for procurement/relinquishment guidelines of unallocated power and PPA/LC conditions thereof, SRPC stated that this is as per the policy and the States are required to offtake power as per allocation and if they wish to surrender the infirm quota power from certain plants in the pool, they will lose unallocated quota share from all central generating stations of about 110 to120MW (depending on the MoP allocation) which even includes power from cheaper stations.

3.3.3 JOINT SECTOR PROJECTS

There are three projects in this category. The details are given as below:

SDSTPS-Stage-I 2X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) is owning & operating Sri. Damodaram Sanjeevaiah Super Thermal Power Station -Stage-I (SDSTPS-Stage-I) with a capacity of 2X800 MW at Krishnapatnam. APDISCOMs have 90% share in the Installed capacity of the project as Contracted Capacity.

SDSTPS-Stage-II 1X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) has developed 2nd stage at Krishnapatnam with a Unit configuration of 1X800 MW. The plant achieved CoD on 10th March 2023. APDISCOMs have 100% share in the Installed capacity of the project as Contracted Capacity.

GGPP-216 MW

Earlier APDISCOMs had PPA with GVK-I plant. The PPA with GVK-I expired on 19.06.2015. Subsequently, APDISCOMs bought the power plant on 22.04.2016 and renamed it as GGPP. Plant capacity is 216 MW. The plant is being operated by the employees deputed from APGENCO.

The plant was supposed to be operated with concessional natural gas under

administered pricing mechanism (APM). But Ministry of Petroleum & Natural Gas GOI has diverted entire APM Gas allocated to Power sector to other priority sectors like CGD & Fertilisers with effect from August 2022, and the GGPP Combined Cycle Gas based project (208MW) in the occupation of APDISCOMs is stranded since then. After critically examining the power supply situation in the state in the near term, with a view to garner additional Intra State capacity to meet the peak load requirement and to have a better security of supply, DISCOMs have sought the permission of this Hon'ble Commission to allow them to operate the GGPP Plant duly sourcing the Non-APM gas from IGX or GAIL through short term ahead contracts.

After a comprehensive review of the proposal, taking into account the current severe power shortage situation across the country, the prevailing market rates, and the challenge of securing power at required times during the ongoing fiscal year, the Hon'ble Commission granted approval to the APDISCOMs' request to operate the GGPP using Non-APM gas sourced from IGX or GAIL through short-term ahead contracts until March 31, 2024. Expecting the same scenario for the FY2025-26 also, the Hon'ble Commission is earnestly requested to permit the DISCOMs allow them to operate the GGPP Plant duly sourcing the Non-APM gas from IGX or GAIL through short term ahead contracts.

3.3.4 THERMAL – INDEPENDENT POWER PRODUCERS:

Sembcorp Energy India Limited (Formerly Thermal Powertech Corporation India Limited):

APDISCOMs and Telangana DISCOMs signed PPA with the company for a contracted capacity of 500 MW under Long term basis through case-I bidding for a period of 25 years w.e.f. 20.04.2015. APDISCOMs share of contracted capacity in the plant is 46.11% i.e., 230.55 MW out of the said total contracted capacity of 500 MW. The plant is connected to CTU network in AP. As per the PPA, APDISCOMs are obligated to reimburse the applicable LongTerm Open Access (LTOA) charges to the generator.

HNPCL:

Hinduja National Power Corporation (HNPCL) had set up a 1040 MW(2X520MW) Thermal Power Plant at Visakhapatnam. Consequent to the judgement of the Hon'ble Supreme Court on 2nd February 2022, as per the orders of APERC in OP. No. 21 of 2015 and OP.No.19 of 2016 on 01.08.2022, the APDISCOMs started procurement of power from the plant.

Sembcorp-Plant-II:

APDISCOMs have entered Power Supply Agreement (PSA) with M/s. Sembcorp Energy India Limited on 31.12.2021 for procurement of 625 MW (500 MW firm capacity& 125 MW Open Capacity) from their plant-2 located at Krishnapatnam, in Andhra Pradesh. The procurement is finalized through competitive bidding process under DBFOO mode and guidelines issued by MoP. Hon'ble APERC issued consent to PSA entered between APDISCOMs and M/s SEIL vide their order No. APERC Order in OP No. 17 of 2022 dated 01.06.2022. As per the PSA, the commencement of Power Supply Agreement is on or before two years i.e. 31.12.2023 from the date of Power Supply Agreement.

In the month of August-2022, to overcome expected power shortage, APCPDCL on behalf of APDISCOMs requested the Hon'ble APERC to allow purchase of power from M/s SEIL through STOA through CTU to mitigate the impending power shortage situation and to ensure 24*7 uninterrupted power supply to all consumers of the State in near term until such time the STU evacuation scheme is commissioned. Hon'ble APERC vide order dated 12th August 2022, permitted APDISCOMs to procure power through CTU short term open access from M/s Sembcorp-P2, until STU system is commissioned. Accordingly, the procurement of power commenced with effect from 1st February 2023. Further, from 23.01.2024 onwards, APDISCOMs started availing power through AP STU network.

3.3.5 FOUR STRANDED GAS BASED IPPs

- DISCOMs of erstwhile united AP State entered into long term PPAs with GVK Extension (220 MW), GVPGL(GMR Vemagiri Power Generation Limited-370 MW), Gouthami CCPP(464 MW) and Konaseema Gas Power Limited(444.08 MW). These IPPs were commissioned during the years 2006 (GVPGL), 2009 (GVK Extension, Gouthami CCPP) and 2010 (Konaseema Gas Power Limited). After bifurcation of AP State, APDISCOMs of the present AP State were allocated 46.11% of share of capacity in these plants. The Natural gas supplies from RIL KG D-6 fields to the aforesaid IPPs became zero w.e.f. 01.03.2013. As a result, there is no generation from these plants as of now. Further, there is no official communication from MoP&NG on the availability of natural gas to these plants. Therefore, APDISCOMs are not proposing to procure any power from these plants. Further, APDISCOMs are not paying any fixed charges to these plants. The PPA of M/s GVK Stg II was expired on 13.04.2024 and of M/s GVK Gautami expired on 04.06.2024.The PPA of the projects M/s Konaseema would be expiring on 29.06.2025 and that of M/s GMR vemagiri would be expiring on 15.09.2029. Hence, M/s GMR vemagiri and M/s Konaseema plants are included in the contracted capacity list.

3.3.6 RENEWABLE ENERGY PLANTS

The Capacity of different NCEs as per PPAs as on 30th September 2024 is shown in the table below.

TYPE OF NCE PROJECT	Capacity Contracted (MW)	CPDCL Share (MW)
Biomass power projects including Co-gen	21.50	5.02
Bagasse Co generation	44.00	10.27
Mini hydel power projects	11.05	2.58
Industrial waste based power projects	17.16	4.01
Municipal waste	30.15	7.04
Solar including JNNSM-Ph-I & II Bundled Solar	3755.63	876.56
Wind	3636.45	848.75
Total	**7515.94**	**1754.22**

3.4 New Power Projects:

a) VTPS-Stage V -800 MW

APDISCOMs have entered into amended and restated power purchase agreement with APGENCO for procurement of 100% power from their VTPS-Stage-V (1*800 MW). The plant is synchronized to the AP Grid and commissioned on 21/12/2023. The PPA was approved by Hon'ble Commission in OP No 5 of 2023, dated 28.10.2024.

b) SECI-Solar Power- 4000 MW out of 7000 MW PSA:

With an intention to supply free Agriculture power to the farming community on sustained basis and to reduce power procurement cost and subsidy burden on the Government, the Govt of AP and the three APDISCOMs in the state have entered into PSA with SECI on 01.12.2021 for procurement of 7000 MW (17000 MU) in three tranches effective from October_2024-3000 MW, October_2025-3000 MW and October_2026-1000 MW. The cost of procurement under this PSA is to be borne by the State Government,GoAP is also a party signatory in the PSA. The Solar power developers under the subject PSA are setting up the plants in the state of Rajasthan **& Gujarat**.

The levelized tariff for the procurement is Rs 2.49/Unit including Trading margin, for a period of 25 years. Hon'ble APERC has approved the procurement and the PSA **vide orders dated12.04.2024**. Hon'ble CERC has adopted the tariff discovered through the process of competitive bidding conducted by M/s SECI which is a GoI undertaking. GoAP has established a separate company to channelize this solar procurement to the free supply agriculture consumers through a separate entity called AP Rural Agriculture Power Limited (APRAPL) and the same is in the process of obtaining a license and fulfilling the other establishment activities. Subsequent to fully operationalization of APRAPL \ the aforesaid Power Sale Agreement will be transferred from APDISCOMs to APRAPL for supply of power to the Agricultural consumers.

As per the terms of the PSA, 3000 MW power is to be supplied from Oct'2024 in the 1st phase another 3000 MW from Oct'2025 in 2nd phase & balance 1000 MW from Oct'2026 in 3rd phase. But due to delay in completion of transmission elements by CTUIL, SECI has informed that, 1000 MW will be supplied from 15th Jan'2025 onwards, 3000 MW in 2025-26 and balance 3000 MW in 2026-27.

750 MW in Kadapa solar park from SECI

APDISCOMs entered into PSA with SECI for procurement of 750 (3x250) MW Solar power from the projects in Kadapa Solar park on 27.07.2018 with a tariff @ Rs 2.78/unit & 2.77/unit including trading margin. Due to not commissioning the projects in time, APDISCOMs terminated the PSAs. The SPDs obtained stay orders from APTEL on termination notice. Subsequently, APDISCOMs filed appeals before Supreme Court against APTEL orders which are in pending. Further, as per the orders dt 03.11.2023 of GoAP, APDISCOMs reinstated the cancelled PSAs by entering into supplemental PSAs with SECI on 31.07.2024 and filed petition for withdrawal of pending cases in the Supreme Court. The SCOD of these projects are 28.02.2026.

c) Sembcorp-p1-625 MW.

M/s Sembcorp-Plant-I with a Unit configuration of 2X660 MW aggregating to 1320 MW are having a PPA with TSDISCOMs for a contracted capacity of 570 MW from entered based on DBFOO Bidding basis conducted earlier with 70% MCL coal linkage. The PPA is expiring by 31st March-2024 and M/s Sembcorp is offering the same quantum to APDISCOMs. The present Tariff applicable in TSDISCOMs is FC – 2.49 and VC – 3.24, TC-5.73 for the month of September' 2023.

The Hon'ble Commission vide their order dated 7th November 2023, after careful examination of the proposal submitted by APCPDCL on behalf of the APDISCOMs, as outlined in the referenced letter from SEIL offering 570 MW capacity for long-term supply to APDISCOMs commencing from April 2024, on mutually agreed terms and conditions, the DISCOMS are permitted to proceed with further steps on SEIL's proposal. However, this permission is contingent upon SEIL's acceptance that the tariff for the supply of 570/625 MW electricity will be determined by APERC under Section 62 of the Electricity Act, 2003. Further, the DISCOMs are directed to coordinate with APTRANSCO to plan for an efficient and economical evacuation of power from SEIL through the state network.

Accordingly, the preparation of draft PPA is under process. Procurement of power may be planned from FY 2025-26 after the approval of the draft PPA by Hon'ble APERC and the plant is considered available from 1st April 2025 for the ensuing financial year. The Fixed cost proposed for this PPA is Rs.1.70 and the variable cost applicable to DBFOO PPA of M/s Sembcorp-P2-625 MW is taken into account for evaluation of total costs tentatively till the Hon'ble Commission determines the tariff under section 62.

3.5 ENERGY AVAILABILITY.

The energy availability of all Thermal Stations except CGS, SEIL P1(230.55MW) have been considered based on their past three years performances. This is in line with the methodology adopted by the Hon'ble Commission in the current year retail supply tariff order. The fixed costs as approved in the respective MYT orders / discovered in bidding process and incorporated in the PPAs are also scaled down in accordance with the PLFs adopted.

Station name	PLF (%) Considered for FY2025-26
Dr. NTTPS I II & III	70
Dr.NTTPS IV	75
Dr. NTTPS-V	70
RTPP Stage-I	65
RTPP Stage-II	75
RTPP Stage-III	75
RTPP Stage-IV	65
APPDCL Stage-I (2*800MW)	60
APPDCL Stage-II I1*800MW)	70
HNPCL	60
SEIL P1(625 MW)	85
SEIL P2(500 MW infirm)	85

In respect of CGS stations, the availabilities have been considered as provided by them with due annual overhaul / Nuclear Refueling schedules.

The Energy Availability from GGPP for FY 2025-26 is considered 29.84%. The availability of SEIL(230.55MW) is considered 100%.

3.6 Energy Dispatch:

Energy dispatch is carried out by the AP State Load dispatch center duly treating State as a control area unit instead of DISCOM to ensure optimization of power purchase cost, economic load dispatch and complying to Must Run status of RE generating plants as per the provisions of the act and regulations. If any shortage is observed in Day ahead, Real Time or Weak ahead / Month ahead, the same is procured from the Short Term market duly following the procedures specified in the relevant regulations. Term ahead upto 3 months also can be procured through Exchanges apart from DEEP-E bidding portal operated under aegis of Ministry of Power.

Plant wise / Source wise energy availability and allocated dispatch pertaining to APCPDCL for the current financial year FY 2024-25 and the ensuing financial year FY 2025-26 is presented in the following Table.

Source/Plant	FY 2024-25 – Revised Estimate		FY 2025-26– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
APGenco-Thermal				
Dr. NTTPS	1753.55	1464.60	1519.46	1519.46
Dr. NTTPS-IV	717.50	679.61	655.68	655.68
Dr. NTTPS-V	916.14	912.45	1002.06	1002.06
RTPP Stage-I	551.11	242.33	468.94	153.68
RTPP Stage-II	630.73	262.35	541.17	386.83
RTPP Stage-III	302.16	141.39	272.36	234.87
RTPP Stage-IV	827.48	790.13	697.37	697.37
Genco-Thermal Total	**5698.68**	**4492.85**	**5157.04**	**4649.94**
Srisailam RCPH	382.66	251.33	187.00	187.00
NSRCPH	36.07	29.13	24.10	24.10
NSTPDC PH	37.93	18.01	17.05	17.05
Upper Sileru	246.44	104.45	99.14	99.14
Lower Sileru	502.99	234.52	226.00	226.00
Donkarayi	30.61	20.47	19.61	19.61
PABM	0.24	0.24	1.32	1.32
Minihydel(Chettipet)	1.13	0.49	0.57	0.57
Machkund AP Share	67.12	67.12	71.06	71.06
TB Dam AP Share	28.42	28.42	23.34	23.34
Genco Hydel Total	**1333.62**	**754.18**	**669.18**	**669.18**
APGENCO-TOTAL	**7032.30**	**5247.04**	**5826.22**	**5319.13**
APPDCL Stage-I	1713.64	1674.14	1708.81	1708.81
APPDCL Stage-II	1056.79	1038.55	998.69	998.69
Godavari Gas Power Plant	33.36	6.15	116.24	29.18
TS NPDCL (TSPCC)	0.00	1.37		
Joint Sector-TOTAL	**2803.80**	**2720.21**	**2823.74**	**2736.68**
NTPC(SR) Ramagundam I & II	423.93	373.68	480.46	480.46

Source/Plant	FY 2024-25 – Revised Estimate		FY 2025-26– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
NTPC(SR) Simhadri Stage-I	701.68	631.99	630.77	630.77
NTPC(SR) Simhadri Stage-II	312.05	283.06	293.32	293.32
NTPC(SR) Talcher Stage-II	284.37	270.64	291.96	291.96
NTPC(SR) Ramagundam III	101.33	88.85	127.72	127.72
NTPC Kudgi Stage-I	325.91	101.92	336.11	86.25
NTECL Valluru	116.58	101.91	118.45	118.45
NLC Stage-I	49.31	48.82	63.09	63.09
NLC Stage-II	89.68	88.79	116.95	116.95
NPC(MAPS)	13.73	13.73	13.91	13.91
NPC(KAIGA unit I,II,III,IV)	161.58	161.58	118.99	118.99
NTPL(NLC TamilNadu)	190.94	169.18	183.84	183.84
NLC NNTPS	74.81	72.41	76.60	76.60
KKNPP Unit-I	2.57	2.57	2.21	2.21
NLC TPS- I Expn.	2.98	2.89	2.84	2.84
NLC TPS- II Expn.	1.78	1.77	2.29	2.29
NTPC Telangana STPS - I	2.63	2.62	2.65	2.65
JNNSM Ph-1 Thermal	53.06	53.06	65.07	65.07
UI charges	0.00	-33.89	0.00	0.00
CGS TOTAL	**2908.93**	**2435.58**	**2927.23**	**2677.37**
SEIL P1 (Formerly Thermal Powertech)	435.35	413.21	427.55	427.55
SEIL P1 (625MW)			954.78	954.78
SEIL P2 (500MW Firm)	902.57	883.72	801.56	801.56
SEIL P2 (125MW Open Cap)	215.06	41.24	0.00	0.00
HNPCL	1375.84	1344.70	1114.82	1114.82
Total IPPs	**2928.83**	**2682.87**	**3298.70**	**3298.70**
NCE- Others	61.13	63.23	57.58	57.58
NCE Solar	1661.95	1661.92	1691.99	1691.99
NCE WIND	1625.41	1627.53	1480.85	1480.85
SECI 3000 MW APRAPL	108.44	108.44	893.26	893.26
NCE TOTAL	**3456.93**	**3461.12**	**4123.67**	**4123.67**
NET SHORTTERM	576.63	576.63	170.95	170.95
Swapping Import	141.63	141.63	0.00	3.35
Swapping Export	0.00	0.00	0.00	-104.64
Total	**19849.03**	**17265.08**	**19170.52**	**18225.21**

The swapping arrangement is planned by APDISCOMs for importing energy during peak hours from November 2024 to April 2025 and exporting energy during peak and non-peak hours from June 2025 to September 2025. This strategy is to avoid the high costs associated with purchasing power through the short term purchases. Additionally, the use of swapping arrangements will result in significant upfront savings for the APDISCOMs.

Key assumptions for estimation of Power Purchase Cost:

Following are the underlying assumptions for estimation of Fixed Costs including other Costs and Variable Costs of different Power Plants from which the AP DISCOMs are procuring power for the second half (H2) of current financial year FY 2024-25 and full year of ensuing financial year FY 2025-26.

APGENCO:

1. For FY 2024-25 & FY 2025-26, the fixed charges are as per the APERC order of MYT 2024-29 (O.P.79 of 2023) approved on Dt.09.09.2024.

2. The FC of Dr. NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Fixed cost (Rs in Crs)		
Station	**H2 of FY 2024-25**	**FY 2025-26**
Dr. NTTPS	79.00	147.38
Dr. NTTPS-IV	29.26	56.99
Dr.NTTPS-V	128.31	213.69
RTPP Stage-I	28.32	48.94
RTPP Stage-II	27.38	54.31
RTPP Stage-III	17.16	31.12
RTPP Stage-IV	79.50	121.90
Srisailam RCPH	21.94	46.83
NSRCPH	2.58	5.50
NSTPDC PH	5.31	10.75
Upper Sileru	26.17	55.77
Lower Sileru		
Donkarayi		
PABM	1.44	3.04
Minihydel (Chettipet)	0.26	0.54
Machkund AP Share	7.12	16.02
TB Dam AP Share		
Total	**453.76**	**812.75**

Variable Charges:

1. The proposed variable costs are as per the APGENCO MYT Order 2024-29, dated 09.09.2024.
2. The Variable Cost of Dr.NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Variable Cost (Rs/Kwh)			
S.No	**Name of Station**	**H2 of FY 2024-25**	**FY 2025-26**
1	Dr.NTTPS-I,II,III	**4.26**	**4.26**
2	Dr.NTTPS-IV	**4.01**	**4.01**
3	Dr. NTTPS V	**3.34**	**3.34**
4	Dr. MVR RTPP-I,II,III	**4.40**	**4.4**
5	Dr. MVR RTPP IV	**4.10**	**4.10**

APPDCL:

Generation from SDSTPS Stage I is considered with utilization of Domestic Washed Coal (70%) and Imported coal (30%). Generation from SDSTPS Stage -II is considered with utilization of 100% Domestic Washed Coal Variable and Fixed costs of SDSTPS Stage- I & II is taken as per the MYT order for the 5th control period 2024-29.

Station Name	Variable Cost (Rs/Kwh)
SDSTPS Stage I	3.80
SDSTPS Stage II	3.20

GGPP:

The fixed costs in respect of GGPP have been considered to meet the O&M expenses of the plant and variable rate is considered as Rs.9.96/kwh.

HNPCL:

Multi Year Tariff (MYT) application filed by M/s HNPCL for FY 25 to FY 29 is pending at APERC. Fixed charges have been considered as per the MYT application for H2 FY 24-25 and FY 25-26 and variable charge has been considered as per the last three month actual cost and GCV for 100% Domestic coal from MCL as per the invoice submitted to AP Discoms.

SEIL P1 (230.55MW):

1. The VC rate of Rs 2.54/Kwh is considered based on generators claim for FY 2024-25 H2.
2. The VC rate of Rs 2.60/Kwh is considered based on generators claim for FY 2025-26.
3. Reduced Availability for the month of Nov'25 due to 15 days shut down of Unit-1 for AOH.
4. Except for above said AOH period, availability is considered as 100% for the H2FY 2024-25 & FY2025-26.

Commercial Assumptions:

1. The Non escalable tariff components applicable for FY 2024-25 & FY 2025-26 are considered as per bid tariff numbers available in PPA.
2. From Oct-24 to Mar-25 Escalable charges are calculated based on the actual index data available.
3. From Apr-25 to Mar-26 escalations are assumed as follows; Fixed charges and variable charges may vary based on the actual escalation rates

FY	Escalation Capacity Charges	Escalable Inland Transportation Charges	Escalable Domestic Coal Charges
H1 FY 2025-26	4.5%	10%	0%
H2 FY 2025-26	3.02%	0%	5%

4. Foreign Exchange Rate Projections are available upto Aug-25 and the same is considered. From Sep-25 to Mar-26 have considered increase of rate by 0.25% per month
5. Transmission Charges are not considered, as the same is being billed to DISCOMs directly by CTUIL as per CERC sharing Regulation 2020.
6. Rate for Change in Law is considered as 0.28 Rs/KWh from Aug-2024 to Mar-2026; Actual may vary.

SEIL P2 (500 MW+ 125 MW):

1. The VC rates in respect of SEIL P2 (500MW) & SEIL P2 (125MW) is considered as Rs 2.51/kwh and Rs 4.76/Kwh respectively for FY 2024-25 H2.
2. The VC rates in respect of SEIL P2 (500MW) & SEIL P2 (125MW) is considered as Rs 2.65/kwh and Rs 5.31/Kwh respectively for FY 2024-25.
3. Reduced Availability for the month of Jun-25 due to 15 days shut down of Unit for AOH (01st Jun-25 to 15th Jun-25).
4. Projections considered Net Energy Availability for 500 MW only for FY 2025-26 , since as per PSA, 125 MW offtake is based on confirmation from APDiscoms for each quarter.
5. Supply considered upto 500MW using Concessional Coal subject to availability of coal from MCL.

Commercial Assumptions:

1. Fixed Charges are computed as per the terms of PSA
2. WPI escalation is computed based on 2011-12 Series
3. Domestic coal Fuel Charges applicable as on date is taken for FY 2024-25 and 5% escalation is applied on FY 2025-26.
4. considered 10% escalation in railway freight for FY 2025-26
5. considered 5% escalation in shipping freight for FY 2025-26
6. The taxes and duties applicable as on date are extended till FY 2025-26
7. For Port Handling charges - 2% YoY increment has been assumed from CY2025.
8. The Fuel Charges may vary based on the actual.
9. The Fixed charges may vary based on actual WPI escalations.

SEIL P1 (625 MW):

FC is considered as Rs.1.70/kwh provisionally & VC are considered tentatively in line with the existing SEIl-P2 500 MW committed capacity. The tariff for this project will be considered as per commission determination.

Central Generating Stations (CGS):

The availability of Central Generating Stations (CGS) is considered based on the annual overhauling (partial/forced outages) planned for the upcoming financial year. These availabilities are apportioned based on the MOP % allocations to the state from various generators (both firm and unallocated share).
The variable rates (ECR) have been considered based on the weighted average rates of first six months of present financial year and the same is considered for the upcoming 18 months for which ARR is being filed. The fixed cost is taken by apportioning the Annual fixed costs (AFC) of the station to the state based on allocation % and are considered as capacity charges/fixed costs. These AFCs are published in tariff orders of various CGS generators as issued by CERC. If the tariff order for a particular year is not yet published, the AFC of the last year from the latest published tariff order is taken (with or without certain % escalation) by the respective generator. These AFC are subjected to revisions and true-ups and will be reflected as and when CERC issues the orders. The revised AFC s are claimed by generators along with carrying costs from date of issue of bill to the date of issuance of the tariff orders.

The following are the charges paid to CGS other than FC &VC as per CERC Tariff regulations, 2024 applicable for FY 24-29:

1. Supplementary FC & VC for Emission control systems.
2. Incentive charges for energy scheduled above normative PLF% (peak and off-peak)
3. RSD compensation for station heat rate degradation.
4. Incentive for frequency response performance
5. Charges for tariff orders and other related orders filings and publication expenses
6. Deferred tax liability
7. FERV charges
8. Wage revisions and interest on wage revisions as and when claimed in accordance with with CERC orders and issued from time to time.
9. Ash transportation charges and interest on ash charges(if any) as and when claimed in accordance with with CERC orders and issued from time to time.
10. Revision of VC rates due to revisions in station heat rate/secondary fuel consumptions.
11. Revision of Fixed cost/Capacity charges due to tariff orders/true-up orders issued.
12. SRLDC charges for that generator pertaining to AP share.

As and when a claim is made by generator, it is thoroughly examined before admitting and the same.

Further, Hon'ble APERC vide order dated 30.10.23 has disapproved PPA for 4 nos CGS stations viz., NTPC Kudgi, NTECL Valuru, NNTPS, NTPL. APDISCOMS have approached APTEL in this matter and the matter is under subjudice.
It is also to mention that, Ministry of Power issues timely orders for implementing imported coal blending based on which the VC rates are subjected to increase.
It is to inform that CERC has been issuing many changes in regulations in recent times in order to accommodate the RE penetration into grid. The RE penetration into grid requires huge grid support systems in the form of ancillary services. Thus to maintain the thermal generating stations on bar, to compensate for their part-loading due to RE scheduling, many changes are anticipated by APDISCOMs.

NCE/RE Projects:

In respect of all NCE & RE projects the rates as per the PPA are adopted as approved by the Hon'ble Commission.

Short Term Purchase Requirement:

1. Hon'ble APERC has issued Reg.No. 1 of 2022 on 10th February 2022 regarding Terms and Conditions for Procurement / Sale of Power on Short Term basis by the Distribution Licensees. The Distribution Licensees are following and complying to the said regulation while making the required short term purchases.
2. Short Term purchases are necessitated when the declared availability of power from committed sources on Day ahead/ Real Time basis falls short of the Grid demand, to maintain uninterrupted power supply to the consumers. If there are known / schedule outages of plants for more than a week resulting in prolonged shortage of power availability, Weak ahead / Month ahead markets are also tapped. The power is procured from the term ahead Short Term market from exchanges or through DEEP-E bidding portal, duly following the procedures specified in the relevant regulations.

3. In the real time operation of the Grid, the power availability has to be matched on a second to second basis with the Grid Demand in real time to achieve Load – Generation balance. In this exercise, in some occasions there would be occasional surplus generating capacity also which could have the potential to generate but backed down due to system constraints. The system constraints could be one or the combination of the following:

    a) More RE generation which is Must-Run- Even during the day in the Real time Operations, plants are backed down to accommodate the RE generation

    b) Lower Grid demand during some parts of the Day.

    c) Lesser Market Prices which discourage the entities to sell available surplus.

    d) Thermal Plants are given Reserve Shut Down (RSD) based on prevailing lower grid demand conditions in monsoon seasons. In those cases availability is there, but the plant is not ready to generate.

    e) Sudden drop of Load due to change in weather conditions during a day. Etc.

4. The Load dispatch is carried out on Time block basis having 15 minutes duration as per existing Grid Code and other regulations. Scheduling of Generation and Grid Demand is evaluated on a Time Block basis and at planning stage, there could be surplus or deficit in each and every time block. Time block wise surplus or deficit are mutually exclusive. Incidence of Simultaneous surplus or deficit in a time block doesn't exist. The time block wise transactions are aggregated across the month for billing purposes. When there is surplus power available, the same can be sold if the price in the market at that point of time would cover up the cost of generation of power with some margin. Otherwise, it is better not to generate and backdown the plant. In the instances of deficit power, the same needs to be procured at the prevailing market conditions. Within a month, the aggregate surplus power cannot be availed to cover up the aggregate deficit.

5. The APDISCOMs are constrained to purchase power at the prevailing market rates, to mitigate the shortfall of availability from committed sources and to meet the additional demand than the forecast, for ensuring due compliance with the 'Power for All' 24X7 policy of the Ministry of Power, in which all state governments including Andhra Pradesh continue to participate. The DISCOMs are making best endeavors to contain the weighted average price of the procurement within the limits prescribed by the Commission.

6. For the evaluation of power purchase cost for the ensuing financial year, Short term procurement is considered at a rate of Rs 7.55/Unit which is the weighted average cost of short term purchases (both collective and bilateral) during the period from October-23 to September-24.

Summary of Power Purchase Cost – APCPDCL

Summary of Power Purchase cost of APCPDCL for current financial year FY 2024-25 revised estimate and for ensuing financial year FY 2025-26 as per ARR workings is presented as below:

FY 2024-25 RE: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4492.85	701.51	1822.88	0.00	0.00	**2524.38**	1.56	4.06	0.00	0.00	5.62
Genco Hydel	754.18	141.53	0.00	0.00	0.00	**141.53**	1.88	0.00	0.00	0.00	1.88
Joint Sector	2720.21	523.65	963.35	0.00	0.00	**1487.01**	1.93	3.54	0.00	0.00	5.47
CGS	2435.58	316.11	881.72	0.00	6.11	**1203.94**	1.30	3.62	0.00	0.03	4.94
IPP	2682.87	431.15	821.51	5.64	10.97	**1269.26**	1.61	3.06	0.02	0.04	4.73
NCE	3461.12	1.91	1532.84	0.00	16.11	**1550.86**	0.01	4.43	0.00	0.05	4.48
Short term & Swapping	718.26	0.00	560.92	0.00	9.56	**570.47**	0.00	7.81	0.00	0.13	7.94
Past claims	0.00	67.07	124.45	0.00	0.00	**191.52**	0.00	0.00	0.00	0.00	0.00
TOTAL	**17265.08**	**2182.93**	**6707.66**	**5.64**	**42.74**	**8938.98**	**1.26**	**3.89**	**0.00**	**0.02**	**5.18**

FY 2025-26 ARR Proposals: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4649.94	677.37	1871.99	0.00	0.00	**2549.36**	1.46	4.03	0.00	0.00	5.48
Genco Hydel	669.18	139.07	0.00	0.00	0.00	**139.07**	2.08	0.00	0.00	0.00	2.08
Joint Sector	2736.68	486.60	997.99	0.00	0.00	**1484.59**	1.78	3.65	0.00	0.00	5.42
CGS	2677.37	313.47	953.73	0.00	0.00	**1267.19**	1.17	3.56	0.00	0.00	4.73
IPP	3298.70	517.79	971.29	1.41	11.96	**1502.45**	1.57	2.94	0.00	0.04	4.55
NCE	4123.67	2.08	1718.89	0.00	0.00	**1720.97**	0.01	4.17	0.00	0.00	4.17
Short term & Swapping	69.66	0.00	80.39	0.00	0.00	**80.39**	0.00	11.54	0.00	0.00	11.54
TOTAL	**18225.21**	**2136.37**	**6594.28**	**1.41**	**11.96**	**8744.03**	**1.17**	**3.62**	**0.00**	**0.01**	**4.80**

4. Losses

4.1. DISCOM losses

The DISCOM losses for H2 of FY 2024-25 and for FY 2025-26 have been projected as per the approved distribution MYT order for the 5th control period. The table given below provides the voltage level losses for projecting APCPDCL energy requirement for FY 2024-25 (H2) and FY 2025-26.

Voltage Level	FY 2024-25 (H2)	FY 2025-26
LT	3.73%	3.72%
11KV	3.06%	3.05%
33KV	2.99%	2.98%

The following table gives the details of losses projected by APCPDCL for FY 2024-25 and FY 2025-26.

	FY 2024-25 (H2)		FY 2025-26	
	Excl. EHT	**Incl. EHT**	**Excl. EHT**	**Incl. EHT**
Approved by APERC	8.35%	7.92%		
Projection of APCPDCL	8.42%	7.83%	8.39%	7.78%

4.2. TRANSCO losses:

The Transco losses and losses external to Transco system for H2 FY 2024-25 and FY 2025-26 are considered as per the approved figures in the order on Load Forecast and Resource Plan for the 5th & 6th control periods.

	H2 FY 2024-25	FY 2025-26
Transmission Losses	**3.55%**	**3.65%**

5. Expenditure Projections for APCPDCL

5.1 Power Purchase and Procurement Cost:

The Energy dispatch from various generating stations to APCPDCL is estimated for the FY 2024-25 as 17265.08 MU and for FY 2025-26 as 18225.21 MU. The cost of this energy would be Rs. 8939.98 Crs for FY 2024-25 and Rs. 8744.03 Crs for FY 2025-26.

Particulars	Units	FY 2024-25	FY 2025-26
Power Purchase from generators	MU	17265.08	18225.21
Power Purchase Cost from Generators	Rs. Crores	8939.98	8744.03

5.2 APTRANSCO Charges

The Transmission cost has been computed based on the Transmission Tariff Order for the 5th control period (FY 2024-25 to FY 2028-29) is tabulated below.

Form - 1.1 – Transmission Cost

Year	Load not eligible for Open Access			Open Access			Total Cost (Rs. Crs.)
				Load Eligible for Open Access			
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	
1	2	3	4	5	6	7	
FY 2023-24	2705.75	188.38	611.65	908.75	188.38	205.43	**817.08**
	Adjustment						**-391.21**
	Total						**425.87**
FY 2024-25	2162.00	180.83	**469.15**	936.01	180.83	**203.11**	**672.26**
FY 2025-26	2324.13	194.25	**541.75**	964.09	194.25	**224.73**	**766.48**

5.3 PGCIL Charges

CTUIL transmission charges projection for H2 of FY 2024-25.

The Projections for CTUIL charges pertaining to H2 of FY 2022-23 is done by taking the actual amounts claimed by CTUIL against the monthly bills, Arrear bills, and RTDA bills till the month of September'24. The projections were done without considering any escalation factor.

The reason for actual Charges being high when compared to the same period of the previous fiscal year is due to the implementation of the GNA regulations w.e.f 01.10.2023 and sharing of the ISTS charges is now based on GNA quantum which was earlier used to be the LTA quantum until 30.09.2023.

The Charges for H2 are subject to change based on the revisions of RTA/RTDA by SRPC secretariat and also on account of issue of true up orders if any by Hon'ble CERC and the carrying cost so(if allowed by Hon'ble CERC) claimed by CTUIL on par with the relevant CERC orders and regulations .

CTU Charges Projection for FY 2025-26:

1. Post the notification of CERC GNA regulations with effect from 01.10.2023, the CTUIL transmission charges are now being shared on pro-rata on the basis of GNA quantum and the GNA for AP is 4199 MW (after excluding the drawls from NTPC simhadri st-1 which is STU connected) with the National & Regional GNA being **119122 MW & 27404 MW** respectively as on september'24 billing month.
2. The cost projection for the FY 2025-26 is done by taking the Gross Monthly Transmission Charges from the latest Quarterly arrear bill raised by CTUIL.
3. The tariff for some of the assets of Raigarh-pugalur HVDC systems are not being claimed by CTUIL till September'24 billing month as the said matters are under Sub Judice. The tariff for the same are not considered during the estimation of ISTS charges for FY 2025-26 since the final orders in these matters are yet to be issued by Hon'ble Commission. The actual charges are subject to change depending on the outcome of the matter issued by Hon'ble CERC.
4. The power from SECI (Rajasthan) will tentatively start scheduling from the month of Jan'25 in multiple tranches. An additional per unit cost of Rs 0.158/unit for scheduling power from SECI under GNA_{RE} category (subject to pending approvals from competent authorities) was also considered in the ISTS/PGCIL charges. The actual per unit cost depends upon the actual generation and the category under which the power is scheduled from.
5. The ULDC charges are considered as per the actual charges for the first half of the current fiscal without any escalation.
6. Though APDISCOMs are putting utmost efforts to optimize the use of ISTS charges and has also been representing at various forums in the interest of the end consumers, the actual cost for both ISTS network and ULDC are subject to change as per the orders issued by Hon'ble CERC from time to time.

   The PGCIL and ULDC cost for FY 2024-25 and FY 2025-26 are projected as tabulated below.

Particulars in Crs	**FY 2023-24**	**FY 2024-25**	**FY 2025-26**
PGCIL Expenses	334.59	367.49	391.37
ULDC Charges	1.45	1.08	1.08

5.4 SLDC Charges

The SLDC cost has been computed as per the SLDC Tariff Order for the fifth control period (FY 2024-25 to FY 2028-29 and is tabulated below.

Form – 1.2 SLDC Charges

	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	
FY 2023-24							
Load not eligible for Open Access	4430.77	6382.27	**2.83**	4553.79	2235.65	**11.89**	**14.71**
Load eligible for Open Access	908.75		**0.58**	936.01		**2.44**	**3.02**
Adjustment							**-1.04**
Total	**5339.52**		**3.41**	**5339.52**		**14.32**	**16.69**
FY 2024-25							
Load not eligible for Open Access	4175.76	14245.00	**5.95**	4175.76	2379.33	**11.92**	**17.87**
Load eligible for Open Access	936.01		**1.33**	936.01		**2.67**	**4.01**
Total	**5081.15**		**7.28**	**5081.15**		**14.60**	**21.88**
FY 2025-26							
Load not eligible for Open Access	4612.67	17634.00	**8.13**	4612.67	2435.60	**13.48**	**21.62**
Load eligible for Open Access	1029.61		**1.82**	1029.61		**3.01**	**4.82**
Total	**5642.29**		**9.95**	**5642.29**		**16.49**	**26.44**

5.5 Distribution Costs

The actual distribution cost for FY2023-24 is Rs. 2633.58 Crs. as per annual accounts. The licensee has adopted the Distribution cost for FY 2024-25 & 2025-26 as approved in the Wheeling Tariff Order (Distribution Business Tariff Order) for 5th MYT control period (FY 2024-25 to 2028-29) as follows:

The distribution costs approved for FY 2024-25 is Rs. 1882.19 Crs. and FY 2025-26 is Rs. 2487.29.

Sl. No.	Item	FY 2024-25	FY 2025-26
1	**Total Distribution Cost (Rs.Crs)**	**1882.19**	**2487.29**
2	Net Distribution Cost - Transferred to RSB	1,235.92	1764.78
3	Net Distribution Cost attributable to RSB	646.27	722.51

Rs.Crs

Particulars	FY 2024-25	FY 2025-26
Employee Cost	1327.53	1456.85
Administrative & General Expenses	60.56	66.16
Repair & Maintenance Expenses	219.79	263.23
Depreciation	299.33	385.40
Interest on Debt	305.62	476.11
Return on Equity	182.13	248.73
Provision for Income Tax	27.32	37.31
Special Appropriation	0.00	0.00
Others	15.00	15.00
Total Expenditure	**2437.29**	**2948.79**
Less:O&M & IDC Expenses Captilized	537.89	443.76
Gross ARR	**1899.40**	**2505.02**
Less:Wheeling Revenue from Third Party / Open Access and NTI	17.21	17.73
Net ARR	**1882.19**	**2487.29**

5.6 Additional Interest on Pension Bonds – Payable to APGENCO

APDISCOMS sought permission from the Hon'ble Commission to include the cost towards this payment as part of other cost in Retail supply Tariff order instead of power purchase cost keeping the aggregate revenue requirement of the Discom intact. APCPDCL projected an amount of Rs. 335.72 Crs towards additional interest on Pension Bonds for the FY 2025-26.

5.7 Interest on Consumer Security Deposits

Interest on Security Deposit is calculated based on the past trend. The interest is calculated @ 6.50% per annum as published in RBI Bulletin in November-24 for FY 2024-25 & FY 2025-26 on the average of opening and closing balances.

Form 1.5: Computation of Interest on Consumer Security Deposit is given below

Revenue Requirement Item (Rs. Crs.)		FY 2023-24	FY 2024-25	FY 2024-25
A	Opening Balance	1503.52	1662.11	1836.56
B	Additions during the Year	237.87	261.66	287.82
C	Deductions during the Year	79.28	87.20	95.92
D	**Closing Balance**	**1662.11**	**1836.56**	**2028.46**
E	**Average Balance ((A+D)/2)**	**1582.82**	**1749.34**	**1932.51**
F	Interest @ % p.a. *	6.55%	6.50%	6.50%
G	**Interest Cost (E*F)**	**103.68**	**113.71**	**125.61**

As per APERC Regulation 6 of 2004 that stipulates "*Security Deposit amount shall be two months charges in case of monthly billing and 3 months charges for bi-monthly billing*".

....."*The interest accruing to the credit of the consumer shall be adjusted annually against the amounts outstanding from the consumer to the Licensee as on 1st May of every year and the amounts becoming due from the consumer to the Licensee immediately thereafter*."

5.8 Supply Margin

The Supply Margin projected for FY 2024-25 and FY 2025-26 are as follows

Form – 1.6 - Supply Margin

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Supply Margin amount (Rs. in Crs)	19.16	18.21	24.87

5.9 Provisions for Bad Debts

As per the clause 10.6 of Regulation 1 of 2024 Fifth Amendment to Regulation No.4 of 2005, Provision for bad debts for FY 2024-25 and FY 2025-26 are as follows:

Particulars	FY 2024-25	FY 2025-26
Provision for Bad debts	12.38	12.38

5.10 Pass through of uncontrollable items of (n-2) year :

As per clause 10.5 of the latest 5th amendment to APERC Regulation 4 of 2005 which was issued after the filing date, the gains / losses shall pass through due to variations in "uncontrollable items of the (n-2) year ARR in the nth year of ARR. In accordance with the Regulation, the variations in uncontrollable items of FY 2023-24 are given in the table below.

Uncontrollable items	FY 2022-23			FY 2023-24		
	Approved	**Actual**	**Variation**	**Approved**	**Actual**	**Variation**
Revenue from tariff	8178.34	8016.44	**-161.90**	8626.97	8813.87	**186.90**
Non Tariff Income	391.07	367.45	**-23.62**	440.23	451.76	**11.53**
Cross subsidy & Grid Support Charges	29.95	21.10	**-8.85**	32.57	20.66	**-11.91**
RE Income					4.76	**4.76**
Total Revenue from sale of electricity to consumers	**8599.36**	**8404.99**	**-194.37**	**9099.77**	**9291.05**	**191.28**
Interest on Consumer Security Deposits	53.71	81.15	27.44	95.79	103.68	7.89
Addl. Interest on pension bonds	230.53	268.44	37.91	238.09	472.50	234.41
Force Majure	0.00	0.00	0.00	0.00	0.00	0.00
Total			**259.72**			**51.02**

5.11 Other Costs

The licensee has projected the following expenditure under other costs:

1) Amount Payable towards Agriculture Solar Pump sets
2) Amount Payable towards Energy Efficient Pump sets
3) Reserve fund towards relief to victims of electrical accidents

5.11.1 Amount Payable towards Agriculture Solar Pump sets

Prior to the bifurcation of APCPDCL from APSPDCL, APSPDCL has incurred debt of Rs.195.39 Crs. as part of implementation of erection of solar pump sets upto FY 2020-21. APCPDCL was granted licence to carryout distribution activity with effect from 01-04-20. Hence, the repayments are bifurcated between APSPDCL & APCPDCL in the ratio of 63.02% and 36.98% respectively and the expenditure incurred/ proposed to be incurred by the licensee for FY 2024-25 and FY 2025-26 are Rs.59.46 Crs and Rs.11.67 Crs respectively towards loan repayment.

5.11.2 Amount Payable towards Energy Efficient Pump sets

Prior to the bifurcation of APCPDCL from APSPDCL, APSPDCL proposed to replace 65,000 Nos. of old pump sets with BEE 5 Star rated 5 HP energy efficient submersible pump sets with smart control panels in the APSPDCL (8 districts). The details of the project costs are given below.

Particulars		Amount Rs. crs
Number of Submersible pump sets	65000	
Total cost of EEPS with smart control panel with five years maintenance (Inclusive of Tax)	37676	244.90
EEPS installation cost @ Rs. 4600/ unit		29.90
EESL PMC charges over five years	5%	13.74
Cost for awareness & Distribution (Inclusive of call centre agency & software agency)		4.00
Total Project Cost		**292.54**

The above project was approved by Honourable APERC vide order in OP.No.20 of 2017, dated 17-06-2017.

APCPDCL was granted licence to carryout distribution activity with effect from 01-04-2020. Hence, the repayments are bifurcated between APSPDCL & APCPDCL in the ratio of 63.02% and 36.98% respectively and the expenditure incurred/ proposed to be incurred by the licensee for FY 2024-25 and FY 2025-26 are Rs.96.39 Crs and Rs.17.78 Crs respectively towards loan repayment.

5.11.3 Reserve fund towards relief to victims of electrical accidents& CGRF

During FY 2024-25, upto Sep'2024, APCPDCL has sanctioned an amount of Rs. 1.63 Crs as compensation to the victims of electrical accidents. Hence it is proposed to keep an amount of Rs.4.0 Crs. towards reserve fund for each FY 2023-24 & FY 2024-25 respectively for relief to victims of electrical accidents & compensation amounts to be paid owing to orders of CGRF.

The details of other cost projected for FY 2024-25 & FY 2025-26 (Rs. in Crs):

Item	FY 2024-25	FY 2025-26
Other-AGL Solar pump sets	59.46	11.67
Other-EE Pumps	96.39	17.78
Other-Compensation (CGRF & Electrical accidents)	4.00	4.00
Total	**159.85**	**33.45**

Summary of ARR:

Aggregate Revenue Requirement (ARR) for Retail Supply Business (Form-1)

(Rs. in Crores)

Sl. No	Particulars	FY 2024-25	FY 2025-26
1	Transmission Cost	672.26	766.48
2	SLDC Cost	21.88	26.44
3	Net Distribution Cost - Transferred to RSB	1,235.92	1764.78
4	PGCIL Expenses	367.49	391.37
5	ULDC Charges	1.08	1.08
6	**Network and SLDC Cost (1+2+3+4+5)**	**2,298.62**	**2,950.15**
7	Power Purchase / Procurement Cost	8,938.98	8744.03
8	Distribution Cost attributable to Retail Supply Business	646.27	722.51
9	Interest on Consumer Security Deposits	113.71	125.61
10	Supply Margin in Retail Supply Business	18.21	24.87
11	Interest on working capital	--	--
12	Provision for Bad debts	12.38	12.38
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through	259.72	51.02
13	Additional interest on Pension bonds of APGENCO	323.36	335.72
14	Other Costs, if any	159.85	33.45
15	**Supply Cost (7+8+9+10+11+12+13+14)**	**10,472.48**	**10,049.60**
16	**Aggregate Revenue Requirement (6+15)**	**12,771.10**	**12,999.74**

6. Revenue Projections

6.1. Sales Forecast

1. In the present filings for the annual ARR exercise, APDISCOMs forecasted Monthly sales by adopting Time Series Data approach.
2. The Monthly Linear Trend method is a time series model of sales forecasting which assumes that the underlying factors, which drive the demand for electricity, are expected to follow the same monthly /annual trend as in the past and hence the forecast for electricity is also based on the assumption that the past trend in consumption of electricity will continue in the future. The strength of this method, when used with balanced judgment, lies in its ability to reflect recent changes and therefore is probably best suited for a short-term projection as used for the ARR/ Tariff filing.
3. However, the trend-based approach has to be adjusted for judgment on the characteristics of the specific consumer groups/ categories. For example, while this method may provide a better estimate of consumption by the domestic and commercial, Industrial & Institutional categories of consumers, it may not be very suitable for the Agriculture / Lift Irrigation category because of the high dependence of demand on the end-use. In any case, the forecasts arrived at by using the trend method need to be modified for impact of any other considerations like increasing commercialization/ development in certain districts/ regions to incorporate the impact of macroeconomic / econometric variables and the load reliefs issued in the past etc. Hence the sales forecast arrived trough trend method was modified in line with the actual sales of first half of FY 2024-25.
4. Hon'ble APERC has issued Regulation 6 of 2023, first amendment to APERC Renewable Power Purchase Obligation (Compliance by Purchase of Renewable Energy / Renewable Energy Certificates) regulations, 2022. In compliance to the Regulation 6 of 2023, the distribution licensee projected the sales under Green Tariff for FY 2024-25.
5. The Licensee has obtained the data on upcoming lift irrigation schemes from water resources department and added the same to the actual consumption of previous year in order to arrive at the consumption for H2 of FY 2024-25 & FY 2025-26.

6.1.1. Factors affecting the Sales Forecast:

In the sales Forecast, the factors affecting the actual consumption are numerous and often beyond the control of the licensee due to the following factors.

- Economic climate
- Weather conditions,
- Government Policy, and;
- Force majeure events like natural disasters etc.

Therefore, an accurate pin point-estimate of the consumption (sales by licensee) is not possible. Under such a situation, the monthly trend approach is to look into various factors and estimate the interrelationships to arrive at a reasonably accurate forecast within a range and use a single point-estimate within the range for the limited purpose of estimating future costs / revenues.

Sales Forecast for FY 2024-25 (H2) and FY 2025-26 has been projected primarily based on analysis of historical data for the period from FY 2018-19 to H1 of FY 2024-25. The forecast is carried based on time series data from October-24 to March-26.

The growth rates adopted category wise are shown in following table:

Sl. No	Category	Growth rates from FY 2023-24 to FY 2025-26			2025-26/ 2024-25
		24-25(H1)/ 23-24 (H1)	24-25 (H2)(RE)/ 23-24 (H2 Actuals)	2024-25/ 2023-24	
1	Domestic	3.29	5.10	4.07	5.04
2	Commercial & Others	4.96	3.97	4.49	6.42
3	Industrial	-7.00	-1.67	-4.34	4.23
4	Institutional	2.17	1.50	1.83	3.17
5	Agriculture & Related	-4.71	-15.42	-10.96	3.59
	metered	3.43	7.86	5.64	5.12
	unmetered	-9.28	-23.39	-18.01	2.75
	LT Total	**0.93**	**-3.21**	**-1.10**	**4.69**
1	Domestic	14.92	-1.04	7.69	3.11
2	Commercial & Others	4.22	6.01	5.06	6.07
3	Industrial	-8.87	-3.91	-6.39	6.88
4	Institutional	6.56	9.73	8.13	5.32
5	Agriculture & Related	-23.94	-5.03	-11.68	2.85
	HT Total	**-4.88**	**-0.75**	**-2.83**	**6.45**
	Total (LT + HT)	**-0.69**	**-2.51**	**-1.59**	**5.18**

Category-wise actual sales for the FY 2023-24, estimated for FY 2024-25 and sales forecast for the FY 2025-26 are tabulated below:

(in MU)

Sl. No	Category	Actual sales FY 2023-24			Revised Estimated Sales FY 2024-25			Sales forecast for the FY 2025-26
		H1	H2	Total	H1 (Actual)	H2 (Estimated)	Total	
1	Domestic	3208.05	2442.53	5650.59	3313.50	2567.15	5880.65	6177.02
2	Commercial & Others	623.20	558.83	1182.03	654.09	581.02	1235.11	1314.42
3	Industrial	230.74	231.06	461.80	214.58	227.20	441.78	460.46
4	Institutional	168.90	172.98	341.87	172.56	175.57	348.12	359.15
5	Agriculture & Related	1492.56	2087.13	3579.70	1422.22	1765.20	3187.41	3301.93
	metered	535.90	531.72	1067.62	554.29	573.53	1127.83	1185.61
	unmetered	956.67	1555.41	2512.08	867.92	1191.67	2059.59	2116.32
	LT Total	**5723.45**	**5492.54**	**11215.99**	**5776.94**	**5316.14**	**11093.08**	**11612.98**
1	Domestic	11.22	9.31	20.54	12.90	9.22	22.12	22.80
2	Commercial & Others	295.50	259.10	554.59	307.98	274.66	582.64	618.00
3	Industrial	1569.31	1569.80	3139.11	1430.10	1508.42	2938.52	3140.84
4	Institutional	329.17	322.81	651.98	350.75	354.21	704.96	742.47
5	Agriculture & Related	21.71	40.07	61.78	16.51	38.06	54.57	56.12
	HT Total	**2226.91**	**2201.09**	**4428.00**	**2118.25**	**2184.57**	**4302.81**	**4580.23**
	Total (LT + HT)	**7950.37**	**7693.63**	**15643.99**	**7895.19**	**7500.70**	**15395.90**	**16193.21**

Process of sales forecast for Agriculture & Related:

The agricultural sales are calculated based on feeder meter consumption as per the procedure approved by the Honourable APERC.

• Dedicated feeders:
Free Agricultural sales = (Total energy measured under the feeder) x (100-Normative applicable Losses approved by the Commission in percentage)/100

• Mixed feeders:
Free Agricultural sales = [Total Energy measured under the feeder energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100).

• Agricultural services mapped on 11 kV 24-hour supply feeders:
Free Agricultural sales Actual meter consumption based on individual services or [Total energy measured under the feeder - energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100) in case there is any problem with individual meters.

During the year FY 2024-25, 3658 new connections were released upto Sep-24. Further, during the FY 2024-25 about 15050 Nos. new connections are going to be released. During FY 2025-26, 30050 Nos services are proposed to be released. The consumption from these new connections has been taken into consideration while projecting the sales. The unrestricted sales projected for FY 2024-25 & FY 2025-26 for this category are 2059.59 MU and 2116.32 MU respectively. The agricultural demand met through Off Grid Solar Pump sets (Around 104.12 MU) is adjusted to the Agricultural demand for the Licensee.

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Agriculture demand met through Grid Power in MU	2512.08	2059.59	2116.32
Agriculture Demand met through off grid Solar in MU	104.12	104.12	104.12
Total Agriculture Demand in MU	2616.20	2163.71	2220.44

Sales in MU:

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Actuals				Revised Estimate	Forecast
LT Category	**9518.26**	**9989.94**	**10139.14**	**11215.99**	**11093.08**	**11612.98**
Domestic	5131.72	5337.63	5314.41	5650.59	5880.65	6177.02
Commercial & Others	781.21	914.63	1065.74	1182.03	1235.11	1314.42
Industry	466.05	481.91	469.51	461.80	441.78	460.46
Institutional	291.45	303.80	322.59	341.87	348.12	359.15
Agriculture & Related	2847.83	2951.98	2966.89	3579.70	3187.41	3301.93
HT Category at 11 KV	**1142.05**	**1319.16**	**1450.02**	**1591.95**	**1607.71**	**1697.90**
HT I (B): Townships, Colonies, Gated Communities and Villas	9.12	10.67	12.14	16.56	18.19	18.79
HT II (A) : Commercial						
(ii) Major	153.23	237.20	295.57	339.45	346.60	360.14
Time of Day Tariffs (6 PM to 10 PM)	62.36	58.49	80.90	88.33	103.00	110.25

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Actuals				Revised Estimate	Forecast
(iv) Function Halls / Auditoriums	3.60	5.85	9.99	11.05	10.79	14.54
HT II (B) : Start up power	0.02	0.03	0.01	0.02	0.02	0.02
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.08	1.94	3.43	4.14
HT II (D) : Green Power	0.34	0.03	0.00	0.00	0.00	0.00
HT III (A): Industry					0.00	
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)					0.00	
Peak (06 to 10) & (18 to 22)	88.30	100.11	139.02	152.03	158.19	161.27
Off Peak (10-15) & (00-06)	111.04	133.49	127.17	146.43	147.11	147.45
Normal (15-18) & (22-24)	182.77	208.93	160.61	183.96	167.99	185.79
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)					0.00	
Peak (06 to 10) & (18 to 22)	92.88	99.32	145.59	156.31	158.75	165.91
Off Peak (10-15) & (00-06)	119.93	134.83	139.21	150.10	145.27	150.61
Normal (15-18) & (22-24)	192.62	207.28	165.87	176.13	168.25	187.19
Industrial Colonies	0.79	0.53	0.65	1.04	1.12	1.14
HT III (B): Seasonal Industries	3.43	0.03	0.00	1.03	6.45	6.56
HT III (C): Energy Intensive Industries	0.81	0.99	1.03	0.99	1.50	1.42
HT IV (A): Utilities	29.95	40.40	79.13	80.15	84.78	92.93
HT IV (B): General Purpose	26.70	32.91	42.32	46.68	49.91	52.00
HT IV (C): Religious Places	1.14	1.39	1.78	1.98	2.29	2.53
HT IV (D) : Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	23.10	18.05	15.93	15.36	15.43	16.20
HT V (E) : Government / Private Lift Irrigation	39.91	28.61	33.02	22.44	18.66	19.03
HT Category at 33 KV	**1516.57**	**1801.93**	**1362.19**	**1663.00**	**1526.45**	**1604.78**
HT I (B): Townships, Colonies, Gated Communities and Villas	2.59	2.49	1.42	3.98	3.93	4.01
HT II (A) : Commercial						
(ii) Major	42.15	50.04	75.10	89.35	91.06	99.16
Time of Day Tariffs (6 PM to 10 PM)	17.11	12.87	18.43	23.11	26.68	28.44
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	1.00	2.75	1.02	1.10	0.96	1.08
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power	0.00	0.00	0.00	0.00	0.00	0.00
HT III (A): Industry					0.00	
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)					0.00	
Peak (06 to 10) & (18 to 22)	130.42	157.17	221.16	292.31	267.23	283.31
Off Peak (10-15) & (00-06)	251.06	323.74	230.87	303.48	268.30	279.16
Normal (15-18) & (22-24)	301.47	369.79	111.02	144.17	122.93	136.55
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)					0.00	0.00
Peak (06 to 10) & (18 to 22)	131.43	143.54	267.67	296.42	276.64	293.28
Off Peak (10-15) & (00-06)	282.35	331.94	280.21	307.12	272.81	276.83

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Actuals				Revised Estimate	Forecast
Normal (15-18) & (22-24)	313.23	350.17	96.64	137.78	126.45	130.24
Industrial Colonies	9.40	11.88	9.26	10.00	10.43	11.02
HT III (B): Seasonal Industries	3.52	0.00	0.00	0.61	2.79	3.23
HT III (C): Energy Intensive Industries	0.00	6.60	1.61	0.00	0.00	0.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	8.15	16.40	23.83	30.15	39.79	41.68
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	22.68	22.53	23.94	23.41	16.45	16.78
HT Category at 132 KV	**538.22**	**899.41**	**915.03**	**1171.45**	**1129.82**	**1237.76**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	0.00	0.00	0.00	0.00
HT II (A) : Commercial						
(ii) Major	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	0.00	0.00	0.22	0.25	0.11	0.23
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power	0.00	0.02	0.00	0.00	0.00	0.00
HT III (A): Industry					0.00	
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)					0.00	
Peak (06 to 10) & (18 to 22)	32.23	50.80	81.51	109.82	104.55	117.81
Off Peak (10-15) & (00-06)	53.88	89.53	89.79	122.08	115.19	123.85
Normal (15-18) & (22-24)	72.86	116.91	45.41	109.54	80.65	97.36
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)					0.00	
Peak (06 to 10) & (18 to 22)	32.51	47.96	83.19	106.74	100.16	115.36
Off Peak (10-15) & (00-06)	54.07	84.48	90.76	119.36	110.31	121.17
Normal (15-18) & (22-24)	74.90	110.57	58.70	102.50	79.38	97.23
Industrial Colonies	4.85	5.65	6.26	7.54	7.23	7.29
HT III (B): Seasonal Industries	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction	211.96	392.60	458.43	493.03	528.20	553.33
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.96	0.89	0.76	0.57	4.04	4.12
HT Category at 220 KV	**0.00**	**0.00**	**0.00**	**1.61**	**38.84**	**39.80**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	0.00	0.00	0.00	0.00
HT II (A) : Commercial	0.00	0.00	0.00	0.00		

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Actuals				Revised Estimate	Forecast
(ii) Major	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	0.00	0.00	0.00	0.00	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power	0.00	0.00	0.00	0.00	0.00	0.00
HT III (A): Industry					0.00	
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)					0.00	
Peak (06 to 10) & (18 to 22)	0.00	0.00	0.00	0.52	6.34	6.73
Off Peak (10-15) & (00-06)	0.00	0.00	0.00	0.44	7.42	7.61
Normal (15-18) & (22-24)	0.00	0.00	0.00	0.46	5.52	5.65
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)					0.00	
Peak (06 to 10) & (18 to 22)	0.00	0.00	0.00	0.08	6.62	6.77
Off Peak (10-15) & (00-06)	0.00	0.00	0.00	0.07	7.79	7.74
Normal (15-18) & (22-24)	0.00	0.00	0.00	0.06	5.14	5.30
Industrial Colonies	0.00	0.00	0.00	0.00	0.00	0.00
HT III (B): Seasonal Industries	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	0.00	0.00	0.00	0.00
Total (LT+HT)	**12715.10**	**14010.44**	**13866.37**	**15643.99**	**15395.90**	**16193.21**
YoY Growth (%)		**10.19**	**-1.03**	**12.82**	**-1.59**	**5.18**

6.2. Revenue from Current Tariffs

The computation of revenue at current tariff for FY 2024-25 and FY 2025-26 for each customer category is carried out as follows:

Revenue from Tariffs =

Energy Estimate * Approved Energy Charges … ……..…….. (a)

+ Contracted Demand / Load Estimate * Approved Demand / Fixed Charges ……..... (b)

+ Incremental Revenue on account of Monthly Minimum Charges ('MMC') …….. (c)

+ Customer Charges (d)

+ Other Charges ----- (e)

Energy charges:

For customer categories having telescopic energy tariffs, the energy estimates have been apportioned into slabs and then multiplied with the corresponding slab tariff. The apportionment has been based on the historical break up of telescopic consumption into the various slabs as captured in the billing information database. The energy charges are calculated as per the billing parameters i.e., kWh and kVAh for the category and the existing tariff rates of that category.

Demand/Fixed Charges:

The estimate of demand has been made in "HP/kW" or in "MVA" as the case maybe. Billing demand has been assumed to grow in proportion to the growth of sales in FY 2022-23 & FY 2023-24. Additional demand due to additional load has been added to arrive at final demand for the year FY 2022-23& FY 2023-24.

Monthly Minimum charges (MMC):

The **'incremental'** revenue due to MMC for each category is the difference between cost of units recorded and monthly minimum charges notified in the tariff order in respect of LT categories.

Customer Charges:

Customer charges are as approved in the tariff Order for each category of consumers. As per the revised regulatory formats, income from customer charges is considered as part of revenue from tariffs.

Other Charges:

These are the charges other than the above charges. Based on the above approach, the gross revenue (excl. NTI) for FY 2024-25 is expected to be Rs. 8966.31 Crores while that for FY 2025-26 is expected to be Rs. 9516.24 Crores. The NTI for FY 2024-25 is Rs. 442.27 Crores while for FY 2025-26, NTI is Rs. 487.06 Crores.

The table below provides the category-wise revenue for FY 2024-25 and FY 2025-26:

Category-wise revenue projection (Excl. NTI) (Form-5) (Rs. Crores)

Category	**2024-25**	**2025-26**
LT Category	**5,246.55**	**5,538.04**
Domestic	2,863.44	3,043.24
Commercial & Others	1,273.13	1,340.15
Industry	360.54	373.24
Institutional	263.58	271.17
Agriculture & Related	485.86	510.25
HT Category at 11 KV	**1,627.94**	**1,723.84**
HT I (B): Townships, Colonies, Gated Communities and Villas	13.74	14.29
HT II (A) : Commercial		
(ii) Major	408.19	422.57
Time of Day Tariffs (6 PM to 10 PM)	89.09	95.36
(iv) Function Halls / Auditoriums	13.50	18.10
HT II (B) : Start up power	0.03	0.02
HT II (C): Electric Vehicles (Evs) / Charging stations	2.31	2.79
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		

Category	2024-25	2025-26
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	443.33	472.17
Off Peak (10-15) & (00-06)	81.65	81.83
Normal (15-18) & (22-24)	105.83	117.05
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	115.89	121.12
Off Peak (10-15) & (00-06)	80.63	83.59
Normal (15-18) & (22-24)	106.00	117.93
Industrial Colonies	0.78	0.80
HT III (B): Seasonal Industries	9.54	9.84
HT III (C): Energy Intensive Industries	1.37	1.33
HT IV (A): Utilities	78.50	84.91
HT IV (B): General Purpose	55.18	57.02
HT IV (C): Religious Places	1.25	1.38
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	7.15	7.50
HT V (E) : Government / Private Lift Irrigation	13.98	14.25
HT Category at 33 KV	**1,224.07**	**1,282.88**
HT I (B): Townships, Colonies, Gated Communities and Villas	3.05	3.24
HT II (A) : Commercial		
(ii) Major	88.77	96.13
Time of Day Tariffs (6 PM to 10 PM)	21.30	22.71
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	1.33	1.48
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	439.36	455.83
Off Peak (10-15) & (00-06)	136.84	142.37
Normal (15-18) & (22-24)	71.91	79.88
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	189.50	200.89
Off Peak (10-15) & (00-06)	139.13	141.18
Normal (15-18) & (22-24)	73.97	76.19
Industrial Colonies	7.30	7.71
HT III (B): Seasonal Industries	4.85	6.03
HT III (C): Energy Intensive Industries	0.01	0.01
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	34.91	37.14
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	11.84	12.07
HT Category at 132 KV	**830.58**	**933.70**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00
HT II (A) : Commercial		
(ii) Major	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	0.14	0.29
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00
HT II (D) : Green Power	0.00	0.00

Category	2024-25	2025-26
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	155.91	204.98
Off Peak (10-15) & (00-06)	53.56	57.59
Normal (15-18) & (22-24)	43.55	52.57
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	64.10	73.83
Off Peak (10-15) & (00-06)	51.29	56.34
Normal (15-18) & (22-24)	42.87	52.51
Industrial Colonies	5.06	5.10
HT III (B): Seasonal Industries	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	0.00	0.00
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	411.20	427.54
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	2.89	2.95
HT Category at 220 KV	**37.17**	**37.78**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00
HT II (A) : Commercial		
(ii) Major	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	20.26	20.56
Off Peak (10-15) & (00-06)	3.41	3.50
Normal (15-18) & (22-24)	2.96	3.02
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	4.20	4.30
Off Peak (10-15) & (00-06)	3.58	3.56
Normal (15-18) & (22-24)	2.75	2.84
Industrial Colonies	0.00	0.00
HT III (B): Seasonal Industries	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	0.00	0.00
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00
Total (LT+HT)	**8,966.31**	**9,516.24**

Non Tariff Income : The licensee has estimated Non Tariff Income for FY 2024-25 & FY 2025-26 as Rs.442.27 Crs. & Rs.487.06 Crs. including Delayed Payment Surcharge. As per the Regulation No.2 of 2024, Late payment surcharge paid to generators for an amount of Rs.32.07 Crs. and Rs.11 Crs. were deducted for FY 2024-25 and FY 2025-26 respectively.

Category-wise Revenue estimated for FY 2024-25 and Projected for the FY 2025-26 at Current Tariff are tabulated below:

(in Crs)

Category	2024-25	2025-26
LT	**5,546.13**	**5,866.63**
Domestic	3,058.46	3,256.96
Commercial & Others	1,314.09	1,385.63
Industry	375.19	389.18
Institutional	275.13	283.59
Agriculture & Related	523.26	551.27
HT	**3,862.45**	**4,136.67**
Domestic	17.52	18.32
Commercial & Others	643.98	680.84
Industry	2,558.87	2,765.13
Institutional	604.41	633.67
Agriculture & Related	37.66	38.71
Grand Total (LT+HT)	**9,408.59**	**10,003.30**

7. Average Revenue Realized vs Average CoS break up for APCPDCL in FY 2025-26:

- Average Revenue Realization (ARR) for FY 2025-26 through proposed tariffs is Rs.8.03/kWh
- Average Cost of Supply (CoS) for APCPDCL - Rs. 8.03 /kWh
- Average CoS break-up (per unit of Sales) for APCPDCL is as follows:-

Particulars	FY 2024-25 Approved (Rs./Unit)	FY 2024-25 Projected (Rs./Unit)	FY 2025-26 Projected (Rs./Unit)
Power Purchase cost	4.70	5.18	4.80
T&D Loss Cost	0.59	0.63	0.60
Network Cost	2.17	1.49	1.82
Other Cost	9.03	9.29	0.81
Cost of Service	**8.25**	**8.30**	**8.03**

The estimated revenue gap for the licensee for FY 2025-26 is as follows:

Sl. No.	Particulars	FY 2025-26
A	Aggregate Revenue Requirement (Rs. Crs.)	**12,999.74**
B	Total Revenue from Current tariff (Rs. Crs.)	**10,003.30**
B-A	**Revenue (Deficit)/Surplus at Current Tariff (Rs. Crs.)**	**(2996.44)**

8. Performance Parameters

The details as required by the APERC as per the fresh directive (1) in the Retail supply Tariff order 2008-09 are given below:

8.1. Compensation awarded by the CGRF to the consumers for deficiency of service as per the regulations of the Commission

Sl. No	C.G.No & Date	Circle	Date of order	Compensation awarded	Brief Cause
Compensation awarded for the year FY 2023-24					
Nil					
Compensation awarded for the year FY 2024-25 (Upto September-2024)					
Nil					

8.2. Details of Electrical Accidents and Ex-gratia sanctioned during FY 2023-24 and FY 2024-25 (upto September-2024):

Sl. No.	Circle	FY 2023-24 (Non-Departmental)				FY 2024-25 (upto Sep'24) (Non-Departmental)			
		Human		Animal		Human		Animal	
		Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fatal
1	Vijayawada	20	2	33	0	3	0	14	0
2	Guntur	11	1	18	0	2	0	4	0
3	CRDA	2	0	4	0	0	0	1	0
4	Ongole	17	0	20	0	4	0	11	0
	APCPDCL	**50**	**3**	**75**	**0**	**9**	**0**	**30**	**0**

Ex-gratia Paid									
Sl. No.	Circle	FY 2023-24				FY 2024-25 (upto Sep'24)			
		Human (Nos.)	Amount (Rs.in Lakhs)	Animal (Nos)	Amount (Rs.in Lakhs)	Human (Nos.)	Amount (Rs.in Lakhs)	Animal (Nos)	Amount (Rs.in Lakhs)
1	Vijayawada	35	171.00	64	24.75	5	25.00	44	13.05
2	Guntur	20	100.00	73	12.40	9	43.93	19	7.20
3	CRDA	0	0.00	7	2.10	1	5.00	7	2.80
4	Ongole	23	113.70	25	10.00	11	54.75	43	12.05
	APCPDCL	**78**	**384.70**	**169**	**49.25**	**26**	**128.68**	**113**	**35.10**

8.3. No. of DTRs failed and erected during FY 2023-24 & FY 2024-25 (Upto September-2024).

Sl. No	Circle	No. of DTRs existing as on 31.03.2023	No. of DTRs erected during FY 2023-24	No. of DTRs failed during FY 2023-24	No. of DTRs existing as on 31.03.2024	No. of DTRs erected during FY 2024-25 (Upto Sep-2024)	No. of DTRs failed during FY 2024-25 (Upto Sep-2024)	No. of DTRs existing as on 30.09.2024
1	Vijayawada	92569	6869	4423	99438	3059	2971	102497
2	Guntur	74393	6359	4635	80752	1641	2730	82393
3	CRDA	9958	1196	481	11154	267	251	11421
4	Ongole	104481	6345	6875	110826	1504	3874	112330
	APCPDCL	**281401**	**20769**	**16414**	**302170**	**6471**	**9826**	**308641**

8.4. Number of burnt meters, non-functioning or faulty meters (Circle-wise).

Stuck-up meters for FY 2023-24													
Sl. No	Circle	Defective as on 01.04.2023			Defective during FY 2023-24			Replaced during FY 2023-24			Defective as on 31.03.2024		
		1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total
1	Vijayawada	3587	846	**4433**	38310	10099	**48409**	39996	10419	**50415**	**1901**	**526**	**2427**
2	Guntur	5371	616	**5987**	17778	4057	**21835**	22378	4575	**26953**	**771**	**98**	**869**
3	CRDA	456	129	**585**	5063	1625	**6688**	5155	1654	**6809**	**364**	**100**	**464**
4	Ongole	11501	863	**12364**	45110	3614	**48724**	54126	4216	**58342**	**2485**	**261**	**2746**
	APCPDCL	**20915**	**2454**	**23369**	**106261**	**19395**	**125656**	**121655**	**20864**	**142519**	**5521**	**985**	**6506**

Stuck-up meters for FY 2024-25 (Upto September-24)													
Sl. No	Circle	Defective as on 01.04.2024			Defective during FY 2024-25 (Upto Sep-24)			Replaced during FY 2024-25 (Upto Sep-24)			Defective as on 30.09.2024		
		1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total
1	Vijayawada	1901	526	**2427**	31319	8152	**39471**	24057	6405	**30462**	**9163**	**2273**	**11436**
2	Guntur	771	98	**869**	6874	1422	**8296**	5686	1269	**6955**	**1959**	**251**	**2210**
3	CRDA	364	100	**464**	3494	1021	**4515**	2940	939	**3879**	**918**	**182**	**1100**
4	Ongole	2485	261	**2746**	13998	1473	**15471**	13586	1452	**15038**	**2897**	**282**	**3179**
	APCPDCL	**5521**	**985**	**6506**	**55685**	**12068**	**67753**	**46269**	**10065**	**56334**	**14937**	**2988**	**17925**

Burnt meters for FY 2023-24													
Sl. No	Circle	Defective as on 01.04.2023			Defective during FY 2023-24			Replaced during FY 2023-24			Defective as on 31.03.2024		
		1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total
1	Vijayawada	247	91	**338**	2724	941	**3665**	2837	1003	**3840**	**134**	**29**	**163**
2	Guntur	1379	82	**1461**	2633	473	**3106**	3826	537	**4363**	**186**	**18**	**204**
3	CRDA	31	3	**34**	454	78	**532**	452	79	**531**	**33**	**2**	**35**
4	Ongole	2155	238	**2393**	3810	501	**4311**	5596	689	**6285**	**369**	**50**	**419**
	APCPDCL	**3812**	**414**	**4226**	**9621**	**1993**	**11614**	**12711**	**2308**	**15019**	**722**	**99**	**821**

Burnt meters for FY 2024-25 (Upto September-24)													
Sl. No	Circle	Defective as on 01.04.2024			Defective during FY 2024-25 (Upto Sep-24)			Replaced during FY 2024-25 (Upto Sep-24)			Defective as on 30.09.2024		
		1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total	1-Ph	3-Ph	Total
1	Vijayawada	134	29	**163**	1830	622	**2452**	1557	533	**2090**	**407**	**118**	**525**
2	Guntur	186	18	**204**	1078	185	**1263**	1042	160	**1202**	**222**	**43**	**265**
3	CRDA	33	2	**35**	224	52	**276**	206	40	**246**	**51**	**14**	**65**
4	Ongole	369	50	**419**	1283	292	**1575**	1289	277	**1566**	**363**	**65**	**428**
	APCPDCL	**722**	**99**	**821**	**4415**	**1151**	**5566**	**4094**	**1010**	**5104**	**1043**	**240**	**1283**

8.5. Performance with regard to attending fuse-off calls:

Sl. No	Circle	No. of FOC complaints received during FY 2023-24	No. of FOC complaints attended during FY 2023-24		No. of FOC complaints received during FY 2024-25 (Upto Sep-24)	No. of FOC complaints attended during FY 2024-25 (Upto Sep-24)	
			WRT	BRT		WRT	BRT
1	Vijayawada	17836	16748	1088	26296	25992	304
2	Guntur	16820	14083	2737	21621	21140	481
3	CRDA	2163	1924	239	2940	2866	74
4	Ongole	8026	7362	664	9915	9855	60
APCPDCL		**44845**	**40117**	**4728**	**60772**	**59853**	**919**

8.6. Breakdowns and interruptions in power supply to consumers (Circle-wise) and time taken for restoration.

Number and Duration of supply interruptions on 33 KV and 11 KV networks								URBAN	
For FY 2023-24									
Sl. No	Circle	No of interruptions		Duration in hours		No. of Breakdowns		Duration in Hours	
		33KV	11KV	33KV	11KV	33KV	11KV	33KV	11KV
1	Vijayawada	283	4451	85:18	5135:35	45	350	155:42	1575:28
2	Guntur	583	7857	152:13	8403:44	74	300	89:02	635:52
3	CRDA	340	1152	9:12	1751:25	34	97	5:04	6:04
4	Ongole	226	3878	91:09	4110:34	29	321	106:05	309:23
	APCPDCL	**1432**	**17338**	**337:52**	**19401:19**	**182**	**1068**	**355:53**	**2526:47**
For FY 2024-25 (upto Sep-24)									
1	Vijayawada	225	5279	55:11	1996:07	34	182	119:24	819:42
2	Guntur	397	6886	95:09	6211:12	64	681	66:46	1180:02
3	CRDA	312	788	22:05	592:08	24	35	21:23	22:23
4	Ongole	161	2374	36:02	2593:09	26	173	73:42	217:33
	APCPDCL	**1095**	**15327**	**208:27**	**11392:38**	**148**	**1071**	**281:15**	**2239:40**

Number and Duration of supply interruptions on 33 KV and 11 KV networks								RURAL	
For FY 2023-24									
Sl. No	Circle	No of interruptions		Duration in hours		No. of Breakdowns		Duration in Hours	
		33KV	11KV	33KV	11KV	33KV	11KV	33KV	11KV
1	Vijayawada	2994	14668	831:01	39152:22	178	641	623:21	2884:11
2	Guntur	4117	49227	1004:54	42528:36	431	855	1284:50	1660:41
3	CRDA	670	3523	5:24	8123:45	61	172	17:41	18:41
4	Ongole	5290	74171	1136:29	79323:19	464	1423	3112:39	1236:55
	APCPDCL	**13071**	**141589**	**2977:48**	**169128:03**	**1134**	**3091**	**5038:31**	**5800:28**
For FY 2024-25 (upto Sep-24)									
1	Vijayawada	2545	29679	705:02	17017:34	151	355	528:55	1597:23
2	Guntur	2287	11856	608:51	26615:26	279	1533	840:35	3238:45
3	CRDA	498	31050	18:24	2507:43	52	108	16:02	17:02
4	Ongole	3764	60908	791:38	35586:44	294	692	2375:07	871:22
	APCPDCL	**9094**	**133493**	**2123:55**	**81727:28**	**776**	**2688**	**3760:39**	**5724:32**

8.7. Frequency at various levels of interface over the period:

Month	Average	Max.		Min.	
	Hz.	Hz.	Date	Hz.	Date
Apr-23	49.99	50.2	05.04.2023	49.67	15.04.2023
May-23	49.99	50.21	12.05.2023	49.65	28.05.2023
Jun-23	50.00	50.23	14.06.2023	49.70	04.06.2023
Jul-23	50.00	50.22	14.07.2023	49.66	02.07.2023
Aug-23	49.99	50.19	26.08.2023	49.65	31.08.2023
Sep-23	50.00	50.23	08.09.2023	49.71	01.09.2023
Oct-23	49.99	50.26	27.10.2023	49.65	07.10.2023
Nov-23	49.99	50.36	12.11.2023	49.71	02.11.2023
Dec-23	49.99	50.4	13.12.2023	49.71	07.12.2023
Jan-24	49.99	50.3	21.01.2024	49.66	27.01.2024
Feb-24	49.99	50.27	18.02.2024	49.70	02.02.2024
Mar-24	49.99	50.31	17.03.2024	49.71	28.03.2024
Average 2023-24	**49.99**	**50.40**	**13.12.2023**	**49.65**	**28.05.2023**
Apr-24	49.99	50.4	01.04.2024	49.70	15.04.2024
May-24	50.00	50.31	07.05.2024	49.72	01.05.2024
Jun-24	50.00	50.4	06.06.2024	49.73	16.06.2024
Jul-24	49.99	50.35	06.07.2024	49.72	20.07.2024
Aug-24	50.00	50.42	27.08.2024	49.72	13.08.2024
Sep-24	50.00	50.4	08.09.2024	49.71	20.09.2024
Average 2024-25 Upto Sep-24	**50.00**	**50.42**	**27.08.2024**	**49.70**	**15.04.2024**

8.8. Pending applications and connections released to different categories of consumers

Category wise pending applications as on September-2024

Category	LT-I	LT-II	LT-III	LT-IV	LT-V	HT-I	HT-II	HT-III	HT-IV	HT-V	Total
No. of applications pending at the beginning of the month	8431	2718	128	280	34738	6417	2225	122	259	34318	**89636**
No. of applications received during the month	3345	1016	14	34	549	2131	661	14	28	546	**8338**
No. of Services released during the month	3228	849	6	27	423	0	1	0	0	0	**4534**
No. of Paid pending applications as on 30.09.2024	4758	1498	35	48	13688	4758	1498	35	48	13688	**40054**
Connected load in KW (Paid pending applications)	16915	15248	3598	580	77348	16915	15248	3598	580	77348	**227379**

8.9. Arrears of consumers over Rs.50, 000 pending for over six months

Details of Arrears of consumers over Rs.50,000 pending for over 6 months as on 30.09.2024 (LT)											
Sl. No	Particulars	Vijayawada		CRDA		Guntur		Ongole		APCPDCL	
		SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)
1	Court cases/ Disputed/ BIFR	4	27.75	2	4.57	20	160.42	20	581.72	46	774.46
2	Govt. / Local bodies	8819	73942.19	1251	6804.96	1028	5099.71	4413	23392.33	15511	109239.19
3	UDC Services	74	121.27	9	10.79	39	195.37	311	773.36	433	1100.79
4	Dismantled / Bill Stopped	115	174.95	226	185.58	25	108.03	415	576.02	781	1044.58
5	Instalments / Others	112	1187.48	80	61.34	12	84.59	807	719.11	1011	2052.52
	Total	**9124**	**75453.65**	**1568**	**7067.24**	**1124**	**5648.12**	**5966**	**26042.54**	**17782**	**114211.54**

Details of Arrears of consumers over Rs.50,000 pending for over 6 months as on 30.09.2024 (HT)											
Sl. No	Particulars	Vijayawada		CRDA		Guntur		Ongole		APCPDCL	
		SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)
1	Court cases/ Disputed/ BIFR	19	298.98	58	6725.91	91	13789.00	3	1487.99	171	22301.88
2	Govt. / Local bodies	174	34833.66	87	12658.73	149	32122.95	9	2456.56	419	82071.90
3	UDC Services	6	276.95	8	45.19	59	4131.29	27	6.48	100	4459.91
4	Dismantled / Bill Stopped	159	3827.70	76	1981.47	60	608.83	143	654.07	438	7072.07
5	Instalments / Others	0	0.00	13	477.19	96	4462.59	1	61.62	110	5001.40
	Total	**358**	**39237.29**	**242**	**21888.49**	**455**	**55114.66**	**183**	**4666.72**	**1238**	**120907.16**

8.10. Court cases:

Court cases involving the Licensee as on 30.09.2024					
Sl. No	Circle	LT		HT	
		No. of Cases	Amount involved in Rs. Lakhs	No. of Cases	Amount involved in Rs. Lakhs
1	Vijayawada	36	82.00	525	14156.58
2	Guntur	31	162.25	375	13793.75
3	CRDA	33	12.55	231	6727.06
4	Ongole	157	635.49	661	5440.66
	APCPDCL	**257**	**892.29**	**1792**	**40118.05**

8.11. Details of pilferage of power cases category-wise pertaining to FY 2023-24 & FY 2024-25 (upto September-2024)

No.of cases filed in respect of Pilferage of power by DPE wing

Sl. No	Circle	Amounts Assessed in Rs.Lakhs									
		FY 2023-24					FY 2024-25 (Upto Sep-24)				
		No.of services inspected	Booked		Realisation		No.of services inspected	Booked		Realisation	
			No. of Services	Amount	No. of Services	Amount		No. of Services	Amount	No. of Services	Amount
1	Vijayawada	35987	1070	81.59	1262	75.20	16201	308	18.14	329	26.60
2	Guntur	32350	2151	194.31	1226	155.63	15197	610	114.87	1534	103.46
3	CRDA	7359	123	41.26	325	42.88	3431	38	3.95	44	6.04
4	Ongole	19053	1482	350.38	2091	242.49	7946	323	115.93	519	117.16
	APCPDCL	**94749**	**4826**	**667.54**	**4904**	**516.20**	**42775**	**1279**	**252.89**	**2426**	**253.26**

No.of cases filed in respect of Pilferage of power by Operation wing

Sl. No	Circle	Amounts Assessed in Rs.Lakhs									
		FY 2023-24					FY 2024-25 (Upto Sep-24)				
		No.of services inspected	Booked		Realisation		No.of services inspected	Booked		Realisation	
			No. of Services	Amount	No. of Services	Amount		No. of Services	Amount	No. of Services	Amount
1	Vijayawada	24800	339	18.34	312	18.75	20100	96	6.75	93	6.99
2	Guntur	65614	99	24.09	265	13.58	29745	24	2.27	2	0.11
3	CRDA	13408	90	14.99	124	18.55	9030	20	5.27	40	7.24
4	Ongole	13152	894	36.95	426	29.19	15652	173	5.68	43	1.37
	APCPDCL	**116974**	**1422**	**94.367**	**1127**	**80.073**	**74527**	**313**	**19.966**	**178**	**15.71**

No.of cases filed in respect of Backbilling by DPE wing

Sl. No	Circle	Amounts Assessed in Rs.Lakhs									
		FY 2023-24					FY 2024-25 (Upto Sep-24)				
		No.of services inspected	Booked		Realisation		No.of services inspected	Booked		Realisation	
			No. of Services	Amount	No. of Services	Amount		No. of Services	Amount	No. of Services	Amount
1	Vijayawada	35987	742	287.83	829	63.82	16201	166	108.25	221	28.77
2	Guntur	32350	398	126.39	528	166.18	15197	205	54.69	235	69.79
3	CRDA	7359	84	52.74	87	23.55	3431	56	17.56	79	41.61
4	Ongole	19053	219	143.52	281	54.63	7946	62	36.66	139	26.86
	APCPDCL	**94749**	**1443**	**610.48**	**1725**	**308.18**	**42775**	**489**	**217.16**	**674**	**167.03**

No.of cases filed in respect of Backbilling by Operation wing

Sl. No	Circle	Amounts Assessed in Rs.Lakhs									
		FY 2023-24					FY 2024-25 (Upto Sep-24)				
		No.of services inspected	Booked		Realisation		No.of services inspected	Booked		Realisation	
			No. of Services	Amount	No. of Services	Amount		No. of Services	Amount	No. of Services	Amount
1	Vijayawada	24800	126	75.60	204	85.84	20100	42	24.75	51	20.42
2	Guntur	65614	51	32.05	80	10.66	29745	29	5.39	12	4.10
3	CRDA	13408	87	52.20	129	51.15	9030	50	21.11	69	32.15
4	Ongole	13152	79	100.55	68	46.49	15652	51	42.80	22	12.57
	APCPDCL	**116974**	**343**	**260.394**	**481**	**194.142**	**74527**	**172**	**94.051**	**154**	**69.24**

8.12. Details of SAIDI – SAIFI circle-wise pertaining to FY 2023-24&FY 2024-25 (upto September-2024)

Circle wise SAIDI for the year FY 2023-24														
Sl. No	Circle	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 2023-24
1	Vijayawada	2:26:48	2:40:44	2:49:20	2:55:08	2:47:41	2:40:55	2:33:02	2:36:30	2:30:31	2:27:42	2:22:56	2:17:38	31:08:54
2	Guntur	3:31:39	3:49:37	3:57:25	4:01:48	4:06:08	4:02:36	4:00:56	3:50:17	3:49:49	3:31:11	3:20:50	3:16:57	45:19:13
3	CRDA	1:51:12	1:59:37	2:09:08	2:12:55	2:21:57	2:20:32	2:22:01	2:17:54	2:15:48	2:12:31	2:03:35	2:00:09	26:07:19
4	Ongole	4:19:37	4:32:10	4:39:01	4:36:13	4:38:55	4:31:53	4:25:54	4:17:56	4:27:09	4:12:32	4:11:38	4:03:34	52:56:32
	APCPDCL	**3:02:19**	**3:15:32**	**3:23:43**	**3:26:31**	**3:28:40**	**3:23:59**	**3:20:28**	**3:15:39**	**3:15:49**	**3:05:59**	**2:59:45**	**2:54:34**	**38:53:00**

Circle wise SAIDI for the year FY 2024-25 (Upto September-2024)								
Sl. No	**Circle**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**FY 2024-25 upto Sep-24**
1	Vijayawada	1:18:10	2:42:26	2:35:51	2:55:58	2:37:23	4:20:02	16:29:51
2	Guntur	0:34:47	1:44:45	2:30:00	6:57:05	4:21:41	4:58:08	21:06:26
3	CRDA	2:41:09	3:57:56	5:48:39	1:06:43	2:20:29	1:08:09	17:03:05
4	Ongole	3:17:54	4:46:47	5:47:10	6:17:01	3:40:28	7:54:29	31:43:49
	APCPDCL	**2:13:10**	**3:35:45**	**4:26:16**	**4:45:46**	**3:17:53**	**4:59:19**	**23:18:10**

Circle wise SAIFI for the year FY 2023-24														
Sl. No	Circle	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY 2023-24
1	Vijayawada	1.20	1.36	1.72	1.75	1.87	1.85	1.60	1.52	1.58	1.38	1.47	1.35	**18.64**
2	Guntur	4.44	5.15	5.49	5.36	5.60	5.45	5.34	5.28	5.39	4.24	4.31	3.90	**59.95**
3	CRDA	0.97	1.10	1.14	1.43	1.38	1.44	1.28	1.14	1.16	1.16	1.05	1.08	**14.33**
4	Ongole	3.97	4.45	4.80	5.18	5.22	5.23	4.81	4.74	4.47	4.11	3.88	3.85	**54.70**
	APCPDCL	**2.64**	**3.02**	**3.29**	**3.43**	**3.52**	**3.49**	**3.26**	**3.17**	**3.15**	**2.72**	**2.68**	**2.55**	**36.90**

Circle wise SAIFI for the year FY 2024-25 (Upto September-2024)								
Sl. No	**Circle**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**FY 2024-25 upto Sep-24**
1	Vijayawada	3.09	5.48	5.50	4.24	4.53	7.46	30.30
2	Guntur	1.64	4.14	4.53	7.15	6.02	5.87	29.34
3	CRDA	5.61	9.83	12.98	2.98	2.76	2.66	36.82
4	Ongole	9.14	10.43	13.25	7.02	4.76	5.66	50.27
	APCPDCL	**5.73**	**7.92**	**9.76**	**5.85**	**5.01**	**6.12**	**40.39**

9. Compliance on APERC directives

1) To be vigilant on sales volume to this consumer category (supplying only to genuine consumers and preventing any unauthorized and unaccounted pilferage or theft of energy in any manner).

(Para 55, Page 26, Chapter - III)

Reply: It is to submit that, the statistical data by volume in million units for the free power agriculture category is tabulated hereunder for the FY 2023-24.

Sl. No.	Month	Agricultural Consumption (in MU) as per APERC Targets	Assessed Agricultural sales (in MU)
1	Apr-23	178.173	200.428
2	May-23	125.702	103.363
3	Jun-23	157.474	162.012
4	Jul-23	86.859	112.345
5	Aug-23	123.931	198.382
6	Sep-23	159.583	178.43
7	Oct-23	133.983	338.44
8	Nov-23	172.493	231.04
9	Dec-23	128.304	167.048
10	Jan-24	235.85	272.31
11	Feb-24	225.888	277.25
12	Mar-24	234.522	268.66
	Total	1962.760	2509.708

The periods of seeding, the upcoming months of the crop and months of harvest has good correlation to the demand. Whereas the demand exceeding the targets fixed by the commission is during the months of shortfall in monsoon, lack of water in Nagarjuna Sagar canals thereby dependency of the farmer on the ground water particularly during the months of seeding and raising the crop.

2) The DISCOMS to make available the feeder-wise agricultural sales under the free power category on their websites rectifying all the defects in this regard at feeder level.

(Para 56, Page 27, Chapter- III)

Reply: In compliance to the directives of the commission, the formulae therein the Tariff Order for the FY 2024-25 by feeder type, the free agriculture sales volume shall be assessed. The field operations are commensurate in ensuring metered sales on all 24 hours feeders, scheduling unmetered sales by fixed hours of supply and phase out on mixed feeders during specific hours of supply.

In compliance to the directives of the commission, all the concerned wings of the Discom are alerted for consumption recorded at all feeder types and vigilant on the specific purpose of utility at the service point.

The data as directed by the commission shall be made available from the FY 2024-25

3) DISCOMS shall raise the subsidy as per the estimation of sales in this tariff order and at the end of the quarter, the subsidy shall be reconciled based on the actuals. The DISCOMS may follow the SoP issued by the MoP in this regard and report compliance.

(Para 56, Page 28, Chapter - III)

Reply: It is to submit that quarter wise advance bills for the estimated sales are being submitted to the Hon'ble Government of Andhra Pradesh towards advance payment of advance subsidy based on approved sales in the Tariff order and the subsidy is being reconciled based on the actual sales at the end of the quarter as per the SoP issued by MoP.

4) Commission reiterates its direction in the previous RST Orders that the inclusion of any project/plant under the above sources is only to estimate the availability of capacity during the FY2024-25 and the same does not in any way confer automatic regulatory approval which has to be obtained separately based on merits as per the law. Further, for the Generating stations included in the sources of supply shown above which either have no Power Purchase Agreements or which have no approval from the Commission for their Power Purchase Agreements and/or whose tariffs are yet to be determined by the Commission, except in the cases where there is an ad-hoc tariff being paid as per the Orders of the Commission, the licensees shall not receive any supply of power without prior intimation to and prior approval of the Commission.

(Para 70, Page 61, Chapter - IV)

Reply: It is to submit that, the PPA between the parties (APDISCOMs and SEIL-P1 (625 MW) is yet to be signed. Hence, the scheduling of power from SEIL-P1 to APDISCOMs is yet to be commenced.

Further, Hon'ble APERC has not permitted for PPA approval of 4 nos CGS stations i.e. NTPC Kudgi, NTECL Valluru, NNTPS, NTPL vide order dated 30.10.2023 and has not approved energy dispatch from these stations in RSTO 2024-25. These stations have a share of 500MW (Appx) of contracted capacity. NTPC has filed petition in APTEL against the said order in the matter of Kudgi and Valluru PPA and the case is listed for hearing. Similarly, APDISCOMs are in the processing of filing appeal in APTEL against the above said PPA order in the matter of NNTPS, NTPL.

It is also to submit that, in the months of Apr '24, May'24 in spite of scheduling all stations based on merit order, there was a shortfall in power and the same was procured from market at higher costs. If the power from the above said stations is not scheduled, there would have been huge power purchase cost for the above mentioned months as the quantum of power is high and the requirement is round the clock. In order to optimize the power purchase cost, the scheduling of power from these 4 No. CGS stations is continued. Further, the payment mechanism through markets is different than through long-term PPAs. The payments for the purchase of power in Exchanges have to be done immediately as per the byelaws of Exchanges and whereas that for long term basis, the payments can be made up to 45 days from the date of the invoice which is will be generated after the completion of the month in which the power is scheduled.

5) The DISCOMS shall pay the fixed costs based on the actual availability during the month or the availability approved in this order subject to limiting the same to normative value every month and for the year as a whole. In respect of the plants whose availability is considered at normative value, the fixed charges approved in this order are payable provided, they achieve the normative availability/capacity index at the end of the month/year as specified in the relevant Regulations/orders. SLDC shall intimate the DISCOMS of the availability achieved by each generator including CGSs after the end of each month within 15 days after completion of that month.

(Para 71, Page 64, Chapter - IV)

Reply: State generating stations are complying with the direction of the Hon'ble APERC. The fixed cost to CGS stations is being admitted by APDISCOMs based on the actual cumulative % availabilities subject to normative % availability as certified by SRPC published on their website. The annual fixed costs of each generating station is notified by CERC through respective tariff orders.

6) The stations having the must-run status such as Renewable Energy Projects, Nuclear Power Projects, and Hydel Stations have been dispatched first due to their must-run status as per the regulations in vogue. The SLDC shall strictly comply with the applicable CERC/SERC regulations/guidelines while dispatching energy from these projects on a real-time basis.

(Para 72, Page 65, Chapter - IV)

Reply: It is to submit that, APSLDC is complying MUST RUN status and dispatching RE generation in accordance with the Indian Electricity Grid code and in particular as per clauses 5.2(u), and applicable to CERC/SERC regulations/Guidelines.

7) The SLDC shall use unit commitment software for the same. While backing down approved thermal stations intraday, the technical limits for backing down the units as specified in the IEGC shall be followed. For keeping reserve shutdown of units for any reason, the Guidelines on "the Reserve shutdown and Revival from reserve shutdown of thermal generating units to be despatched by APSLDC.

(Para 73, Page 66, Chapter - IV)

Reply: It is to submit that, APSLDC has developed a software tool for unit commitment and the same is under testing for final implementation.

8) Any short-term power purchase including the shortfall of energy during certain time blocks in a day or certain days shall be procured as per Regulation 1 of 2022 and furnish the information to the Commission accordingly. The Timelines as specified in the Commission's proceedings dated 10.07.2023 shall be followed for the Submission of Power Procurement Proposals on to the Commission.

(Para 74, Page 67, Chapter - IV)

Reply: Short term power procurement by APDISCOMs is being done in accordance with Regulation 1 of 2022 and proceedings issued by Hon'ble APERC Dt: 10.07.2023.

For short term procurement by APDISCOMs for April and May 2024, Hon'ble APERC has approved the same vide their letter Dt: 29.11.2023.

9) The Commission adopted the variable cost per unit as per the latest data available with it. Hence, they shall pay the variable cost to each plant/source only on an actual basis as per the procedure stipulated in Regulation 1 of 2008 for FY 2024-25 and inform the Commission of the sources which claimed variable cost more than the price adopted in this order with detailed reasons. Wherever there are any limitations were/are imposed by the Commission in payment of variable cost per unit on any source, the same shall be complied with.

(Para 75, Page 69, Chapter - IV)

Reply: The State Generating stations are complying with the direction of the Hon'ble APERC.

In respect of central generating stations, the VC rate shall be admitted based on the actual values as claimed monthly by generator based on the parameters produced in Form-15 and normative parameters published by CERC in respective tariff orders of the generating stations.

10) The Commission approves the ceiling rate at Rs.7.04 per unit which is the per unit short-term power purchase price for FY2024-25 fixed by the Commission in this order for three DISCOMS put together. If the weighted average price exceeds the ceiling price in any month, the reasons and justification for such purchases at higher prices shall be furnished to the Commission.

(Para 75, Page 69, Chapter - IV)

Reply: APDISCOMs have been working their level best to procure shortfall power below the approved ceiling rate for Short Term purchases for FY 2024-25 i.e., Rs. 7.04/KWh. But due to power market conditions and sudden increase in power demand especially in peak hour blocks, APDISCOMs are forced to procure at high cost power than the ceiling rate in order to maintain the grid stability and to ensure 24x7 power supply for all. The reasons justifying the same are being furnishing to the Hon'ble Commission from time to time.

11) After examining the information furnished, it is observed that the Bad debts written off during the past five years are within the range of 1% of the yearly revenue of FY 2024-25 as envisaged in the Regulation. Hence, the provision for bad & doubtful debts is tentatively approved in the ARR of the DISCOMs for FY 2024-25 as below:

Cost Item/DISCOM	SPDCL	CPDCL	EPDCL	Total for three DISCOMs
Provision for Bad Debts	148.36	28.39	3.63	180.38

However, the DISCOMs are directed to submit the full details of Bad & Doubtful debts written off in the past five years of all cases with detailed reasons and Board resolutions if any in this regard and Audit certificate by the statutory auditor of the Company to the Commission within two months from the date of the issue of this order for prudent check and further corrections if any required to be taken by the Commission on the tentatively admitted amounts as shown above.

(Para 102, Page 94, Chapter - V)

Reply: It is to submit that the reply to the directive is in process and will be submitted to the Hon'ble APERC at the earliest.

12) The DISCOMS may claim adjustment of the balance on furnishing the details of the burden arising due to delay in payment of subsidy by the Government during FY2022-23 in the ARR of the ensuing financial year.

(Para 122, Page 110, Chapter – V11)

Reply: It is to submit that the Actual Subsidy claim for FY 2022-23 as per the SoP Norms i.e. Energy Consumed by subsidized Category of Consumer was due by GoAP for an amount of Rs.2037.90 Crs, and the amount received was Rs. 2218.30 Crs. As the amount received was in excess of the amount claimed. Hence, there is no delay in payment by GoAP.

13) The Commission holds that DISCOMS are entitled to interest as envisaged by the SoP issued by GoI dated 03.07.2023 and also requests the State government to account for the subsidy as per SoP dated 03.07.2023 in respect of the subsidy committed to the DISCOMS for FY 2024-25.

(Para 160, Page 140, Chapter - IX)

Reply: It is to submit that APCPDCL will account for the interest as envisaged by the SoP issued by GoI dated 03.07.2023 and requests the State Government accordingly.

14) The payment of subsidy amounts indicated at the beginning of this chapter must be made by the Government of Andhra Pradesh to the Licensees in equal monthly instalments, in advance. The subsidy accounting and payment including the interest on the subsidy if it gets delayed shall be done by GoAP as per the SoP communicated by the MoP. GoI dated 03.07.2023.

(Para 172, Page 190, Chapter - X)

Reply: It is to submit that advance bills for current financial year to the extent of indicated have been submitted to the Government of Andhra Pradesh for arranging advance payment as directed by Hon'ble APERC. It is to submit that APCPDCL will account for the interest as envisaged by the SoP issued by GoI dated 03.07.2023 and requests the State Government accordingly.

15) The above-determined rates for "Category I (A): Domestic-LT" & "Category V: Agriculture & Others-LT" consumers, for all three licensees are contingent on payment of subsidy as agreed by the GoAP, failing which, the rates contained in the full cost recovery tariff schedule (Chapter-IX of this order) will become operative.

(Para 173, Page 190, Chapter - X)

Reply: It is to submit that the amount released by GoAP till to date towards Agricultural Subsidy in FY 2024-25 was Rs.1422.55 Crs. The amounts released towards Aqua Subsidy were Rs. 203.25 Crs. All the amounts so received have been adjusted towards Subsidy Receivables from GoAP. As such the billing is being done only as per the Retail Supply Tariff of FY 2024-25.

16) As regards the suggestion on harmonics billing, as per the Regulation in Vogue, all the consumer's meters shall record total consumption (fundamental energy plus harmonic energy). Hence, the DISCOMS may review their meter specifications and submit the proposals if any are required, on the billing of harmonics in the ARR & FPT filings of the ensuing financial year with due analysis and comparison with other states where such billing is being implemented.

(Para 205, Page 219, Chapter - XII)

Reply: It is to submit that the reply to the directive is in process and will be submitted to the Hon'ble APERC at the earliest.

10. Cost of Service for FY 2025-26:

The Licensee has been filing Cost of service (CoS) in embedded cost methodology. As per the directions, the study of various CoS methods was done and report submitted to Hon'ble Commission. In Tariff order FY 2019-20, the Hon'ble commission having examined the report on various methods of CoS finally decided to adopt the same Voltage wise CoS methodology as in FY 2018-19 for arriving at the Cost of Service for FY 2019-20 to FY 2024-25 & for FY 2025-26 also, considering the under lying complex exercise involved in data collection etc. in arriving CoS though the embedded cost methodology is robust. Thus, considering the inferences drawn by the Commission, the Licensee is adopting Hon'ble Commission's approach in arriving CoS for FY 2025-26.

The Licensee estimated gross energy sales (MU) at different voltage levels as shown in the table below:

Projected Sales in MU	
Particulars	**FY 2025-26**
Sales at LT Level	11612.98
Sales at 11 KV Level	1697.90
Sales at 33 KV Level	1604.78
Sales at 132 KV Level & above	1277.56
Total Sales	**16193.21**

The Licensee has, thereafter, grossed up the energy sales (MU) at the specific voltage levels with T &D losses (%) as estimated in this filing for FY 2025-26 for arriving at the power purchase requirement (MU). The summary of the voltage wise losses considered are shown in the table below:

Projected T&D Losses %	
Particulars	**FY 2025-26**
T&D Loss at LT Level	12.74
T&D Loss at 11 KV Level	9.37
T&D Loss at 33 KV Level	6.52
T&D Loss at 132 KV Level	3.65

Applying the above losses, the power purchase requirement / energy input (MU) for the respective voltage levels is arrived at is as shown in the Table below:

Power Purchase Requirement/ Energy Input for different Voltage Levels in MU	
Particulars	**FY 2025-26**
Input at LT Level	13309.04
Input at 11 KV Level	1873.49
Input at 33 KV Level	1716.73
Input at 132 KV Level	1325.95
Total Input	**18225.21**

The ARR estimated for the year has been apportioned in proportion to the energy input at different voltage levels. The ARR cost allocated at different voltage levels is as shown in the Table below:

ARR allocation to different voltage levels (Rs. Crs)	
Particulars	**FY 2025-26**
For LT Level	9493.12
For 11 KV Level	1336.33
For 33 KV Level	1224.51
For 132 KV Level	945.78
Total ARR allocation	**12999.74**

Based on the energy sales and the apportioned ARR at the respective voltage levels, the Licensee has calculated Cost of Service per unit for different voltage levels for FY 2025-26 as shown in the Table below:

Particulars	**FY 2025-26**
LT Level	8.17
11 KV Level	7.87
33 KV Level	7.63
132 KV Level	7.40
Average	**8.03**

11. Subsidies to be received and expected to be received

The Government of Andhra Pradesh is providing subsidies to various categories of consumers as given below:

For FY 2023-24:

Details	Nature of subsidy receivable	Balance as on 01-04-2023	Demand during FY 2023-24	Collection against FY 2023-24 Demand	Collection against arrears as on 01-04-2024	Total Collection during FY 2023-24	Balance as on 31-03-2024
1. Tariff Subsidy	Tariff Subsidy (Agriculture and Domestic)	1,785.44	2,626.42	2,573.91	--	2,573.91	1,837.94
2. Tariff Concessions	Aquaculture Subsidy	315.78	182.39	182.39	--	182.39	315.78
	SC Subsidy	292.01	233.05	233.05	--	233.05	292.01
	ST Subsidy	44.92	32.49	32.49	--	32.49	44.92
	Power looms & Others	2.35	1.06	1.06	--	1.06	2.35
Total (To be received from GoAP)		**2,440.49**	**3,075.41**	**3,022.90**	--	**3,022.90**	**2,493.00**

For FY 2024-25 (H1):

Details	Nature of subsidy receivable	Balance as on 01-04-2024	Demand during FY 2024-25 (H1)	Collection against FY 2024-25 (H1) Demand	Collection against arrears as on 01-04-2024	Total Collection during FY 2024-25	Balance as on 30-09-2024
1. Tariff Subsidy	Tariff Subsidy (Agriculture and Domestic)	1,837.94	1,673.76	1,422.55	--	1,422.55	2,089.16
2. Tariff Concessions	Aquaculture Subsidy	315.78	110.17	203.25	--	203.25	222.70
	SC Subsidy	292.01	117.68	--	--	--	409.68
	ST Subsidy	44.92	16.60	--	--	--	61.51
	Power looms & Others	2.35	0.65	--	--	--	3.00
Total (To be received from GoAP)		**2,493.00**	**1,918.86**	**1,625.80**	-	--	**2,786.06**

12. Statement of variation in controllable & un-controllable items of ARR for Distribution business for 4th Control Period:

The licensee is submitting the statement of variation in controllable & un-controllable items of ARR for Distribution business as given below as per Clause 10.5 of the Regulation No.4 of 2005.

S. No.	Name of the Parameter	FY 2020-21			FY 2021-22			FY 2022-23			FY 2023-24			Total		
		Approved	Actuals	Deviation	Approved	Actuals	Deviation	Approved	Actuals	Deviation	Approved	Actuals	Deviation	Approved	Actuals	Deviation
1	Operation and Maintenance Charges	1,214.85	948.77	-266.08	1,361.66	1,349.50	-12.16	1,533.00	1,397.75	-135.25	1,725.00	2,063.69	338.69	5,834.51	5,759.71	-74.80
2	Depreciation	284.00	437.03	153.03	334.00	442.93	108.93	395.00	495.25	100.25	464.00	613.41	149.41	1,477.00	1,988.62	511.62
3	Taxes on Income	23.42	1.33	-22.09	31.00	0.00	-31.00	40.00	0.00	-40.00	45.00	0.00	-45.00	139.42	1.33	-138.09
4	Other Expenditure	16.00	30.88	14.88	17.00	-41.77	-58.77	17.00	35.27	18.27	18.00	52.81	34.81	68.00	77.19	9.19
5	Special Appn. For Safety measures	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Total Expenditure	1,538.27	1,418.02	-120.25	1,743.66	1,750.66	7.00	1,985.00	1,928.26	-56.74	2,252.00	2,729.91	477.91	7,518.93	7,826.85	307.92
7	**Expenses Capitalized**	158.00	55.62	-102.38	150.00	114.46	-35.54	110.00	203.41	93.41	57.00	222.84	165.84	475.00	596.33	121.33
8	**Net Expenditure (6)-(7)**	1,380.27	1,362.40	-17.87	1,593.66	1,636.20	42.54	1,875.00	1,724.85	-150.15	2,195.00	2,507.07	312.07	7,043.93	7,230.52	186.59
9	Return on Capital Employed	295.81	290.00	-5.81	393.00	278.81	-114.19	503.00	317.39	-185.61	575.00	407.69	-167.31	1,766.81	1,293.88	-472.93
10	**Gross ARR (8)+(9)**	1,676.08	1,652.40	-23.68	1,986.66	1,915.01	-71.65	2,378.00	2,042.24	-335.76	2,770.00	2,914.75	144.75	8,810.74	8,524.40	-286.33
11	Wheeling Revenue from Third party/ open Access/ NTI	148.00	251.26	103.26	161.00	202.82	41.82	176.00	236.39	60.39	192.00	281.18	89.18	677.00	971.66	294.66
12	**Net ARR (10-11)**	**1,528.08**	**1,401.13**	**-126.94**	**1,825.66**	**1,712.19**	**-113.47**	**2,202.00**	**1,805.85**	**-396.15**	**2,578.00**	**2,633.58**	**55.58**	**8,133.74**	**7,552.75**	**-580.99**
13	**Distribution Business Provisional True down allowed in Retail Supply Tariff Order for FY 2024-25**															**-1400.00**
14	**Net amount**															**819.01**

13. Variations in ARR items pertaining to Retail Supply Business for FY 2023-24:

The licensee is submitting the statement of variation in items of ARR for Retail Supply Business for the FY 2023-24 as given below.

Sl. No	Item	Approved	Actual	Variation
1	Transmission Cost	817.08	425.87	-391.21
2	SLDC Cost	17.73	16.69	-1.04
3	Distribution Cost	2,578.15	2,633.57	55.42
4	PGCIL Expenses	350.10	334.59	-15.51
5	ULDC Charges	0.74	1.45	0.71
6	**Network and SLDC Cost (1+2+3+4+5)**	**3,763.80**	**3,412.17**	**-351.63**
7	Power Purchase / Procurement Cost	7,297.88	10,110.39	2,812.51
8	Interest on Consumer Security Deposits	95.79	103.68	7.89
9	Supply Margin in Retail Supply Business	25.99	19.16	-6.83
10	Additional Interest on Pension bonds of APGenco Order	238.09	472.50	234.41
11	Other Costs, if any	4.00	4.00	0.00
12	**Supply Cost (7+8+9+10+11+12)**	**7,661.75**	**10,709.73**	**3,047.98**
13	**Aggregate Revenue Requirement (6+13)**	**11,425.55**	**14,121.90**	**2,696.35**

14. Retail Supply Tariff Proposals for FY 2025-26:

It is proposed to continue existing Retail Supply Tariff Schedule for the ensuing financial year 2025-26.

Retail Supply Tariff Proposals for FY 2025-26

Category	Group	Sub-Category	Fixed/ Demand Charges (Rs/KW/Month or Rs/HP/Month)	Proposed Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
LT Power Supply					
I - Domestic	A	0-30	10	1.90	3.74
I - Domestic	A	31-75	10	3.00	4.57
I - Domestic	A	76-125	10	4.50	5.98
I - Domestic	A	126-225	10	6.00	7.29
I - Domestic	A	226-400	10	8.75	8.75
I - Domestic	A	>400	10	9.75	9.75
II - Commercial	A (i)	0-50	75	5.40	5.40
II - Commercial	A (i)	51-100		7.65	7.65
II - Commercial	A (i)	101-300		9.05	9.05
II - Commercial	A (i)	301-500		9.60	9.60
II - Commercial	A (i)	Above 500 Units		10.15	10.15
II - Commercial	A (ii)	Advertising Hoardings	100	12.25	12.25
II - Commercial	A (iii)	Function halls / Auditoriums	-	12.25	12.25
II - Commercial	B	Startup Power	-	12.25	12.25
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70
II - Commercial	D	Green Power	-	12.25	12.25
III - Industry	A	Industry (General)	75	6.70	6.70
III - Industry	B	Seasonal Industries (Off-Season)	75	7.45	7.45
III - Industry	D	Cottage Industries upto 10 HP *	20	3.75	3.75
IV - Institutional	A	Utilities	75	7.00	7.00
IV - Institutional	B	General Purpose	75	7.00	7.00
IV - Institutional	C (i)	Religious Places	30	3.85	3.85
IV - Institutional	C (ii)	Religious Places	30	5.00	5.00
V- Agriculture	A (i)	Corporate farmers	-	3.50	7.79
V- Agriculture	A (ii)	Non-Corporate farmers	-	-	8.09
V- Agriculture	A (iii)	Salt farming units upto 15 HP	-	2.50	7.60
V- Agriculture	A (iv)	Sugarcane crushing	-	-	8.17
V- Agriculture	A (v)	Rural Horticulture Nurseries	-	-	7.48
V- Agriculture	A (vi)	Floriculture in Green House	75	4.50	5.99
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	7.53
V- Agriculture	D	Agro based Cottage Industries upto 10HP	20	3.75	7.70
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	6.40	7.80

HT Power Supply											
Category	**Group**	**Sub-Category**	**Fixed/ Demand Charges (Rs/KVA/ Month)**	**Proposed Energy Charges**				**Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)**			
				11 kV	**33 kV**	**132 kV**	**220 kV**	**11 kV**	**33 kV**	**132 kV**	**220 kV**
I - Domestic	B	Township, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II - Commercial	A (i)	Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial		Time of Day Tariff (TOD)- Peak (6 PM to 10 PM)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
II - Commercial	A (iii)	Function halls / Auditoriums	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
II - Commercial	B	Startup Power	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
II - Commercial	D	Green Power	-	12.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25
III - Industry	A	Industry (General)	475	-	-	-	-	-	-	-	-
III - Industry		Time of Day Tariff (TOD) (High Grid Demand) (Feb'26, Mar'26), (Apr'25-May'25) & (Sep'25-Oct'25)						0.00	0.00	0.00	0.00
III - Industry		Peak (06-10) & (18-22)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
III - Industry		Off-Peak (10-15) & (00-06)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry		Normal (15-18) & (22-24)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry		Time of Day Tariff (TOD) (Low Grid Demand) (Jun'25-Aug'25) & (Nov'25-Jan'26)						0.00	0.00	0.00	0.00
III - Industry		Peak (06-10) & (18-22)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
III - Industry		Off-Peak (10-15) & (00-06)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry		Normal (15-18) & (22-24)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry		Industrial Colonies	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
III - Industry	B	Seasonal Industries (Off-Season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
III - Industry	C	Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
IV - Institutional	A	Utilities	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
IV - Institutional	B	General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
IV - Institutional	C	Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
IV - Institutional	D	Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

15. Revenue Impact:

The overall revenue gain due to above proposed tariff is Rs. Nil as shown in the table below:

Category	LT Supply			HT Supply			Total Impact (LT+HT) (Rs. in Crs)
	FY 2025-26 as per present tariffs (Crs.)	FY 2025-26 as per proposed tariffs (Crs.)	Impact	FY 2025-26 as per present tariffs (Crs.)	FY 2025-26 as per proposed tariffs (Crs.)	Impact	
Domestic	3,043.24	3,043.24	**0.00**	17.53	17.53	**0.00**	**0.00**
Commercial & Others	1,340.15	1,340.15	**0.00**	659.46	659.46	**0.00**	**0.00**
Industry	373.24	373.24	**0.00**	2,656.46	2,656.46	**0.00**	**0.00**
Institutional	271.17	271.17	**0.00**	607.98	607.98	**0.00**	**0.00**
Agriculture & Related	510.25	510.25	**0.00**	36.77	36.77	**0.00**	**0.00**
Total	**5,538.04**	**5,538.04**	**0.00**	**3,978.20**	**3,978.20**	**0.00**	**0.00**

16. Revenue Gap:

The estimated revenue gap with proposed tariffs for FY 2025-26 is as follows:

SNO.	Particulars	FY 2025-26
A	**Aggregate Revenue Requirement (Rs. Crs.)**	**12999.74**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	9516.24
C	Revenue changed through Proposed Tariff	0.00
D	Revenue changed through Full Cost Recovery Tariff	2973.67
E	Non - Tariff Income (Rs. Crs.)	487.06
F	Revenue from Trading	0.00
G	Revenue from Cross Subsidy Surcharge & Grid Support charges	22.78
H	**Total Revenue (B+C+D+E+F+G)**	**12999.74**
I=H-A	**Net Revenue Gap (Rs. Crs.)**	**0.00**

Note: The Revenue at Full Cost Recovery tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

17. Determination of Cross Subsidy Surcharge for FY 2025-26

The licensee has calculated the Cross Subsidy Surcharge based on the formula specified in the revised National Tariff Policy issued on 28.01.2016.

As per the said Tariff Policy, the surcharge is to be computed as per the following formula;

S= T – [C/ (1-L/100) + D+ R]

Where,

'S' in Rs./unit is the Cross Subsidy Surcharge ,

'T' is the tariff payable by the relevant category of consumers in Rs./unit, including reflecting the Renewable Purchase Obligation,

'C' is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation in Rs./unit ,

'D' is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level in Rs./unit and 'L' in percentage is the aggregate of transmission, distribution and commercial losses, applicable to the relevant voltage level and

'R' is the cost of carrying regulatory assets in Rs. /unit.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

Computation of CSS

For the computation of CSS;

T – is the average revenue realization excluding NTI, customer charges, minimum charges, DPS

C – Weighted average Cost of Power purchase (As per Tariff filing)

D – Calculated from the MYT orders of Transmission and Distribution

L – As per Tariff filing

R – Considered as zero

The category-wise CSS computation for APCPDCL for FY 2025-26 is as follows:

Cat.	Sub - Cat.	HT-Category	Average Revenue Realization (Only Demand & Energy Charges) (T)	Per Unit Cost of Power Purchase (C)	Wheeling Charges (D)	Applicable Loss (L)	Cost of Regulatory Asset (R)	CSS (Rs./Unit) (S)	20 % of Average Revenue Realization	Applicable CSS (Rs./Unit)
		11KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.53	4.80	1.65	9.37	0.00	0.58	1.51	0.58
II	A	Commercial	10.92	4.80	1.65	9.37	0.00	3.97	2.18	2.18
II	A (iii)	Function Halls / Auditoriums	12.25	4.80	1.65	9.37	0.00	5.30	2.45	2.45
II	B	Start up power	12.25	4.80	1.65	9.37	0.00	5.30	2.45	2.45
III	A	Industry	9.76	4.80	1.65	9.37	0.00	2.82	1.95	1.95
III	B	Seasonal Industries	11.77	4.80	1.65	9.37	0.00	4.82	2.35	2.35
III	C	Energy Intensive Industries	9.13	4.80	1.65	9.37	0.00	2.19	1.83	1.83
IV	A	Utilities	9.12	4.80	1.65	9.37	0.00	2.17	1.82	1.82
IV	B	General Purpose	10.93	4.80	1.65	9.37	0.00	3.98	2.19	2.19
V	E	Government / Private Lift Irrigation	7.15	4.80	1.65	9.37	0.00	0.20	1.43	0.20
		33 KV								
I	B	Townships, Colonies, Gated Communities and Villas	8.02	4.80	0.86	6.52	0.00	2.02	1.60	1.60
II	A	Commercial	9.30	4.80	0.86	6.52	0.00	3.31	1.86	1.86
II	B	Start up power	12.25	4.80	0.86	6.52	0.00	6.25	2.45	2.45
III	A	Industry	7.77	4.80	0.86	6.52	0.00	1.77	1.55	1.55
III	B	Seasonal Industries	17.53	4.80	0.86	6.52	0.00	11.53	3.51	3.51
IV	B	General Purpose	8.90	4.80	0.86	6.52	0.00	2.91	1.78	1.78
V	E	Government / Private Lift Irrigation	7.15	4.80	0.86	6.52	0.00	1.15	1.43	1.15
		132 KV								
II	B	Start up power	12.25	4.80	0.48	3.65	0.00	6.79	2.45	2.45
III	A	Industry	7.39	4.80	0.48	3.65	0.00	1.93	1.48	1.48
III	C	Energy Intensive Industries	5.80	4.80	0.48	3.65	0.00	0.34	1.16	0.34
IV	D	Railway Traction	7.73	4.80	0.48	3.65	0.00	2.26	1.55	1.55
V	E	Government / Private Lift Irrigation	7.15	4.80	0.48	3.65	0.00	1.69	1.43	1.43
		220 KV								
III	A	Industry	9.35	4.80	0.48	3.65	0.00	3.89	1.87	1.87

18. Additional Surcharge

The Licensee will attempt to make supplemental submissions for determination of additional surcharge at a later date.

19. Prayer

Based on the information available, the applicant has made sincere efforts to comply with the Regulation of the Hon'ble Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2025-26 of APCPDCL on record and treat it as complete;

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

Company Name	**APCPDCL**
Filing Date (dd/mm/yy)	**30.11.2024**
Multi Year Tariff Period	**FY 25-29**
Year	**FY 2025-26**
Commission' s Regulations	**Reg-4/2005**
Business type	**Retail Supply of Electricity**

S. No.	Title	Form No.
1	Aggregate Revenue Requirement for Retail Supply Business	Form 1
2	Transmission Cost	Form 1.1
3	SLDC Charges	Form 1.2
4	Distribution Cost	Form 1.3
5	Power Purchase and Procurement Cost (For Regulated Business)	Form 1.4
6	Power Purchase and Procurement Cost (For Non-regulated Business)	Form 1.4a
7	NCE Generation (Year 2)	Form 1.4(iii)
8	NCE Generation (Year 3)	Form 1.4(iv)
9	NCE Generation (Year 4)	Form 1.4(v)
10	NCE Generation (Year 5)	Form 1.4(vi)
11	Sales to Licensees	Form 1.4b
12	Discom-Discom Purchases	Form 1.4c
13	Interest on Consumer Security Deposits	Form 1.5
14	Supply Margin	Form 1.6
15	Other Costs	Form 1.7
16	New consumer categories	Form A
17	Cost of Service	Form 2
18	Sales Forecast	Form 3
19	Power Purchase Requirement	Form 4
20	Energy Losses (Distribution System)	Form 4a
21	Transmission Losses	Form 4b
22	Energy Availability	Form 4.1
23	Energy Dispatch	Form 4.2
24	Revenue from Current Tariffs	Form 5
25	Incentives at current Tariffs	Form 5a
26	Consumers switching to competition	Form 5b
27	Consumers served under Open Access as per Section 42 and Section 49 of E Act	Form 5c
28	Non-tariff Income at current charges	Form 6
29	Total Revenue at Current tariff and Charges	Form 7
30	Revenue Deficit/Surplus at current tariff and charges	Form 8
31	Revenue Deficit/Surplus and Proposed Adjustments	Form 9
32	Revenue with Energy Charges as an indicator of Subsidy per unit	Form 10
33	Incentives at Proposed Tariffs	Form 10a
34	Non-tariff Income at proposed charges	Form 11
35	Total Revenue with Energy Charges as an indicator of Subsidy per unit	Form 12
36	Cost and Revenue	Form 13

Notes:

1)

2023-24	Base Year for the 5th control period FY25-29 is FY 2023-24
2024-25	Year 1 is the First Year of the control Period, FY 2024-25
2025-26	Year 2 is the Second Year of the control Period, FY 2025-26
2026-27	Year 3 is the Third Year of the control Period, FY 2026-27
2027-28	Year 4 is the Fourth Year of the control Period, FY 2027-28
2028-29	Year 5 is the Five Year of the control Period, FY 2028 -29

2) **Filings 2025-26, Licensees shall provide**

Full projections for FY 2025-26

Estimates for FY2024-25 based on actuals for first half of the year

3) **Regulated Business:** The retail supply of electricity to (i) consumers within the area of supply of the licensee and not eligible to avail Open Access as per Commission's Regulations (ii) consumers within the area of supply of the licensee and eligible to avail Open Access but not exercising their option of availing open access.

Non-regulated Business: The retail supply of electricity to consumers availing supply under open access from the licensee either forming the part of area of supply of the licensee or outside the area of supply of the licensee.

4) **Direct Non-Tariff Income:** Non-Tariff income which is directly identifiable with a consumer category.

Apportioned Non-Tariff Income: Non-Tariff income which is not directly identifiable with a consumer category. It shall be appropriately apportioned across various consumer categories.

5) **New Categories**

The Licensees shall add the proposed categories in Form A, the new categories would be then updated automatically in other forms

The new categories are segregated voltage-wise in Form A

6) Modification/addition of Slabs/sub categories for LT consumers should be carried out in Form 7 for Current Tariff and Form 12 for Proposed Tariff.See notes in the relevant form for details

7) **Phasing of Open Access as per Regulation 2 of 2005 of APERC**

Eligibility Criteria for Open Access

Phase	Eligibility criteria	Commencement date
1	Consumers availing of power from NCE developers irrespective of the quantum of contracted capacity	September, 2005
2	Contracted capcity being greater than 5 MW	September, 2005
3	Contracted capacity being greater than 2 MW	September, 2006
4	Contracted capacity being greater than 1 MW	April, 2008

8) **Terminology for Open Access Status**

1	Load not eligible for Open Access	Load within the area of supply of the licensees not satisfying the eligibility criteria to avail open access as per Commission's Regulation during the time period under consideration.
2	Load Eligible for Open Access	Load within the area of supply of the licensees and satisfying the eligibility criteria to avail open access as per Commission's Regulation during the period under consideration whether availing power through Open Access or not.
3	Availed (within area of supply)	Load within the area of supply of the Licensee and availing power through Open Access whether from the same Licensee or any other supplier.
4	Availed (Outside Area of supply)	Load outside the area of supply of the Licensee but availing power through Open Access from the Licensee under consideration.

Form 1 **Aggregate Revenue Requirement for Retail Supply Business**

Amount (in Rs. Crores)

Revenue Requirement Item (Rs. Crs.)		Details link	For Control Period		
			FY 2023-24	FY 2024-25	FY 2025-26
1	Transmission Cost	Form 1.1	425.87	672.26	766.48
2	SLDC Cost	Form 1.2	16.69	21.88	26.44
3	Net Distribution Cost - Transferred to RSB	Form 1.3	2,633.57	1,235.92	1764.78
4	PGCIL Expenses		334.59	367.49	391.37
5	ULDC Charges		1.45	1.08	1.08
6	**Network and SLDC Cost (1+2+3+4+5)**		**3,412.17**	**2,298.62**	**2,950.15**
7	Power Purchase / Procurement Cost	Form 1.4	10,110.39	8,938.98	8744.03
8	Distribution Cost attributable to Retail Supply Business		--	646.27	722.51
9	Interest on Consumer Security Deposits		103.68	113.71	125.61
10	Supply Margin in Retail Supply Business		19.16	18.21	24.87
11	Interest on working capital	Form 1.5	--	--	--
12	Provision for Bad debts		--	12.38	12.38
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through		--	259.72	51.02
13	Additional interest on Pension bonds of APGENCO	Form 1.6	472.50	323.36	335.72
14	Other Costs, if any	Form 1.7	4.00	159.85	33.45
15	**Supply Cost (7+8+9+10+11+12+13+14)**		**10,709.73**	**10,472.48**	**10,049.60**
16	**Aggregate Revenue Requirement (6+15)**		**14,121.90**	**12,771.10**	**12,999.74**

Note:	
1	The Revenue Requirement Items are cost borne for supply of power to consumers within the area of supply of the Licensees and not availing supply under Open Access.
2	Transmission Cost refers to the transmission cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access
3	SLDC cost refers to the SLDC Charges paid to serve the consumers within the area of the supply and not availing supply under Open Access
4	Distribution Cost refers to the distribution cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access
5	PGCIL and ULDC Expenses to be submitted in this form

Form 1.1

Transmission Cost

FY 2023-24 **Base Year**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2705.75	188.38	611.65	908.75	188.38	205.43						
Adjustment			-391.21									
Total	**2705.75**		**220.44**	**908.75**		**205.43**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO			0.00									
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**
Total Long term + Short term Contracts ((A) + (B))	**2705.75**		**220.44**	**908.75**		**205.43**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2024-25 **Year 1**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2162.00	180.83	469.15	936.01	180.83	203.11						
Total	**2162.00**		**469.15**	**936.01**		**203.11**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**
Total Long term + Short term Contracts ((A) + (B))	**2162.00**		**469.15**	**936.01**		**203.11**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2025-26 **Year 2**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2324.13	194.25	541.75	964.09	194.25	224.73						
Total	**2324.13**		**541.75**	**964.09**		**224.73**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**
Total Long term + Short term Contracts ((A) + (B))	**2324.13**		**541.75**	**964.09**		**224.73**	**0.00**		**0.00**	**0.00**		**0.00**

Form 1.2 **SLDC Charges**

FY 2023-24 **Base Year**

Particulars	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	4430.77	6382.27	**2.83**	4430.77	2235.65	**11.89**	**14.71**
Open Access							
Load Eligible for Open Access	908.75	6382.27	**0.58**	908.75	2235.65	**2.44**	**3.02**
Adjustment							**-1.04**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

FY 2024-25 **Year 1**

Particulars	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	4175.76	14245.00	**5.95**	4175.76	2379.33	**11.92**	**17.87**
Open Access							
Load Eligible for Open Access	936.01	14245.00	**1.33**	936.01	2379.33	**2.67**	**4.01**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

FY 2025-26 **Year 2**

Particulars	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	4612.67	17634.00	**8.13**	4612.67	2435.60	**13.48**	**21.62**
Open Access							
Load Eligible for Open Access	1029.61	17634.00	**1.82**	1029.61	2435.60	**3.01**	**4.82**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

Form 1.3 **Distribution Cost**

FY 2023-24 **Base Year**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)	59.36	79.48	5.66	351.48	79.48	33.52						
CPDCL (11 KV)	561.81	436.83	294.50	52.69	436.83	27.62						
CPDCL (LT KV)	2408.73	766.95	2216.85		766.95	0.00						
Total (Non Eligible OA Cost)	**3029.90**		**2517.01**	**404.17**		**61.14**						
			55.42									
Total	**3029.90**		**2572.43**	**404.17**		**61.14**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**3029.90**		**2572.43**	**404.17**		**61.14**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2024-25 **Year 1**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)												
CPDCL (11 KV)												
CPDCL (LT KV)												
Total (Non Eligible OA Cost)	**0.00**		**1882.19**	**0.00**		**0.00**						
Total	**0.00**		**1882.19**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**0.00**		**1882.19**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2025-26 **Year 2**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)												
CPDCL (11 KV)												
CPDCL (LT KV)												
Total (Non Eligible OA Cost)	**0.00**		**2487.29**	**0.00**		**0.00**						
Total	**0.00**		**2487.29**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**0.00**		**2487.29**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Form 1.4

Base Year (FY 2023-24)

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1814.70	1651.38	1570.16	149.94	676.31	0.00	0.00	0.00	**826.25**	0.95	4.31	0.00	0.00	0.00	5.26
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	801.38	741.28	694.39	63.40	278.41	0.00	0.00	0.00	**341.81**	0.91	4.01	0.00	0.00	0.00	4.92
Dr.NTTPS V			800	100%	23.34%	187	5.75%	152.35	143.59	212.22	17.81	87.46	0.00	0.00	0.00	**105.27**	0.84	4.12	0.00	0.00	0.00	4.96
RTPP Stage-I			420	100%	23.34%	98	9.00%	594.68	541.16	514.55	55.27	227.33	0.00	0.00	0.00	**282.60**	1.07	4.42	0.00	0.00	0.00	5.49
RTPP Stage-II			420	100%	23.34%	98	9.00%	703.56	640.24	578.75	59.34	255.03	0.00	0.00	0.00	**314.37**	1.03	4.41	0.00	0.00	0.00	5.43
RTPP Stage-III			210	100%	23.34%	49	9.00%	312.41	284.30	260.34	36.43	114.59	0.00	0.00	0.00	**151.02**	1.40	4.40	0.00	0.00	0.00	5.80
RTPP Stage-IV			600	100%	23.34%	140	5.75%	823.78	776.41	719.47	135.66	298.88	0.00	0.00	-0.27	**434.26**	1.89	4.15	0.00	0.00	0.00	6.04
Genco-Thermal Total			**4210**			**983**		**5202.87**	**4778.35**	**4549.89**	**517.86**	**1938.00**	**0.00**	**0.00**	**-0.27**	**2455.59**	**1.14**	**4.26**	**0.00**	**0.00**	**0.00**	**5.40**
Srisailam RCPH			770	100%	23.34%	180	1.00%	0.00	0.00	0.66	50.85	0.00	0.00	0.00	0.00	**50.85**	773.86	0.00	0.00	0.00	0.00	773.86
NSRCPH			90	100%	23.34%	21	1.00%	0.00	0.00	-0.06	5.84	0.00	0.00	0.00	0.00	**5.84**	-992.84	0.00	0.00	0.00	0.00	-992.84
NSTPDC PH			50	100%	23.34%	12	1.00%	0.00	0.00	-0.09	10.86	0.00	0.00	0.00	0.00	**10.86**	-1239.72	0.00	0.00	0.00	0.00	-1239.72
Upper Sileru			240	100%	23.34%	56	1.00%	0.00	0.00	77.02	18.30	0.00	0.00	0.00	0.00	**18.30**	2.38	0.00	0.00	0.00	0.00	2.38
Lower Sileru			460	100%	23.34%	107	1.00%	0.00	0.00	216.57	35.07	0.00	0.00	0.00	0.00	**35.07**	1.62	0.00	0.00	0.00	0.00	1.62
Donkarayi			25	100%	23.34%	6	1.00%	0.00	0.00	17.05	1.91	0.00	0.00	0.00	0.00	**1.91**	1.12	0.00	0.00	0.00	0.00	1.12
PABM			20	100%	23.34%	5	1.00%	0.00	0.00	-0.06	3.03	0.00	0.00	0.00	0.00	**3.03**	-478.54	0.00	0.00	0.00	0.00	-478.54
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	0.00	0.00	0.72	0.41	0.00	0.00	0.00	0.00	**0.41**	5.74	0.00	0.00	0.00	0.00	5.74
Machkund AP Share			60	100%	23.34%	14	1.00%	0.00	0.00	98.62	8.84	0.00	0.00	0.00	0.00	**8.84**	0.90	0.00	0.00	0.00	0.00	0.90
TB Dam AP Share			58	100%	23.34%	13	1.00%	0.00	0.00	17.91	6.06	0.00	0.00	0.00	0.00	**6.06**	3.38	0.00	0.00	0.00	0.00	3.38
Genco Hydel Total			**1774**			**414**		**0.00**	**0.00**	**428.33**	**141.16**	**0.00**	**0.00**	**0.00**	**0.00**	**141.16**	**3.30**	**0.00**	**0.00**	**0.00**	**0.00**	**3.30**
APGENCO-TOTAL			**5984**			**1397**		**5202.87**	**4778.35**	**4978.22**	**659.02**	**1938.00**	**0.00**	**0.00**	**-0.27**	**2596.75**	**1.32**	**3.89**	**0.00**	**0.00**	**0.00**	**5.22**
APPDCL Stage-I			1600	90%	23.34%	336	6.50%	1440.22	1346.60	1331.19	158.69	487.53	0.00	0.00	-18.48	**627.75**	1.19	3.66	0.00	0.00	-0.14	4.72
APPDCL Stage-II			800	100%	23.34%	187	5.75%	719.21	677.86	666.29	100.00	209.21	0.00	0.00	0.00	**309.21**	1.50	3.14	0.00	0.00	0.00	4.64
Godavari Gas Power Plant			217	100%	23.34%	51	3.00%	0.00	0.00	0.08	3.08	0.71	0.00	0.00	0.00	**3.79**	401.13	92.48	0.00	0.00	0.00	493.61
TS NPDCL (TSPCC)				100%	23.34%	0				5.18	0.00	3.92	0.00	0.00	0.00	**3.92**	0.00	7.57	0.00	0.00	0.00	7.57
Joint Sector-TOTAL			**2617**			**573**		**2159.43**	**2024.46**	**2002.73**	**261.78**	**701.38**	**0.00**	**0.00**	**-18.48**	**944.68**	**1.31**	**3.50**	**0.00**	**0.00**	**-0.09**	**4.72**
NTPC(SR) Ramagundam I & II			2100	14.29%	23.34%	70	7.04%	458.71	426.42	384.11	32.07	142.98	0.00	0.00	9.82	**184.88**	0.83	3.72	0.00	0.00	0.26	4.81
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	810.42	763.82	658.67	74.03	272.73	0.00	0.00	6.49	**353.25**	1.12	4.14	0.00	0.00	0.10	5.36
NTPC(SR) Simhadri Stage-II			1000	22.24%	23.34%	52	5.75%	369.74	348.48	278.59	46.90	112.59	0.00	0.00	7.41	**166.90**	1.68	4.04	0.00	0.00	0.27	5.99
NTPC(SR) Talcher Stage-II			2000	9.25%	23.34%	43	6.25%	312.40	292.88	280.98	22.76	49.50	0.00	0.00	3.96	**76.22**	0.81	1.76	0.00	0.00	0.14	2.71
NTPC(SR) Ramagundam III			500	15.05%	23.34%	18	6.25%	133.24	124.91	111.93	9.13	41.19	0.00	0.00	0.55	**50.86**	0.82	3.68	0.00	0.00	0.05	4.54
NTPC Kudgi Stage-I			2400	9.98%	23.34%	56	6.25%	356.36	334.09	209.37	53.10	107.55	0.00	0.00	0.74	**161.39**	2.54	5.14	0.00	0.00	0.04	7.71
NTECL Valluru			1500	5.76%	23.34%	20	6.25%	113.00	105.94	85.23	16.30	32.97	0.00	0.00	0.02	**49.28**	1.91	3.87	0.00	0.00	0.00	5.78
NLC Stage-I			630	7.44%	23.34%	11	10.00%	40.66	36.59	39.39	3.37	12.64	0.00	0.00	11.68	**27.69**	0.85	3.21	0.00	0.00	2.97	7.03
NLC Stage-II			840	10.22%	23.34%	20	10.00%	61.43	55.29	58.21	5.12	18.68	0.00	0.00	4.50	**28.31**	0.88	3.21	0.00	0.00	0.77	4.86
NPC(MAPS)			440	4.13%	23.34%	4	10.50%	0.00	0.00	9.62	0.00	2.73	0.00	0.00	0.01	**2.74**	0.00	2.83	0.00	0.00	0.01	2.85
NPC(KAIGA unit I,II,III,IV)			880	13.01%	23.34%	27	10.50%	0.00	0.00	179.67	0.00	67.84	0.00	0.00	-0.01	**67.83**	0.00	3.78	0.00	0.00	0.00	3.78
NTPL(NLC TamilNadu)			1000	12.16%	23.34%	28	5.75%	162.72	153.37	142.06	23.74	50.12	0.00	0.00	-0.13	**73.72**	1.67	3.53	0.00	0.00	-0.01	5.19
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	81.57	76.47	80.45	14.46	20.83	0.00	0.00	4.84	**40.12**	1.80	2.59	0.00	0.00	0.60	4.99
KKNPP Unit-I			1000	0.18%	23.34%	0	7.00%	0.00	0.00	2.44	0.00	1.05	0.00	0.00	0.00	**1.04**	0.00	4.30	0.00	0.00	-0.02	4.28
NLC TPS- I Expn.			630	0.36%	23.34%	1	8.50%	3.63	3.32	3.34	0.31	0.95	0.00	0.00	0.01	**1.27**	0.92	2.85	0.00	0.00	0.02	3.80
NLC TPS- II Expn.			840	0.32%	23.34%	1	10.00%	2.48	2.23	2.18	0.47	0.66	0.00	0.00	0.00	**1.13**	2.15	3.04	0.00	0.00	-0.02	5.17

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
NTPC Telangana STPS - I			1600	0.50%	23.34%	2	6.25%	5.20	4.87	4.45	0.83	1.67	0.00	0.00	-0.01	**2.50**	1.88	3.75	0.00	0.00	-0.02	5.61
NTPC Aravali								0.00		0.00	0.00	0.00	0.00	0.00	2.53	**2.53**	0.00	0.00	0.00	0.00	0.00	0.00
SCED								0.00		0.00	0.00	-3.37	0.00	0.00	0.00	**-3.37**	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Thermal						9		0.00		49.10	12.79	22.09	0.00	0.00	0.00	**34.89**	2.61	4.50	0.00	0.00	0.00	7.11
UI CHARGES (DSM)										-25.91	0.00	42.46	0.00	0.00	0.00	**42.46**	0.00	-16.39	0.00	0.00	0.00	-16.39
CGS TOTAL			**19360**			**482**		**2911.56**	**2728.67**	**2553.89**	**315.37**	**997.87**	**0.00**	**0.00**	**52.41**	**1365.65**	**1.23**	**3.91**	**0.00**	**0.00**	**0.21**	**5.35**
SEIL P1 (Formerly Thermal Powertech)			231	17%	23.34%	9	5.00%	421.16	400.10	388.68	59.01	110.13	0.00	0.00	1.68	**170.82**	1.52	2.83	0.00	0.00	0.04	4.39
SEIL P2			625	100%	23.34%	146	5.00%	891.49	846.92	819.53	126.67	239.94	0.00	0.00	2.03	**368.63**	1.55	2.93	0.00	0.00	0.02	4.50
HNPCL			1040	100%	23.34%	243	5.75%	1274.49	1201.21	1129.90	171.02	319.06	0.00	0.00	170.10	**660.17**	1.51	2.82	0.00	0.00	1.51	5.84
IPP TOTAL			**1896**			**398**		**2587.14**	**2448.23**	**2338.11**	**356.69**	**669.13**	**0.00**	**0.00**	**173.81**	**1199.63**	**1.53**	**2.86**	**0.00**	**0.00**	**0.74**	**5.13**
NCE- Others			153	100%	23.34%	36	10.00%	63.71	57.34	57.63	1.28	33.71	0.00	0.00	0.29	**35.28**	0.22	5.85	0.00	0.00	0.05	6.12
NCE Solar			2466	100%	23.34%	576	1.00%	1072.41	1061.69	1031.12	0.00	448.30	0.00	0.00	9.37	**457.67**	0.00	4.35	0.00	0.00	0.09	4.44
NCE WIND			3688	100%	23.34%	861	0.50%	1691.14	1682.69	1734.15	0.00	746.58	0.00	0.00	-0.12	**746.46**	0.00	4.31	0.00	0.00	0.00	4.30
JNNSM PH 1 SOLAR			39	100%	23.34%	9	1.00%	9.30	9.21	7.44	0.00	9.43	0.00	0.00	0.00	**9.43**	0.00	12.68	0.00	0.00	0.00	12.68
JNNSM PH 2 SOLAR			1250	100%	23.34%	292	1.00%	605.98	599.92	554.29	0.00	268.69	0.00	0.00	0.48	**269.17**	0.00	4.85	0.00	0.00	0.01	4.86
NCE TOTAL			**7596**			**1773**		**3442.55**	**3410.84**	**3384.63**	**1.28**	**1506.72**	**0.00**	**0.00**	**10.01**	**1518.01**	**0.00**	**4.45**	**0.00**	**0.00**	**0.03**	**4.49**
NET SHORTTERM										2407.27	0.00	1861.02	0.00	0.00	7.84	**1868.86**	0.00	7.73	0.00	0.00	0.03	7.76
Swapping Power to be Returned										-151.06	0.00	-82.00	0.00	0.00	0.00	**-82.00**	0.00	5.43	0.00	0.00	0.00	5.43
Past claims/refunds, if any, pertaining to previous years and other Adjustments										0.24	-0.04	-4.12	0.00	0.00	702.98	**698.82**						
TOTAL			**37452**			**4623**		**16303.54**	**15390.55**	**17514.04**	**1594.10**	**7587.99**	**0.00**	**0.00**	**928.30**	**10110.39**	**0.91**	**4.33**	**0.00**	**0.00**	**0.53**	**5.77**

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
Year 1 (FY 2024-25)																						
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1926.98	1753.55	1464.60	161.95	621.16	0.00	0.00	0.00	**783.11**	1.11	4.24	0.00	0.00	0.00	5.35
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	775.68	717.50	679.61	59.82	270.15	0.00	0.00	0.00	**329.97**	0.88	3.98	0.00	0.00	0.00	4.86
Dr. NTTPS-V			800	100%	23.34%	187	5.75%	972.03	916.14	912.45	191.32	303.78	0.00	0.00	0.00	**495.10**	2.10	3.33	0.00	0.00	0.00	5.43
RTPP Stage-I			420	100%	23.34%	98	9.00%	605.61	551.11	242.33	52.82	110.72	0.00	0.00	0.00	**163.53**	2.18	4.57	0.00	0.00	0.00	6.75
RTPP Stage-II			420	100%	23.34%	98	9.00%	693.11	630.73	262.35	61.37	120.47	0.00	0.00	0.00	**181.84**	2.34	4.59	0.00	0.00	0.00	6.93
RTPP Stage-III			210	100%	23.34%	49	9.00%	332.05	302.16	141.39	37.08	65.07	0.00	0.00	0.00	**102.15**	2.62	4.60	0.00	0.00	0.00	7.22
RTPP Stage-IV			600	100%	23.34%	140	5.75%	877.96	827.48	790.13	137.15	331.54	0.00	0.00	0.00	**468.69**	1.74	4.20	0.00	0.00	0.00	5.93
Genco-Thermal Total			**4210**			**983**		**6183.43**	**5698.68**	**4492.85**	**701.51**	**1822.88**	**0.00**	**0.00**	**0.00**	**2524.38**	**1.56**	**4.06**	**0.00**	**0.00**	**0.00**	**5.62**
Srisailam RCPH			770	100%	23.34%	180	1.00%	386.53	382.66	251.33	49.01	0.00	0.00	0.00	0.00	**49.01**	1.95	0.00	0.00	0.00	0.00	1.95
NSRCPH			90	100%	23.34%	21	1.00%	36.43	36.07	29.13	5.76	0.00	0.00	0.00	0.00	**5.76**	1.98	0.00	0.00	0.00	0.00	1.98
NSTPDC PH			50	100%	23.34%	12	1.00%	38.32	37.93	18.01	11.41	0.00	0.00	0.00	0.00	**11.41**	6.34	0.00	0.00	0.00	0.00	6.34
Upper Sileru			240	100%	23.34%	56	1.00%	248.93	246.44	104.45	58.28	0.00	0.00	0.00	0.00	**58.28**	1.62	0.00	0.00	0.00	0.00	1.62
Lower Sileru			460	100%	23.34%	107	1.00%	508.07	502.99	234.52		0.00	0.00	0.00	0.00							
Donkarayi			25	100%	23.34%	6	1.00%	30.92	30.61	20.47		0.00	0.00	0.00	0.00							
PABM			20	100%	23.34%	5	1.00%	0.24	0.24	0.24	3.20	0.00	0.00	0.00	0.00	**3.20**	132.49	0.00	0.00	0.00	0.00	132.49
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	1.14	1.13	0.49	0.49	0.00	0.00	0.00	0.00	**0.49**	10.04	0.00	0.00	0.00	0.00	10.04
Machkund AP Share			60	100%	23.34%	14	1.00%	67.80	67.12	67.12	13.38	0.00	0.00	0.00	0.00	**13.38**	1.40	0.00	0.00	0.00	0.00	1.40
TB Dam AP Share			58	100%	23.34%	13	1.00%	28.71	28.42	28.42		0.00	0.00	0.00	0.00							
Genco Hydel Total			**1774**			**414**		**1347.09**	**1333.62**	**754.18**	**141.53**	**0.00**	**0.00**	**0.00**	**0.00**	**141.53**	**1.88**	**0.00**	**0.00**	**0.00**	**0.00**	**1.88**
APGENCO-TOTAL			**5984**			**1397**		**7530.52**	**7032.30**	**5247.04**	**843.04**	**1822.88**	**0.00**	**0.00**	**0.00**	**2665.91**	**1.61**	**3.47**	**0.00**	**0.00**	**0.00**	**5.08**
APPDCL Stage-I			1600	90%	23.34%	336	6.50%	1832.77	1713.64	1674.14	278.16	619.52	0.00	0.00	0.00	**897.68**	1.66	3.70	0.00	0.00	0.00	5.36
APPDCL Stage-II			800	100%	23.34%	187	5.75%	1121.26	1056.79	1038.55	242.01	336.42	0.00	0.00	0.00	**578.44**	2.33	3.24	0.00	0.00	0.00	5.57
Godavari Gas Power Plant			217	100%	23.34%	51	4.73%	35.02	33.36	6.15	3.49	6.72	0.00	0.00	0.00	**10.21**	5.67	10.93	0.00	0.00	0.00	16.61
TS NPDCL (TSPCC)										1.37	0.00	0.68	0.00	0.00	0.00	**0.68**	0.00	5.01	0.00	0.00	0.00	5.01
Joint Sector-TOTAL			**2617**			**573**		**2989.06**	**2803.80**	**2720.21**	**523.65**	**963.35**	**0.00**	**0.00**	**0.00**	**1487.01**	**1.93**	**3.54**	**0.00**	**0.00**	**0.00**	**5.47**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	7.04%	456.04	423.93	373.68	32.43	151.07	0.00	0.00	0.00	**183.50**	0.87	4.04	0.00	0.00	0.00	4.91
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	744.49	701.68	631.99	65.23	230.18	0.00	0.00	5.15	**300.56**	1.03	3.64	0.00	0.00	0.08	4.76
NTPC(SR) Simhadri Stage-II			1000	21.39%	23.34%	50	5.75%	331.09	312.05	283.06	44.68	102.60	0.00	0.00	0.00	**147.29**	1.58	3.62	0.00	0.00	0.00	5.20
NTPC(SR) Talcher Stage-II			2000	8.84%	23.34%	41	6.25%	303.33	284.37	270.64	21.85	47.34	0.00	0.00	0.00	**69.19**	0.81	1.75	0.00	0.00	0.00	2.56
NTPC(SR) Ramagundam III			500	14.57%	23.34%	17	6.25%	108.09	101.33	88.85	8.09	35.40	0.00	0.00	0.00	**43.49**	0.91	3.98	0.00	0.00	0.00	4.89
NTPC Kudgi Stage-I			2400	8.79%	23.34%	49	6.25%	347.64	325.91	101.92	52.59	49.59	0.00	0.00	0.00	**102.19**	5.16	4.87	0.00	0.00	0.00	10.03
NTECL Valluru			1500	5.98%	23.34%	21	6.25%	124.36	116.58	101.91	19.63	38.53	0.00	0.00	0.22	**58.37**	1.93	3.78	0.00	0.00	0.02	5.73
NLC Stage-I			630	7.88%	23.34%	12	10.00%	54.78	49.31	48.82	4.41	15.78	0.00	0.00	0.28	**20.47**	0.90	3.23	0.00	0.00	0.06	4.19
NLC Stage-II			840	10.54%	23.34%	21	10.00%	99.65	89.68	88.79	8.25	28.70	0.00	0.00	0.00	**36.95**	0.93	3.23	0.00	0.00	0.00	4.16
NPC(MAPS)			440	4.12%	23.34%	4	10.50%	15.34	13.73	13.73	0.00	3.58	0.00	0.00	0.02	**3.60**	0.00	2.61	0.00	0.00	0.01	2.62
NPC(KAIGA unit I,II,III,IV)			880	12.99%	23.34%	27	10.50%	180.54	161.58	161.58	0.00	59.05	0.00	0.00	0.00	**59.05**	0.00	3.65	0.00	0.00	0.00	3.65
NTPL(NLC TamilNadu)			1000	12.82%	23.34%	30	5.75%	202.59	190.94	169.18	30.75	69.46	0.00	0.00	0.32	**100.54**	1.82	4.11	0.00	0.00	0.02	5.94
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	79.79	74.81	72.41	14.76	19.68	0.00	0.00	0.00	**34.43**	2.04	2.72	0.00	0.00	0.00	4.76
KKNPP Unit-I			1000	0.17%	23.34%	0	7.00%	2.76	2.57	2.57	0.00	1.23	0.00	0.00	0.00	**1.23**	0.00	4.77	0.00	0.00	0.01	4.78
NLC TPS- I Expn.			420	0.51%	23.34%	0	8.50%	3.26	2.98	2.89	0.28	0.82	0.00	0.00	0.00	**1.10**	0.96	2.85	0.00	0.00	0.00	3.81
NLC TPS- II Expn.			500	0.51%	23.34%	1	10.00%	1.97	1.78	1.77	0.44	0.56	0.00	0.00	0.00	**1.00**	2.48	3.20	0.00	0.00	0.00	5.68

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
NTPC Telangana STPS - I			1600	1.01%	23.34%	4	6.25%	2.81	2.63	2.62	0.37	0.96	0.00	0.00	0.00	**1.33**	1.42	3.67	0.00	0.00	0.00	5.09
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities					9	6.25%	56.60	53.06	53.06	7.37	25.42	0.00	0.00	0.13	**32.92**	1.39	4.79	0.00	0.00	0.02	6.20
UI charges										-33.89	4.97	1.75	0.00	0.00	0.00	**6.72**	-1.47	-0.52	0.00	0.00	0.00	-1.98
CGS TOTAL			**18810**	**0.00**	**0.00%**	**479**		**3115.12**	**2908.93**	**2435.58**	**316.11**	**881.72**	**0.00**	**0.00**	**6.11**	**1203.94**	**1.30**	**3.62**	**0.00**	**0.00**	**0.03**	**4.94**
SEIL P1 (Formerly Thermal Powertech)			1320	17.47%	23.34%	54	5.00%	458.27	435.35	413.21	55.42	105.23	0.80	0.00	7.86	**169.32**	1.34	2.55	0.02	0.00	0.19	4.10
SEIL P2 (500MW Firm)			500	100%	23.34%	117	5.00%	950.08	902.57	883.72	141.68	220.28	4.01	0.00	2.62	**368.59**	1.60	2.49	0.05	0.00	0.03	4.17
SEIL P2 (125MW Open Cap)			125	100%	23.34%	29	5.00%	226.38	215.06	41.24	33.68	18.11	0.83	0.00	0.49	**53.11**	8.17	4.39	0.20	0.00	0.12	12.88
HNPCL			1040	100%	23.34%	243	5.75%	1459.77	1375.84	1344.70	200.36	477.89	0.00	0.00	0.00	**678.25**	1.49	3.55	0.00	0.00	0.00	5.04
Total IPPs			**2985**			**442**		**3094.50**	**2928.83**	**2682.87**	**431.15**	**821.51**	**5.64**	**0.00**	**10.97**	**1269.26**	**1.61**	**3.06**	**0.02**	**0.00**	**0.04**	**4.73**
NCE- Others			142	100%	23.34%	33	10.00%	67.92	61.13	63.23	1.91	34.78	0.00	0.00	0.00	**36.68**	0.30	5.50	0.00	0.00	0.00	5.80
NCE Solar			3756	100%	23.34%	877	1.00%	1678.74	1661.95	1661.92	0.00	712.18	0.00	0.00	8.99	**721.17**	0.00	4.29	0.00	0.00	0.05	4.34
NCE WIND			3639	100%	23.34%	849	0.50%	1633.58	1625.41	1627.53	0.00	758.88	0.00	0.00	7.12	**766.00**	0.00	4.66	0.00	0.00	0.04	4.71
SECI 3000 MW APRAPL			1000	100%	23.34%	233	1.00%	109.53	108.44	108.44	0.00	27.00	0.00	0.00	0.00	**27.00**	0.00	2.49	0.00	0.00	0.00	2.49
NCE TOTAL			**8536**	**0.00**		**1992**		**3489.77**	**3456.93**	**3461.12**	**1.91**	**1532.84**	**0.00**	**0.00**	**16.11**	**1550.86**	**0.01**	**4.43**	**0.00**	**0.00**	**0.05**	**4.48**
NET SHORTTERM									576.63	576.63	0.00	487.80	0.00	0.00	9.56	**497.36**	0.00	8.46	0.00	0.00	0.17	8.63
Swapping Import									141.63	141.63	0.00	73.12	0.00	0.00	0.00	**73.12**	0.00	5.16	0.00	0.00	0.00	5.16
Swapping Export										0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)											13.62	37.82	0.00	0.00	0.00	**51.43**	0.00	0.00	0.00	0.00	0.00	0.00
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)											53.46	86.63	0.00	0.00	0.00	**140.09**	0.00	0.00	0.00	0.00	0.00	0.00
Total			**38932**			**4884**		**20218.96**	**19849.03**	**17265.08**	**2182.93**	**6707.66**	**5.64**	**0.00**	**42.74**	**8938.98**	**1.26**	**3.89**	**0.00**	**0.00**	**0.02**	**5.18**

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
Year 2 (FY 2025-26)																						
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1669.73	1519.46	1519.46	148.04	647.29	0.00	0.00	0.00	**795.33**	0.97	4.26	0.00	0.00	0.00	5.23
Dr. NTTPS-IV			500	100%	23.34%	117	9.00%	720.53	655.68	655.68	57.24	262.93	0.00	0.00	0.00	**320.17**	0.87	4.01	0.00	0.00	0.00	4.88
Dr. NTTPS-V			800	100%	23.34%	187	9.00%	1101.16	1002.06	1002.06	214.66	334.69	0.00	0.00	0.00	**549.35**	2.14	3.34	0.00	0.00	0.00	5.48
RTPP Stage-I			420	100%	23.34%	98	5.75%	497.55	468.94	153.68	49.16	67.62	0.00	0.00	0.00	**116.77**	3.20	4.40	0.00	0.00	0.00	7.60
RTPP Stage-II			420	100%	23.34%	98	0.00%	541.17	541.17	386.83	54.55	170.21	0.00	0.00	0.00	**224.76**	1.41	4.40	0.00	0.00	0.00	5.81
RTPP Stage-III			210	100%	23.34%	49	1.00%	275.11	272.36	234.87	31.26	103.34	0.00	0.00	0.00	**134.60**	1.33	4.40	0.00	0.00	0.00	5.73
RTPP Stage-IV			600	100%	23.34%	140	1.00%	704.41	697.37	697.37	122.45	285.92	0.00	0.00	0.00	**408.38**	1.76	4.10	0.00	0.00	0.00	5.86
Genco-Thermal Total			**4210**			**983**		**5509.67**	**5157.04**	**4649.94**	**677.37**	**1871.99**	**0.00**	**0.00**	**0.00**	**2549.36**	**1.46**	**4.03**	**0.00**	**0.00**	**0.00**	**5.48**
Srisailam RCPH			770	100%	23.34%	180	1.00%	188.89	187.00	187.00	47.04	0.00	0.00	0.00	0.00	**47.04**	2.52	0.00	0.00	0.00	0.00	2.52
NSRCPH			90	100%	23.34%	21	1.00%	24.34	24.10	24.10	5.52	0.00	0.00	0.00	0.00	**5.52**	2.29	0.00	0.00	0.00	0.00	2.29
NSTPDC PH			50	100%	23.34%	12	1.00%	17.22	17.05	17.05	10.80	0.00	0.00	0.00	0.00	**10.80**	6.33	0.00	0.00	0.00	0.00	6.33
Upper Sileru			240	100%	23.34%	56	1.00%	100.14	99.14	99.14												
Lower Sileru			460	100%	23.34%	107	1.00%	228.28	226.00	226.00	56.03	0.00	0.00	0.00	0.00	**56.03**	1.63	0.00	0.00	0.00	0.00	1.63
Donkarayi			25	100%	23.34%	6	1.00%	19.81	19.61	19.61												
PABM			20	100%	23.34%	5	1.00%	1.34	1.32	1.32	3.05	0.00	0.00	0.00	0.00	**3.05**	23.07	0.00	0.00	0.00	0.00	23.07
Minihydel(Chettipet)			1	100%	23.34%	0	0.00%	0.57	0.57	0.57	0.54	0.00	0.00	0.00	0.00	**0.54**	9.51	0.00	0.00	0.00	0.00	9.51
Machkund AP Share			60	100%	23.34%	14	0.00%	71.06	71.06	71.06	16.09	0.00	0.00	0.00	0.00	**16.09**	1.70	0.00	0.00	0.00	0.00	1.70
TB Dam AP Share			58	100%	23.34%	13	5.75%	24.76	23.34	23.34												
Genco Hydel Total			**1774**			**414**		**676.41**	**669.18**	**669.18**	**139.07**	**0.00**	**0.00**	**0.00**	**0.00**	**139.07**	**2.08**	**0.00**	**0.00**	**0.00**	**0.00**	**2.08**
APGENCO-TOTAL			**5984**			**1397**		**6186.08**	**5826.22**	**5319.13**	**816.44**	**1871.99**	**0.00**	**0.00**	**0.00**	**2688.43**	**1.53**	**3.52**	**0.00**	**0.00**	**0.00**	**5.05**
APPDCL Stage-I			1600	90%	23.34%	336	0.00%	1708.81	1708.81	1708.81	240.09	649.35	0.00	0.00	0.00	**889.43**	1.40	3.80	0.00	0.00	0.00	5.20
APPDCL Stage-II			800	100%	23.34%	187	7.04%	1074.32	998.69	998.69	242.63	319.58	0.00	0.00	0.00	**562.21**	2.43	3.20	0.00	0.00	0.00	5.63
Godavari Gas Power Plant			217	100%	23.34%	51	5.75%	123.33	116.24	29.18	3.89	29.06	0.00	0.00	0.00	**32.95**	1.33	9.96	0.00	0.00	0.00	11.29
Joint Sector-TOTAL			**2617**			**573**		**2906.46**	**2823.74**	**2736.68**	**486.60**	**997.99**	**0.00**	**0.00**	**0.00**	**1484.59**	**1.78**	**3.65**	**0.00**	**0.00**	**0.00**	**5.42**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	6.25%	512.49	480.46	480.46	32.36	194.23	0.00	0.00	0.00	**226.59**	0.67	4.04	0.00	0.00	0.00	4.72
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	6.25%	672.82	630.77	630.77	64.16	229.70	0.00	0.00	0.00	**293.85**	1.02	3.64	0.00	0.00	0.00	4.66
NTPC(SR) Simhadri Stage-II			1000	21.39%	23.34%	50	6.25%	312.88	293.32	293.32	42.35	106.30	0.00	0.00	0.00	**148.65**	1.44	3.62	0.00	0.00	0.00	5.07
NTPC(SR) Talcher Stage-II			2000	8.84%	23.34%	41	6.25%	311.42	291.96	291.96	21.74	51.10	0.00	0.00	0.00	**72.84**	0.74	1.75	0.00	0.00	0.00	2.49
NTPC(SR) Ramagundam III			500	14.57%	23.34%	17	10.00%	141.91	127.72	127.72	8.97	50.90	0.00	0.00	0.00	**59.87**	0.70	3.99	0.00	0.00	0.00	4.69
NTPC Kudgi Stage-I			2400	8.79%	23.34%	49	10.00%	373.46	336.11	86.25	52.75	41.96	0.00	0.00	0.00	**94.71**	6.12	4.87	0.00	0.00	0.00	10.98
NTECL Valluru			1500	5.98%	23.34%	21	10.50%	132.35	118.45	118.45	20.03	44.80	0.00	0.00	0.00	**64.83**	1.69	3.78	0.00	0.00	0.00	5.47
NLC Stage-I			630	7.88%	23.34%	12	10.50%	70.49	63.09	63.09	5.65	20.43	0.00	0.00	0.00	**26.08**	0.90	3.24	0.00	0.00	0.00	4.13
NLC Stage-II			840	10.54%	23.34%	21	5.75%	124.08	116.95	116.95	10.74	37.86	0.00	0.00	0.00	**48.61**	0.92	3.24	0.00	0.00	0.00	4.16
NPC(MAPS)			440	4.12%	23.34%	4	6.25%	14.84	13.91	13.91	0.00	3.56	0.00	0.00	0.00	**3.56**	0.00	2.56	0.00	0.00	0.00	2.56
NPC(KAIGA unit I,II,III,IV)			880	12.99%	23.34%	27	7.00%	127.95	118.99	118.99	0.00	42.03	0.00	0.00	0.00	**42.03**	0.00	3.53	0.00	0.00	0.00	3.53
NTPL(NLC TamilNadu)			1000	12.82%	23.34%	30	8.50%	200.92	183.84	183.84	31.74	75.67	0.00	0.00	0.00	**107.41**	1.73	4.12	0.00	0.00	0.00	5.84
NLC NNTPS			1000	5.27%	23.34%	12	10.00%	85.11	76.60	76.60	15.27	20.67	0.00	0.00	0.00	**35.94**	1.99	2.70	0.00	0.00	0.00	4.69
KKNPP Unit-I			1000	0.17%	23.34%	0	6.25%	2.36	2.21	2.21	0.00	1.01	0.00	0.00	0.00	**1.01**	0.00	4.55	0.00	0.00	0.00	4.55
NLC TPS- I Expn.			420	0.51%	23.34%	0	6.25%	3.03	2.84	2.84	0.28	0.81	0.00	0.00	0.00	**1.09**	0.99	2.84	0.00	0.00	0.00	3.83
NLC TPS- II Expn.			500	0.51%	23.34%	1	0.00%	2.29	2.29	2.29	0.57	0.73	0.00	0.00	0.00	**1.30**	2.48	3.20	0.00	0.00	0.00	5.68
NTPC Telangana STPS - I			800	1.01%	23.34%	2	5.00%	2.79	2.65	2.65	0.37	0.98	0.00	0.00	0.00	**1.35**	1.38	3.69	0.00	0.00	0.00	5.07
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities					9	5.00%	68.49	65.07	65.07	6.49	30.99	0.00	0.00	0.00	**37.48**	1.00	4.76	0.00	0.00	0.00	5.76

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
UI charges										0.00						**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**18010**		**0.00%**	**477**		**3159.68**	**2927.23**	**2677.37**	**313.47**	**953.73**	**0.00**	**0.00**	**0.00**	**1267.19**	**1.17**	**3.56**	**0.00**	**0.00**	**0.00**	**4.73**
SEIL P1 (Formerly Thermal Powertech)			1320	17.47%	23.34%	54	5.00%	450.05	427.55	427.55	53.76	111.21	1.41	0.00	11.96	**178.35**	1.26	2.60	0.03	0.00	0.28	4.17
SEIL P1 (625MW)			625	100%	23.34%	146	5.75%	1013.03	954.78	954.78	162.12	253.02	0.00	0.00	0.00	**415.13**	1.70	2.65	0.00	0.00	0.00	4.35
SEIL P2 (500MW Firm)			500	100%	23.34%	117	5.75%	850.46	801.56	801.56	131.85	212.41	0.00	0.00	0.00	**344.27**	1.64	2.65	0.00	0.00	0.00	4.29
SEIL P2 (125MW Open Cap)			125	100%	23.34%	29	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
HNPCL			1040	100%	23.34%	243	10.00%	1238.69	1114.82	1114.82	170.05	394.65	0.00	0.00	0.00	**564.70**	1.53	3.54	0.00	0.00	0.00	5.07
Total IPPs			**3610**			**588**		**3552.22**	**3298.70**	**3298.70**	**517.79**	**971.29**	**1.41**	**0.00**	**11.96**	**1502.45**	**1.57**	**2.94**	**0.00**	**0.00**	**0.04**	**4.55**
NCE- Others			118	100%	23.34%	28	0.50%	57.87	57.58	57.58	2.08	35.01	0.00	0.00	0.00	**37.09**	0.36	6.08	0.00	0.00	0.00	6.44
NCE Solar			3756	100%	23.34%	877	1.00%	1709.08	1691.99	1691.99	0.00	744.89	0.00	0.00	0.00	**744.89**	0.00	4.40	0.00	0.00	0.00	4.40
NCE WIND			3636	100%	23.34%	849	0.00%	1480.85	1480.85	1480.85	0.00	716.56	0.00	0.00	0.00	**716.56**	0.00	4.84	0.00	0.00	0.00	4.84
SECI 3000 MW APRAPL			4000	100%	23.34%	934	0.00%	893.26	893.26	893.26	0.00	222.42	0.00	0.00	0.00	**222.42**	0.00	2.49	0.00	0.00	0.00	2.49
NCE TOTAL			**11510**			**2687**		**4141.05**	**4123.67**	**4123.67**	**2.08**	**1718.89**	**0.00**	**0.00**	**0.00**	**1720.97**	**0.01**	**4.17**	**0.00**	**0.00**	**0.00**	**4.17**
NET SHORTTERM									170.95	170.95	0.00	129.01	0.00	0.00	0.00	**129.01**	0.00	7.55	0.00	0.00	0.00	7.55
Swapping Import										3.35	0.00	1.61	0.00	0.00	0.00	**1.61**	0.00	4.80	0.00	0.00	0.00	4.80
Swapping Export										-104.64	0.00	-50.23	0.00	0.00	0.00	**-50.23**	0.00	4.80	0.00	0.00	0.00	4.80
Total			**41731**			**5722**		**19945.50**	**19170.52**	**18225.21**	**2136.37**	**6594.28**	**1.41**	**0.00**	**11.96**	**8744.03**	**1.17**	**3.62**	**0.00**	**0.00**	**0.01**	**4.80**

Index sheet

Form 1.4(i) **NCE Generation**

Base Year **FY 2023-24**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass	Balaji Agro						0.27	0.05	0.16				0.21	1.82	5.87	0.00	0.00	0.00	7.69	
Total Bio-mass					**0.00**	**0.00**	**0.27**	**0.05**	**0.16**	**0.00**	**0.00**	**0.00**	**0.21**	**1.82**	**5.87**	**0.00**	**0.00**	**0.00**	**7.69**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						1.04	0.09	0.29				0.38	0.89	2.82	0.00	0.00	0.00	3.70	
Total Bagasse					**0.00**	**0.00**	**1.04**	**0.09**	**0.29**	**0.00**	**0.00**	**0.00**	**0.38**	**0.89**	**2.82**	**0.00**	**0.00**	**0.00**	**3.70**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						25.34	0.00	16.37				16.37	0.00	6.46	0.00	0.00	0.00	6.46	
	Jindal Urban Waste Management Ltd - Visakhapatnam						23.12	0.00	14.83				14.83	0.00	6.41	0.00	0.00	0.00	6.41	
Total Municipal Waste to Energy					**0.00**	**0.00**	**48.46**	**0.00**	**31.20**	**0.00**	**0.00**	**0.00**	**31.20**	**0.00**	**6.44**	**0.00**	**0.00**	**0.00**	**6.44**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						2.73	0.46	1.58				2.05	1.70	5.80	0.00	0.00	0.00	7.50	
Total Industrial Waste					**0.00**	**0.00**	**2.73**	**0.46**	**1.58**	**0.00**	**0.00**	**0.00**	**2.05**	**1.70**	**5.80**	**0.00**	**0.00**	**0.00**	**7.50**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						1.28	0.26	0.00				0.26	2.04	0.00	0.00	0.00	0.00	2.04	
	Bhavani Hydro						0.02	0.00	0.02				0.02	0.59	9.50	0.00	0.00	0.00	10.08	
	Km Power Madhavaram						0.88	0.27	-0.02				0.25	3.03	-0.17	0.00	0.00	0.00	2.86	
	Vetamamidi MHPP Project						0.66	0.14	0.00				0.14	2.08	0.00	0.00	0.00	0.00	2.08	
	Ncl Energy TB Dam						1.47	0.00	0.26				0.26	0.00	1.78	0.00	0.00	0.00	1.78	
	Pinjarikonda Mini hydel						0.82	0.01	0.19				0.20	0.10	2.38	0.00	0.00	0.00	2.48	
Total Mini Hydel					**0.00**	**0.00**	**5.12**	**0.68**	**0.46**	**0.00**	**0.00**	**0.00**	**1.13**	**1.32**	**0.89**	**0.00**	**0.00**	**0.00**	**2.21**	
Interstate Mini Hydel													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	EAAMA Estate Pvt Ltd						0.88	0.00	0.64				0.64	0.00	7.25	0.00	0.00	0.00	7.25	
	VBC RENEWABLE ENERGY PVT LTD						0.72	0.00	0.51				0.51	0.00	7.13	0.00	0.00	0.00	7.13	
	NREDCAP						0.02	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Apgenco (solar) Project 5.426 MW						1.64	0.00	0.98				0.98	0.00	5.99	0.00	0.00	0.00	5.99	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.28	0.00	0.18				0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Adhedya Power Pvt Ltd						0.60	0.00	0.39				0.39	0.00	6.49	0.00	0.00	0.00	6.49	
	M/s. APGENCO SOLAR 400MW						168.91	0.00	48.46				48.46	0.00	2.87	0.00	0.00	0.00	2.87	
	Sri Power Gen - II (A) Kadiri						0.19	0.00	0.35				0.35	0.00	17.91	0.00	0.00	0.00	17.91	
	Amrit Jal Ventures Pvt. Ltd						0.26	0.00	0.47				0.47	0.00	17.97	0.00	0.00	0.00	17.97	
	Gajanan Financial Services Ltd						0.27	0.00	0.49				0.49	0.00	17.91	0.00	0.00	0.00	17.91	
	Kishore Infra						0.20	0.00	0.36				0.36	0.00	17.91	0.00	0.00	0.00	17.91	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.11	0.00	0.20				0.20	0.00	18.17	0.00	0.00	0.00	18.17	
	Amaravathi Textiles P Ltd						3.61	0.00	2.62				2.62	0.00	7.26	0.00	0.00	0.00	7.26	
	SAI Achyuth (New)						2.11	0.00	1.37				1.37	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.66	0.00	1.24				1.24	0.00	7.45	0.00	0.00	0.00	7.45	
	Palnadu Power						1.57	0.00	1.02				1.02	0.00	6.51	0.00	0.00	0.00	6.51	
	Bright Solar						4.22	0.00	3.13				3.13	0.00	7.43	0.00	0.00	0.00	7.43	
	Welspun 30MW						11.18	0.00	8.24				8.24	0.00	7.38	0.00	0.00	0.00	7.38	
	Welspun 70MW						22.77	0.00	16.78				16.78	0.00	7.37	0.00	0.00	0.00	7.37	
	Renew Solar 21MW						7.36	0.00	5.42				5.42	0.00	7.37	0.00	0.00	0.00	7.37	
	New Era Enviro Ventures Pvt Ltd						3.33	0.00	2.16				2.16	0.00	6.49	0.00	0.00	0.00	6.49	
	Azure Power						16.32	0.00	11.83				11.83	0.00	7.25	0.00	0.00	0.00	7.25	
	Renew Solar 39MW						14.39	0.00	10.61				10.61	0.00	7.37	0.00	0.00	0.00	7.37	
	GRT Jewellers						2.32	0.00	1.73				1.73	0.00	7.43	0.00	0.00	0.00	7.43	
	Arohi Solar Pvt Ltd 50MW						17.26	0.00	11.96				11.96	0.00	6.93	0.00	0.00	0.00	6.93	
	Niranjana Solar Energy Pvt Ltd						6.44	0.00	4.53				4.53	0.00	7.02	0.00	0.00	0.00	7.02	
	Hindupur Solar Park Pvt Ltd (ANAN)						16.02	0.00	10.34				10.34	0.00	6.46	0.00	0.00	0.00	6.46	
	Sri Power Gen Power (Cherivi) (K)						0.49	0.00	0.18				0.18	0.00	3.70	0.00	0.00	0.00	3.70	
	ACME Jai Salmer						7.42	0.00	5.12				5.12	0.00	6.90	0.00	0.00	0.00	6.90	
	Dayanidhi Solar Power Pvt Ltd						14.91	0.00	10.95				10.95	0.00	7.34	0.00	0.00	0.00	7.34	
	Vishwatma Solar Energy Pvt. Ltd						10.29	0.00	7.21				7.21	0.00	7.00	0.00	0.00	0.00	7.00	
	Sumeru Energy Pvt. Ltd						2.07	0.00	1.33				1.33	0.00	6.45	0.00	0.00	0.00	6.45	
	Sprouts Energy Pvt Ltd						0.74	0.00	0.48				0.48	0.00	6.45	0.00	0.00	0.00	6.45	
	YASHWANTH SOLAR ENERGY PVT LTD						0.28	0.00	0.11				0.11	0.00	3.76	0.00	0.00	0.00	3.76	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						15.68	0.00	10.25				10.25	0.00	6.54	0.00	0.00	0.00	6.54	
	Waneep Solar Pvt Ltd 25MW- Gurramkonda						8.64	0.00	6.03				6.03	0.00	6.98	0.00	0.00	0.00	6.98	
	M/s.SECI-ACME 150MW						75.16	0.00	33.82				33.82	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.SECI-FRV-1 50MW						24.73	0.00	11.13				11.13	0.00	4.50	0.00	0.00	0.00	4.50	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	M/s.SECI-AZURE 50MW						21.21	0.00	9.54				9.54	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.SECI-TATA 100MW						44.23	0.00	19.90				19.90	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.SECI-FRV-2 50MW						25.64	0.00	11.54				11.54	0.00	4.50	0.00	0.00	0.00	4.50	
	Waneep Solar Pvt Ltd 25MW- Nagari						7.79	0.00	3.34				3.34	0.00	4.29	0.00	0.00	0.00	4.29	
	M/s. Rain Coke Ltd						5.74	0.00	2.52				2.52	0.00	4.39	0.00	0.00	0.00	4.39	
	M/s. SEI GREEN FLASH PVT LTD						14.48	0.00	6.35				6.35	0.00	4.39	0.00	0.00	0.00	4.39	
	M/s. SEI ARUSHI PVT LTD						9.81	0.00	4.30				4.30	0.00	4.39	0.00	0.00	0.00	4.39	
	SB SOLAR 3MW						0.94	0.00	0.19				0.19	0.00	2.00	0.00	0.00	0.00	2.00	
	Sri Subramanya Solar Power Projects LLP						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Cyber Village Solutions Pvt. Ltd.,						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Narasimha Swamy Solar Generators Private Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Repal Renewables Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT LTD.,(VIZIANAGARAM)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT. LTD., (ANANTHAPURAM)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NATEMS GREEN ENERGY PRIVATE LIMITED						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Arkha solar power pvt ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Chakra Cement Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Visakhapatnam Port Trust						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Odysseus Logos LLP						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Amplus andhra Power Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri City Solar						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vuddanda Solar Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Aurobindo Pharma Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NTPC-GREEN ENERGY LIMITED						62.42	0.00	40.79				40.79	0.00	6.54	0.00	0.00	0.00	6.54	
	NTPC NPKunta Ultra Mega Solar Project 1000MW						373.79	0.00	117.20				117.20	0.00	3.14	0.00	0.00	0.00	3.14	
	NTPC NVVNL Bundled Power						7.44	0.00	9.43				9.43	0.00	12.68	0.00	0.00	0.00	12.68	
	NTPC NSM Phase-II, Bundled Power						554.29	0.00	268.69				268.69	0.00	4.85	0.00	0.00	0.00	4.85	
Total NCE - Solar					**0.00**	**0.00**	**1592.85**	**0.00**	**726.42**	**0.00**	**0.00**	**0.00**	**726.42**	**0.00**	**4.56**	**0.00**	**0.00**	**0.00**	**4.56**	
NCE-Wind	NEDCAP,1.60 MW						0.69	0.00	0.14				0.14	0.00	2.04	0.00	0.00	0.00	2.04	
	nandi rolls ltd						0.35	0.00	0.09				0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Orange Sorting Machines (India) Pvt. Ltd						0.37	0.00	0.10				0.10	0.00	2.63	0.00	0.00	0.00	2.63	
	Prakash Beedies Pvt. Ltd.						0.35	0.00	0.10				0.10	0.00	2.73	0.00	0.00	0.00	2.73	
	Vikram Traders						0.26	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Compucom Software Ltd						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Chandulal Surajlal						0.24	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	G.Shoe Export						0.25	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Arts & Crafts Exports						0.22	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Vish Wind Phase I						0.31	0.00	0.08				0.08	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase II						1.50	0.00	0.36				0.36	0.00	2.42	0.00	0.00	0.00	2.42	
	Vish Wind Phase III						0.54	0.00	0.13				0.13	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase - IV						0.62	0.00	0.15				0.15	0.00	2.42	0.00	0.00	0.00	2.42	
	International Conveyors Ltd., Phase I						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	International Conveyors Ltd., Phase II						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Triveni Enterprises						0.26	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Sterling Agro Industries Ltd-1						0.44	0.00	0.21				0.21	0.00	4.82	0.00	0.00	0.00	4.82	
	Sterling Agro Industries Ltd-2						2.81	0.00	1.36				1.36	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.59	0.00	1.56				1.56	0.00	2.79	0.00	0.00	0.00	2.79	
	Indian Oil Corporation Ltd (16.8 MW)						6.77	0.00	1.79				1.79	0.00	2.64	0.00	0.00	0.00	2.64	
	Indian Oil Corporation Ltd (10.5 MW)						3.84	0.00	1.01				1.01	0.00	2.63	0.00	0.00	0.00	2.63	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						15.54	0.00	7.53				7.53	0.00	4.85	0.00	0.00	0.00	4.85	
	En En Electrical Engineers Pvt Ltd						0.66	0.00	0.32				0.32	0.00	4.91	0.00	0.00	0.00	4.91	
	Santhiram Wind Power Private Ltd						0.68	0.00	0.32				0.32	0.00	4.69	0.00	0.00	0.00	4.69	
	Hi-tech Systems & Services Ltd						1.45	0.00	0.68				0.68	0.00	4.69	0.00	0.00	0.00	4.69	
	Woodside Fashions Ltd						0.65	0.00	0.30				0.30	0.00	4.69	0.00	0.00	0.00	4.69	
	Ostro Andhra Wind Pvt Ltd						46.41	0.00	21.44				21.44	0.00	4.62	0.00	0.00	0.00	4.62	
	Ostro AP Wind Pvt Ltd						49.91	0.00	21.47				21.47	0.00	4.30	0.00	0.00	0.00	4.30	
	Danu Wind Parks Pvt Ltd						11.32	0.00	5.45				5.45	0.00	4.81	0.00	0.00	0.00	4.81	
	Natco Power Pvt Ltd						0.78	0.00	0.38				0.38	0.00	4.84	0.00	0.00	0.00	4.84	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						21.07	0.00	9.90				9.90	0.00	4.70	0.00	0.00	0.00	4.70	
	Axis Wind Farms (Anantapur)Pvt Ltd						55.16	0.00	22.91				22.91	0.00	4.15	0.00	0.00	0.00	4.15	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						57.23	0.00	22.59				22.59	0.00	3.95	0.00	0.00	0.00	3.95	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.13	0.00	0.02				0.02	0.00	1.23	0.00	0.00	0.00	1.23	
	Mayura Steels Pvt. Ltd.						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Shilpa Medicare Ltd						0.65	0.00	0.17				0.17	0.00	2.64	0.00	0.00	0.00	2.64	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	S. Kumar						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Siddaganga Oil Extractions Pvt Ltd						0.61	0.00	0.16				0.16	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Canara Cement Pipes						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Precision Castings						0.61	0.00	0.16				0.16	0.00	2.64	0.00	0.00	0.00	2.64	
	Texmo Industries						0.90	0.00	0.24				0.24	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase - I						2.13	0.00	0.56				0.56	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase -II						1.72	0.00	0.45				0.45	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -III						1.82	0.00	0.48				0.48	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -IV						4.74	0.00	1.25				1.25	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase -V						2.31	0.00	0.61				0.61	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VI						3.36	0.00	1.11				1.11	0.00	3.30	0.00	0.00	0.00	3.30	
	Vaayu Phase -VII						3.50	0.00	0.92				0.92	0.00	2.63	0.00	0.00	0.00	2.63	
	Happy Valley Developers						0.28	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Shreem Electric Ltd.,						0.56	0.00	0.15				0.15	0.00	2.63	0.00	0.00	0.00	2.63	
	Texonic Instruments						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Ramsons Asbestos Cement Products						0.43	0.00	0.08				0.08	0.00	1.85	0.00	0.00	0.00	1.85	
	Hetero Wind Power(13.5)						6.90	0.00	3.08				3.08	0.00	4.46	0.00	0.00	0.00	4.46	
	Sunwin Powertech(4 MW)						1.67	0.00	0.81				0.81	0.00	4.83	0.00	0.00	0.00	4.83	
	Vibrant (0.8MW)						0.35	0.00	0.17				0.17	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(10.5 MW)						5.10	0.00	2.47				2.47	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(6MW)						3.31	0.00	1.59				1.59	0.00	4.82	0.00	0.00	0.00	4.82	
	Hetero Wind Power(24 MW)						11.62	0.00	5.61				5.61	0.00	4.83	0.00	0.00	0.00	4.83	
	Fujin Wind Parks						26.91	0.00	10.05				10.05	0.00	3.73	0.00	0.00	0.00	3.73	
	Aeolus Wind parks Pvt.Ltd						7.83	0.00	3.78				3.78	0.00	4.83	0.00	0.00	0.00	4.83	
	Dindore Winds Pvt. Ltd						7.54	0.00	2.00				2.00	0.00	2.65	0.00	0.00	0.00	2.65	
	PTC Energy -Kandimallayapalli						26.48	0.00	10.75				10.75	0.00	4.06	0.00	0.00	0.00	4.06	
	KRBL LTD(2.1)MW						0.98	0.00	0.46				0.46	0.00	4.67	0.00	0.00	0.00	4.67	
	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)						0.94	0.00	0.44				0.44	0.00	4.69	0.00	0.00	0.00	4.69	
	PTC Energy Ltd 50MW Molagavalli-3						23.46	0.00	10.88				10.88	0.00	4.64	0.00	0.00	0.00	4.64	
	PTC Energy Ltd 40MW Payalakunta						13.62	0.00	6.59				6.59	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						29.93	0.00	11.76				11.76	0.00	3.93	0.00	0.00	0.00	3.93	
	Animala wind power pvt Ltd 30MW						12.82	0.00	6.21				6.21	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						21.83	0.00	10.55				10.55	0.00	4.83	0.00	0.00	0.00	4.83	
	Green Infra Wind Solutions LTD (SEMBCORP)						24.49	0.00	10.78				10.78	0.00	4.40	0.00	0.00	0.00	4.40	
	Danu Wind Parks Pvt Ltd (23MW)						15.05	0.00	5.25				5.25	0.00	3.49	0.00	0.00	0.00	3.49	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.30	0.00	0.99				0.99	0.00	4.28	0.00	0.00	0.00	4.28	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						20.23	0.00	9.11				9.11	0.00	4.50	0.00	0.00	0.00	4.50	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						17.09	0.00	7.53				7.53	0.00	4.40	0.00	0.00	0.00	4.40	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						23.30	0.00	10.60				10.60	0.00	4.55	0.00	0.00	0.00	4.55	
	BNR Constructions						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sai Silks (Kalamandir)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	DANU WIND PARKS PVT LTD 2.3MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NALCO,Gandikota						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	IOCL(14.7MW)						6.75	0.00	3.08				3.08	0.00	4.57	0.00	0.00	0.00	4.57	
	IOCL(4.2MW)						2.13	0.00	0.96				0.96	0.00	4.51	0.00	0.00	0.00	4.51	
	Sri KPR Infra & Project Ltd (2.1MW)						0.92	0.00	0.43				0.43	0.00	4.68	0.00	0.00	0.00	4.68	
	Weld fuse Pvt ltd						0.85	0.00	0.40				0.40	0.00	4.69	0.00	0.00	0.00	4.69	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						43.20	0.00	20.87				20.87	0.00	4.83	0.00	0.00	0.00	4.83	
	Tata Power Renewable Energy Ltd						41.11	0.00	19.90				19.90	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Anantapur Pvt Ltd						44.62	0.00	21.60				21.60	0.00	4.84	0.00	0.00	0.00	4.84	
	Poly Solar Park						9.95	0.00	4.81				4.81	0.00	4.84	0.00	0.00	0.00	4.84	
	Jed Solar park						10.13	0.00	4.89				4.89	0.00	4.83	0.00	0.00	0.00	4.83	
	Zemira Renewable Energy Ltd(50.4MW)						28.64	0.00	11.11				11.11	0.00	3.88	0.00	0.00	0.00	3.88	
	RSM Estates Ltd						0.51	0.00	0.25				0.25	0.00	4.83	0.00	0.00	0.00	4.83	
	Mangalam fashions Limited 2MW						0.79	0.00	0.38				0.38	0.00	4.83	0.00	0.00	0.00	4.83	
	Bommidala Enterprises Pvt Ltd						0.74	0.00	0.32				0.32	0.00	4.30	0.00	0.00	0.00	4.30	
	Daulat Financial Services Pvt Ltd 2MW						0.77	0.00	0.37				0.37	0.00	4.83	0.00	0.00	0.00	4.83	
	Amrit bottles Pvt Ltd 2MW						0.89	0.00	0.38				0.38	0.00	4.24	0.00	0.00	0.00	4.24	
	HC commercial Ltd2.00MW						0.81	0.00	0.39				0.39	0.00	4.83	0.00	0.00	0.00	4.83	
	Sri KPR Infra & Projects Ltd (2MW)						0.90	0.00	0.45				0.45	0.00	5.01	0.00	0.00	0.00	5.01	
	Rajasthan Gum Private Ltd 2.1						0.82	0.00	0.24				0.24	0.00	2.93	0.00	0.00	0.00	2.93	
	KRBL 8.4 tallimadugula						3.16	0.00	1.47				1.47	0.00	4.65	0.00	0.00	0.00	4.65	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						1.05	0.00	0.49				0.49	0.00	4.65	0.00	0.00	0.00	4.65	
	Sterling Agro Industries ltd 4.2MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.81	0.00	0.38				0.38	0.00	4.69	0.00	0.00	0.00	4.69	
	NREDCAP Ltd 4MW Molagavali						2.13	0.00	0.76				0.76	0.00	3.60	0.00	0.00	0.00	3.60	
	Molagavalli Renewable Pvt Ltd 46MW						24.29	0.00	9.96				9.96	0.00	4.10	0.00	0.00	0.00	4.10	
	Meghna Associates						0.23	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	M.G.M. Springs Pvt. Ltd						0.28	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Electromech Pvt.Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-I)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-II)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-III)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -I)						0.00	0.00	-0.04				-0.04	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -II)						0.00	0.00	-0.01				-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -III)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -IV)						0.00	0.00	-0.03				-0.03	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -V)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VI)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VII)						0.00	0.00	-0.01				-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	Oil Country Tubular Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	R3K Power LLP(Formerly Sukaso Ceracolors Pvt.Ltd.)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Neminath Trading Company						0.23	0.00	0.11				0.11	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.94	0.00	0.44				0.44	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.49	0.00	1.17				1.17	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.19	0.00	0.56				0.56	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.86	0.00	0.40				0.40	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-V)						6.34	0.00	2.97				2.97	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-1						0.23	0.00	0.11				0.11	0.00	4.69	0.00	0.00	0.00	4.69	
	Amrit Bottlers Pvt Ltd 0.8MW						0.34	0.00	0.14				0.14	0.00	4.24	0.00	0.00	0.00	4.24	
	Saptagir Camphor Ltd-2						0.36	0.00	0.15				0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	KKV Agro Powers Ltd						0.51	0.00	0.21				0.21	0.00	4.24	0.00	0.00	0.00	4.24	
	TSSS Infotech and Infra Pvt Ltd						0.80	0.00	0.39				0.39	0.00	4.82	0.00	0.00	0.00	4.82	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						108.17	0.00	49.56				49.56	0.00	4.58	0.00	0.00	0.00	4.58	
	WEIZMANN LTD., PHIII						0.63	0.00	0.10				0.10	0.00	1.55	0.00	0.00	0.00	1.55	
	ZR RENEWABLE ENERGY PVT LTD						6.62	0.00	3.00				3.00	0.00	4.53	0.00	0.00	0.00	4.53	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						11.46	0.00	4.35				4.35	0.00	3.80	0.00	0.00	0.00	3.80	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.65	0.00	0.28				0.28	0.00	4.25	0.00	0.00	0.00	4.25	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.23	0.00	0.52				0.52	0.00	4.25	0.00	0.00	0.00	4.25	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.64	0.00	0.31				0.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.57	0.00	0.27				0.27	0.00	4.83	0.00	0.00	0.00	4.83	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.58	0.00	0.28				0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Imperial Arts 2.1 MW (BLG 91)						0.57	0.00	0.24				0.24	0.00	4.25	0.00	0.00	0.00	4.25	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.63	0.00	0.31				0.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.59	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.57	0.00	0.27				0.27	0.00	4.83	0.00	0.00	0.00	4.83	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.60	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	OM Prakash Soni 2.1 MW (BLG-44)						0.55	0.00	0.23				0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.53	0.00	0.23				0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.14	0.00	0.48				0.48	0.00	4.25	0.00	0.00	0.00	4.25	
	SAI PET Preforms 2.1 MW (BLG-47)						0.60	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.07	0.00	0.45				0.45	0.00	4.25	0.00	0.00	0.00	4.25	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.59	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.39	0.00	1.15				1.15	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.66	0.00	0.32				0.32	0.00	4.83	0.00	0.00	0.00	4.83	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						49.28	0.00	23.85				23.85	0.00	4.84	0.00	0.00	0.00	4.84	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						45.62	0.00	22.14				22.14	0.00	4.85	0.00	0.00	0.00	4.85	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						6.10	0.00	2.95				2.95	0.00	4.84	0.00	0.00	0.00	4.84	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.75	0.00	0.85				0.85	0.00	4.84	0.00	0.00	0.00	4.84	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.79	0.00	0.38				0.38	0.00	4.84	0.00	0.00	0.00	4.84	
	Mayank Green Energy 2.1 MW (BLG-52)						1.10	0.00	0.46				0.46	0.00	4.22	0.00	0.00	0.00	4.22	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						4.17	0.00	1.85				1.85	0.00	4.44	0.00	0.00	0.00	4.44	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						2.12	0.00	0.92				0.92	0.00	4.37	0.00	0.00	0.00	4.37	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.42	0.00	1.17				1.17	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.84	0.00	0.89				0.89	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.77	0.00	0.86				0.86	0.00	4.84	0.00	0.00	0.00	4.84	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.69	0.00	0.82				0.82	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.74	0.00	1.32				1.32	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.72	0.00	0.83				0.83	0.00	4.84	0.00	0.00	0.00	4.84	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						3.15	0.00	1.22				1.22	0.00	3.87	0.00	0.00	0.00	3.87	
	Eenadu Television Private Ltd 2.1MW BLG164						0.99	0.00	0.40				0.40	0.00	4.08	0.00	0.00	0.00	4.08	
	Vayuputhra Energy Private Limited 20 MW						8.26	0.00	4.01				4.01	0.00	4.86	0.00	0.00	0.00	4.86	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						28.10	0.00	10.97				10.97	0.00	3.90	0.00	0.00	0.00	3.90	
	Chimique (India) Ltd 2.1 MW AVR002						0.95	0.00	0.45				0.45	0.00	4.77	0.00	0.00	0.00	4.77	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						28.90	0.00	13.99				13.99	0.00	4.84	0.00	0.00	0.00	4.84	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						1.02	0.00	0.49				0.49	0.00	4.84	0.00	0.00	0.00	4.84	
	RBA Properties Ltd 2.1 (AVR001)						0.95	0.00	0.46				0.46	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						2.25	0.00	0.92				0.92	0.00	4.08	0.00	0.00	0.00	4.08	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.15	0.00	0.91				0.91	0.00	4.25	0.00	0.00	0.00	4.25	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.83	0.00	2.01				2.01	0.00	4.16	0.00	0.00	0.00	4.16	
	Arkas Energy LLP 2.1 MW (VAJ007)						1.00	0.00	0.46				0.46	0.00	4.58	0.00	0.00	0.00	4.58	
	Chimique (India) Ltd 2.1MW (VAJ-006)						1.05	0.00	0.46				0.46	0.00	4.34	0.00	0.00	0.00	4.34	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						1.12	0.00	0.40				0.40	0.00	3.59	0.00	0.00	0.00	3.59	
	ANANTPURA WIND ENERGIES PVT LTD.,						4.39	0.00	2.06				2.06	0.00	4.70	0.00	0.00	0.00	4.70	
	AXIS WIND FARMS (MPR DAM) PVT LTD						60.67	0.00	21.83				21.83	0.00	3.60	0.00	0.00	0.00	3.60	
	BETA WIND FARM PRIVATE LTD						9.48	0.00	4.46				4.46	0.00	4.70	0.00	0.00	0.00	4.70	
	BHARAT WIND FARM						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						44.40	0.00	20.87				20.87	0.00	4.70	0.00	0.00	0.00	4.70	
	HELIOS INFRATECH PRIVATE LIMITED						46.30	0.00	21.87				21.87	0.00	4.72	0.00	0.00	0.00	4.72	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						1.34	0.00	0.34				0.34	0.00	2.55	0.00	0.00	0.00	2.55	
	JINDAL ALUMINIUM LIMITED 25.2 MW						11.32	0.00	5.46				5.46	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW						13.62	0.00	4.34				4.34	0.00	3.18	0.00	0.00	0.00	3.18	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW						12.17	0.00	4.32				4.32	0.00	3.55	0.00	0.00	0.00	3.55	
	KCT RENEWABLE ENEGRY PVT LTD 18.7						10.57	0.00	4.62				4.62	0.00	4.37	0.00	0.00	0.00	4.37	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						10.55	0.00	5.08				5.08	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						11.80	0.00	5.26				5.26	0.00	4.46	0.00	0.00	0.00	4.46	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						17.95	0.00	8.66				8.66	0.00	4.82	0.00	0.00	0.00	4.82	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.94	0.00	0.45				0.45	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.79	0.00	1.85				1.85	0.00	3.19	0.00	0.00	0.00	3.19	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						15.24	0.00	7.16				7.16	0.00	4.70	0.00	0.00	0.00	4.70	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						27.22	0.00	11.21				11.21	0.00	4.12	0.00	0.00	0.00	4.12	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						51.64	0.00	24.08				24.08	0.00	4.66	0.00	0.00	0.00	4.66	
	NILE LIMITED						0.35	0.00	0.07				0.07	0.00	2.03	0.00	0.00	0.00	2.03	
	NREDCAP 2.5MW NELLORE						0.55	0.00	0.19				0.19	0.00	3.37	0.00	0.00	0.00	3.37	
	NREDCAP LTD 5.95MW						1.69	0.00	0.59				0.59	0.00	3.51	0.00	0.00	0.00	3.51	
	NREDCAP LTD. 2.75 MW						0.46	0.00	0.07				0.07	0.00	1.50	0.00	0.00	0.00	1.50	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						43.63	0.00	20.29				20.29	0.00	4.65	0.00	0.00	0.00	4.65	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						20.87	0.00	9.68				9.68	0.00	4.64	0.00	0.00	0.00	4.64	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						3.59	0.00	1.66				1.66	0.00	4.62	0.00	0.00	0.00	4.62	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.89	0.00	1.83				1.83	0.00	4.70	0.00	0.00	0.00	4.70	
	VAYU URJA BHARAT PVT LTD						70.25	0.00	26.30				26.30	0.00	3.74	0.00	0.00	0.00	3.74	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						1.77	0.00	0.47				0.47	0.00	2.64	0.00	0.00	0.00	2.64	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.31	0.00	1.61				1.61	0.00	4.87	0.00	0.00	0.00	4.87	
	Blyth Wind Park Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Srinivasa Cotton & Oil Mills Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Idulapadu cotton mills						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Chinnahutur						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Tatrakallu						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Ramabhadra Industries Pvt. LTd.,						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton & Agro Products						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ITC Limited						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Hetero Wind power						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indian Oil Corporation (IOCL)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ATRIA WIND POWER PRIVATE LIMITED						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Belugappa						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Rambhadra Industries, BLG 55						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Rambhadra Industries, BLG 97						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sagar Cements						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indira Power						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SRI DHANALAKSHMI COTTON & RICE MILL PVT LTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	BANKED ENERGY						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VIBRANT GREENTECH INDIA PVT LTD 4.25 MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s IOCL-2.1MW						0.04	0.00	0.00				0.00	0.00	0.04	0.00	0.00	0.00	0.04	
	M/s Narasimha swamy solar						1.95	0.00	0.04				0.04	0.00	0.18	0.00	0.00	0.00	0.18	
	M/s The KCP Limited						0.03	0.00	0.00				0.00	0.00	0.11	0.00	0.00	0.00	0.11	
	Blyth wind park Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Odysseus Logos LLP						0.07	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Idupulapadu Cotton Mills						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	RPP LTD						0.07	0.00	0.00				0.00	0.00	0.40	0.00	0.00	0.00	0.40	
	Sri City LTD						0.13	0.00	0.01				0.01	0.00	0.46	0.00	0.00	0.00	0.46	
	ITC Ltd						0.20	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Lakshmi Ganapathi Engineering Works Wind						0.70	0.00	0.03				0.03	0.00	0.39	0.00	0.00	0.00	0.39	
	Rambhadra Industries Pvt Ltd						0.35	0.00	0.01				0.01	0.00	0.27	0.00	0.00	0.00	0.27	
	Rambhadra Industries , BLG-55						0.22	0.00	0.01				0.01	0.00	0.56	0.00	0.00	0.00	0.56	
	Rambhadra Industries , BLG-97						0.40	0.00	0.02				0.02	0.00	0.56	0.00	0.00	0.00	0.56	
	Sri Subramanya Solar Power Projects LLP						0.01	0.00	0.00				0.00	0.00	0.24	0.00	0.00	0.00	0.24	
	Indira Power						0.01	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sree Lalitha Parameswari Spinning Mills Pvt Ltd						0.04	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton & Agro Products						0.02	0.00	0.01				0.01	0.00	2.63	0.00	0.00	0.00	2.63	
	Slylandro Power Pvt Ltd-CPDCL Project						0.02	0.00	0.00				0.00	0.00	2.04	0.00	0.00	0.00	2.04	
	ATRIA WIND POWER PRIVATE LIMITED						0.47	0.00	0.00				0.00	0.00	0.03	0.00	0.00	0.00	0.03	
	Arkha solar power pvt ltd						0.11	0.00	0.00				0.00	0.00	0.02	0.00	0.00	0.00	0.02	
	Sri Chakra Cement Ltd						0.02	0.00	0.00				0.00	0.00	0.19	0.00	0.00	0.00	0.19	
	Viswateja Spinning Mills (P) Ltd.,						0.02	0.00	0.00				0.00	0.00	1.70	0.00	0.00	0.00	1.70	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Akshay Profiles Pvt Ltd.,						0.00	0.00	0.00				0.00	0.00	1.99	0.00	0.00	0.00	1.99	
	Espar Pak Pvt Ltd.,						0.00	0.00	0.00				0.00	0.00	1.10	0.00	0.00	0.00	1.10	
	Hetero wind Power (1329023)						0.14	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Visakhapatnam Port Trust (1329646)						0.62	0.00	0.00				0.00	0.00	0.05	0.00	0.00	0.00	0.05	
	Heritage foods (1329047)						1.69	0.00	0.02				0.02	0.00	0.14	0.00	0.00	0.00	0.14	
	Tirumala Cotton & Agro Products (1329032)						0.14	0.00	0.01				0.01	0.00	0.40	0.00	0.00	0.00	0.40	
	Natems Green Energy Pvt Ltd Kandivaripalli						1.04	0.00	0.03				0.03	0.00	0.25	0.00	0.00	0.00	0.25	
	Bharat Wind Farm Ltd Kadavakallu						0.02	0.00	0.00				0.00	0.00	0.37	0.00	0.00	0.00	0.37	
	Repal Renewable Pvt Ltd-Thimmi Theru						0.01	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Repal Renewable Pvt Ltd-Thanakallu						0.26	0.00	0.00				0.00	0.00	0.03	0.00	0.00	0.00	0.03	
	Repal Renewable Pvt Ltd-Komatikuntla						0.14	0.00	0.00				0.00	0.00	0.05	0.00	0.00	0.00	0.05	
	TTD						0.11	0.00	0.00				0.00	0.00	0.16	0.00	0.00	0.00	0.16	
	B.P.G.R Electrical Contractors & Engineers Pvt Ltd						0.06	0.00	0.00				0.00	0.00	0.46	0.00	0.00	0.00	0.46	
	Ramanchandra Transmission & Projects Pvt Ltd						1.90	0.00	0.05				0.05	0.00	0.25	0.00	0.00	0.00	0.25	
	Jyothi Bio-Energy-6MW						3.07	0.00	0.01				0.01	0.00	0.03	0.00	0.00	0.00	0.03	
	Jyothi Bio-Energy-4.5MW						8.53	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Jocil Ltd						0.09	0.00	0.00				0.00	0.00	0.54	0.00	0.00	0.00	0.54	
	Amplus andhra power pvt ltd						0.05	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	OTHERS						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	JSW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Wind					**0.00**	**0.00**	**1734.15**	**0.00**	**746.58**	**0.00**	**0.00**	**0.00**	**746.58**	**0.00**	**4.31**	**0.00**	**0.00**	**0.00**	**4.31**	
NCE-Others							57.63	1.28	33.70	0.00	0.00	0.00	34.98	0.22	5.85	0.00	0.00	0.00	6.07	
Total NCE - Others					**0.00**	**0.00**	**57.63**	**1.28**	**33.70**	**0.00**	**0.00**	**0.00**	**34.98**	**0.22**	**5.85**	**0.00**	**0.00**	**0.00**	**6.07**	
Total NCE					**0.00**	**0.00**	**3384.63**	**1.28**	**1506.71**	**0.00**	**0.00**	**0.00**	**1507.99**	**0.00**	**4.45**	**0.00**	**0.00**	**0.00**	**4.46**	

Index sheet

Form 1.4(iii) **NCE Generation**

Year 1 **FY 2024-25**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						1.02	0.16	0.40				0.56	1.62	3.93	0.00	0.00	0.00	5.55	
	M/s. The Chodavaram Co-operative Sugars Ltd.,						0.75	0.34	0.00				0.34	4.50	0.00	0.00	0.00	0.00	4.50	
Total Bagasse					**0.00**	**0.00**	**1.76**	**0.50**	**0.40**	**0.00**	**0.00**	**0.00**	**0.90**	**2.84**	**2.26**	**0.00**	**0.00**	**0.00**	**5.10**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						25.51	0.00	16.56				16.56	0.00	6.49	0.00	0.00	0.00	6.49	
	Jindal Urban Waste Management Ltd - Visakhapatnam						24.55	0.00	15.81				15.81	0.00	6.44	0.00	0.00	0.00	6.44	
Total Municipal Waste to Energy					**0.00**	**0.00**	**50.06**	**0.00**	**32.37**	**0.00**	**0.00**	**0.00**	**32.37**	**0.00**	**6.47**	**0.00**	**0.00**	**0.00**	**6.47**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						2.86	0.51	1.68				2.20	1.79	5.89	0.00	0.00	0.00	7.68	
	REDAN Infra Pvt Ltd						0.17	0.07	0.05				0.13	4.35	3.04	0.00	0.00	0.00	7.39	
Total Industrial Waste					**0.00**	**0.00**	**3.03**	**0.59**	**1.74**	**0.00**	**0.00**	**0.00**	**2.32**	**1.93**	**5.73**	**0.00**	**0.00**	**0.00**	**7.67**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						1.11	0.29	0.00				0.29	2.65	0.00	0.00	0.00	0.00	2.65	
	Vetamamidi MHPP Project (APTRIPCO)						0.73	0.17	0.00				0.17	2.33	0.06	0.00	0.00	0.00	2.39	
	KANDALERU						0.29	0.05	0.07				0.12	1.78	2.53	0.00	0.00	0.00	4.31	
	NCL ENERGY TB DAM						1.70	0.15	0.16				0.30	0.87	0.91	0.00	0.00	0.00	1.78	
	Trimula Cotton & Agro Products GNT 4079 Unit - I, II & III						0.42	0.00	0.03				0.03	0.00	0.73	0.00	0.00	0.00	0.73	
	DHANALAKSHMI COTTON &RICE MILLS PVT LTD						3.46	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Pinjari Konda						0.66	0.16	0.00				0.16	2.36	0.05	0.00	0.00	0.00	2.41	
Total Mini Hydel					**0.00**	**0.00**	**8.37**	**0.82**	**0.27**	**0.00**	**0.00**	**0.00**	**1.09**	**0.98**	**0.32**	**0.00**	**0.00**	**0.00**	**1.30**	
Interstate Mini Hydel	NCL Energy Ltd												0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	Sri Power Gen - II (A)						0.17		0.19			0.00	0.19	0.00	11.37	0.00	0.00	0.00	11.37	
	Amrit Jal Ventures Pvt. Ltd						0.49		0.73			0.00	0.73	0.00	14.79	0.00	0.00	0.00	14.79	
	Gajanan Financial Services Ltd						0.26		0.30			0.00	0.30	0.00	11.59	0.00	0.00	0.00	11.59	
	Kishore Infra						0.53		0.80			0.00	0.80	0.00	15.18	0.00	0.00	0.00	15.18	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.10		0.13			0.00	0.13	0.00	13.26	0.00	0.00	0.00	13.26	
	Amaravathi Textiles P Ltd						3.49		2.61			0.00	2.61	0.00	7.48	0.00	0.00	0.00	7.48	
	SAI Achyuth (New)						2.05		1.33			0.00	1.33	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.68		1.29			0.00	1.29	0.00	7.67	0.00	0.00	0.00	7.67	
	Palnadu Power						1.49		0.97			0.00	0.97	0.00	6.49	0.00	0.00	0.00	6.49	
	Bright Solar						4.19		3.21			0.00	3.21	0.00	7.65	0.00	0.00	0.00	7.65	
	Welspun 30MW						10.55		8.00			2.00	10.01	0.00	7.59	0.00	0.00	1.90	9.49	
	Welspun 70MW						21.83		16.56			4.23	20.80	0.00	7.59	0.00	0.00	1.94	9.53	
	Renew Solar 21MW						7.74		5.88			0.00	5.88	0.00	7.60	0.00	0.00	0.00	7.60	
	New Era Enviro Ventures Pvt Ltd						3.26		2.11			0.00	2.11	0.00	6.49	0.00	0.00	0.00	6.49	
	Azure Power						15.42		11.51			0.00	11.51	0.00	7.46	0.00	0.00	0.00	7.46	
	Renew Solar 39MW						15.06		11.44			0.00	11.44	0.00	7.60	0.00	0.00	0.00	7.60	
	GRT Jewellers						2.51		1.92			0.00	1.92	0.00	7.65	0.00	0.00	0.00	7.65	
	Arohi Solar Pvt Ltd 50MW						25.05		11.99			0.00	11.99	0.00	4.78	0.00	0.00	0.00	4.78	
	Niranjana Solar Energy Pvt Ltd						11.38		4.50			0.00	4.50	0.00	3.96	0.00	0.00	0.00	3.96	
	Hindupur Solar Park Pvt Ltd (ANAN)						16.54		11.00			0.00	11.00	0.00	6.65	0.00	0.00	0.00	6.65	
	EAAMA Estate Pvt Ltd						0.90		0.67			0.00	0.67	0.00	7.44	0.00	0.00	0.00	7.44	
	Sri Power Gen Power (Cherivi) (K)						0.45		0.17			0.00	0.17	0.00	3.70	0.00	0.00	0.00	3.70	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.27		0.18			0.00	0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Adhedya Power Pvt Ltd						0.57		0.37			0.00	0.37	0.00	6.49	0.00	0.00	0.00	6.49	
	ACME Jai Salmer						8.37		5.71			0.00	5.71	0.00	6.83	0.00	0.00	0.00	6.83	
	Dayanidhi Solar Power Pvt Ltd						15.93		12.05			0.00	12.05	0.00	7.56	0.00	0.00	0.00	7.56	
	Vishwatma Solar Energy Pvt. Ltd						16.08		7.41			0.00	7.41	0.00	4.61	0.00	0.00	0.00	4.61	
	Sumeru Energy Pvt. Ltd						2.02		1.30			0.00	1.30	0.00	6.45	0.00	0.00	0.00	6.45	
	VBC RENEWABLE ENERGY PVT LTD						0.75		0.56			0.00	0.56	0.00	7.49	0.00	0.00	0.00	7.49	
	Sprouts Energy Pvt Ltd						0.73		0.47			0.00	0.47	0.00	6.45	0.00	0.00	0.00	6.45	
	YASHWANTH SOLAR ENERGY PVT LTD						0.27		0.10			0.00	0.10	0.00	3.74	0.00	0.00	0.00	3.74	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						16.08		10.81			0.00	10.81	0.00	6.72	0.00	0.00	0.00	6.72	
	Waneep						11.92		6.29			0.00	6.29	0.00	5.27	0.00	0.00	0.00	5.27	
	M/s. APGENCO SOLAR 400MW						168.52		51.05			0.00	51.05	0.00	3.03	0.00	0.00	0.00	3.03	
	NREDCAP						0.02		0.01			0.00	0.01	0.00	6.80	0.00	0.00	0.00	6.80	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Apgenco (solar) Project 5.426 MW						1.55		0.93			0.00	0.93	0.00	5.99	0.00	0.00	0.00	5.99	
	M/s.SECI-ACME 150MW						78.00		32.95			0.64	33.59	0.00	4.22	0.00	0.00	0.08	4.31	
	M/s.SECI-FRV-1 50MW						23.51		10.58			0.02	10.60	0.00	4.50	0.00	0.00	0.01	4.51	
	M/s.SECI-AZURE 50MW						20.55		9.25			0.14	9.39	0.00	4.50	0.00	0.00	0.07	4.57	
	M/s.SECI-TATA 100MW						42.42		19.09			0.54	19.64	0.00	4.50	0.00	0.00	0.13	4.63	
	M/s.SECI-FRV-2 50MW						16.26		7.31			0.02	7.33	0.00	4.49	0.00	0.00	0.02	4.51	
	Waneep Solar Pvt Ltd 25MW- Nagari						11.19		2.87			0.00	2.87	0.00	2.56	0.00	0.00	0.00	2.56	
	M/s. Rain Coke Ltd						9.22		4.19			0.00	4.19	0.00	4.54	0.00	0.00	0.00	4.54	
	M/s. SEI GREEN FLASH PVT LTD						12.17		5.49			0.00	5.49	0.00	4.51	0.00	0.00	0.00	4.51	
	M/s. SEI ARUSHI PVT LTD						16.82		7.55			0.00	7.55	0.00	4.49	0.00	0.00	0.00	4.49	
	SB SOLAR 3MW						0.88		0.18			0.00	0.18	0.00	2.00	0.00	0.00	0.00	2.00	
	NTPC NVVNL Bundled Power						8.22		8.76			0.06	8.83	0.00	10.66	0.00	0.00	0.08	10.74	
	NTPC NSM Phase-II, Bundled Power						573.79		255.35			0.00	255.35	0.00	4.45	0.00	0.00	0.00	4.45	
	NTPC-GREEN ENERGY LIMITED						80.43		47.99			0.34	48.34	0.00	5.97	0.00	0.00	0.04	6.01	
	NTPC NPKunta Ultra Mega Solar Project 1000MW						380.23		106.06			0.61	106.67	0.00	2.79	0.00	0.00	0.02	2.81	
	NTPC NSM Phase-II, Bundled Power						0.00		0.00			0.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Solar					**0.00**	**0.00**	**1661.92**	**0.00**	**712.18**	**0.00**	**0.00**	**8.99**	721.17	0.00	4.29	0.00	0.00	0.05	4.34	
NCE-Wind	NEDCAP,1.60 MW						0.63		0.17			0.00	0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	Nandi Rollers Flour Mills (P) Ltd.,						0.33		0.09			0.00	0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Orange Sorting Machines (India) Pvt. Ltd						0.34		0.09			0.00	0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Prakash Beedies Pvt. Ltd.						0.33		0.09			0.00	0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Vikram Traders						0.27		0.07			0.00	0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Compucom Software Ltd						0.33		0.09			0.00	0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Chandulal Surajlal						0.26		0.07			0.00	0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	G.Shoe Export						0.28		0.07			0.00	0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Arts & Crafts Exports						0.23		0.06			0.00	0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Vish Wind Phase I						0.23		0.06			0.00	0.06	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase II						0.54		0.13			0.00	0.13	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase III						0.19		0.05			0.00	0.05	0.00	2.50	0.00	0.00	0.00	2.50	
	Vish Wind Phase - IV						0.27		0.07			0.00	0.07	0.00	2.43	0.00	0.00	0.00	2.43	
	International Conveyors Ltd., Phase I						0.30		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	International Conveyors Ltd., Phase II						0.29		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Triveni Enterprises						0.29		0.08			0.00	0.08	0.00	2.64	0.00	0.00	0.00	2.64	
	Sterling Agro Industries Ltd-1						0.46		0.22			0.00	0.22	0.00	4.82	0.00	0.00	0.00	4.82	
	Sterling Agro Industries Ltd-2						2.86		1.38			0.00	1.38	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.46		1.43			0.00	1.43	0.00	2.63	0.00	0.00	0.00	2.63	
	Indian Oil Corporation Ltd (16.8 MW)						6.47		1.69			0.00	1.69	0.00	2.62	0.00	0.00	0.00	2.62	
	Indian Oil Corporation Ltd (10.5 MW)						3.70		0.97			0.00	0.97	0.00	2.62	0.00	0.00	0.00	2.62	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						15.37		7.19			0.00	7.19	0.00	4.67	0.00	0.00	0.00	4.67	
	En En Electrical Engineers Pvt Ltd						0.66		0.31			0.00	0.31	0.00	4.69	0.00	0.00	0.00	4.69	
	Santhiram Wind Power Private Ltd						0.67		0.31			0.00	0.31	0.00	4.68	0.00	0.00	0.00	4.68	
	Hi-tech Systems & Services Ltd						1.37		0.64			0.00	0.64	0.00	4.68	0.00	0.00	0.00	4.68	
	Woodside Fashions Ltd						0.63		0.29			0.00	0.29	0.00	4.68	0.00	0.00	0.00	4.68	
	Ostro Andhra Wind Pvt Ltd						44.12		21.35			0.00	21.35	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro AP Wind Pvt Ltd						46.86		22.68			0.00	22.68	0.00	4.84	0.00	0.00	0.00	4.84	
	Danu Wind Parks Pvt Ltd						10.94		4.78			0.54	5.32	0.00	4.37	0.00	0.00	0.49	4.86	
	Natco Power Pvt Ltd						0.71		0.34			0.00	0.34	0.00	4.84	0.00	0.00	0.00	4.84	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						17.24		8.10			0.00	8.10	0.00	4.70	0.00	0.00	0.00	4.70	
	Axis Wind Farms (Anantapur)Pvt Ltd						53.10		25.70			0.00	25.70	0.00	4.84	0.00	0.00	0.00	4.84	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						54.77		26.51			0.00	26.51	0.00	4.84	0.00	0.00	0.00	4.84	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.04		0.01			0.00	0.01	0.00	1.50	0.00	0.00	0.00	1.50	
	Mayura Steels Pvt. Ltd.						0.43		0.08			0.00	0.08	0.00	1.81	0.00	0.00	0.00	1.81	
	Shilpa Medicare Ltd						0.88		0.16			0.00	0.16	0.00	1.81	0.00	0.00	0.00	1.81	
	S. Kumar						0.32		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Siddaganga Oil Extractions Pvt Ltd						0.61		0.16			0.00	0.16	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.32		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Canara Cement Pipes						0.27		0.07			0.00	0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Precision Castings						0.62		0.16			0.00	0.16	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Industries						0.96		0.25			0.00	0.25	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase - I						0.89		0.23			0.00	0.23	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -II						0.75		0.20			0.00	0.20	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -III						0.87		0.23			0.00	0.23	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -IV						1.98		0.52			0.00	0.52	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -V						1.01		0.27			0.00	0.27	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VI						1.86		0.49			0.00	0.49	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VII						1.46		0.39			0.00	0.39	0.00	2.64	0.00	0.00	0.00	2.64	
	Happy Valley Developers						0.29		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Shreem Electric Ltd.,						0.63		0.17			0.00	0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	Texonic Instruments						0.35		0.09			0.00	0.09	0.00	2.64	0.00	0.00	0.00	2.64	
	Ramsons Asbestos Cement Products						0.31		0.08			0.00	0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Hetero Wind Power(13.5)						6.75		2.81			0.00	2.81	0.00	4.16	0.00	0.00	0.00	4.16	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Sunwin Powertech(4 MW)						1.71		0.83			0.00	0.83	0.00	4.83	0.00	0.00	0.00	4.83	
	Vibrant (0.8MW)						0.34		0.17			0.00	0.17	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(10.5 MW)						5.27		2.37			0.00	2.37	0.00	4.50	0.00	0.00	0.00	4.50	
	Hetero Wind Power(6MW)						3.29		1.30			0.00	1.30	0.00	3.96	0.00	0.00	0.00	3.96	
	Hetero Wind Power(24 MW)						12.17		5.40			0.00	5.40	0.00	4.44	0.00	0.00	0.00	4.44	
	Fujin Wind Parks						28.32		13.71			1.26	14.97	0.00	4.84	0.00	0.00	0.44	5.28	
	Aeolus Wind parks Pvt.Ltd						13.68		4.92			0.66	5.58	0.00	3.60	0.00	0.00	0.48	4.08	
	Dindore Winds Pvt. Ltd						5.83		2.65			0.26	2.91	0.00	4.54	0.00	0.00	0.44	4.98	
	PTC Energy -Kandimallayapalli						26.10		12.63			0.00	12.63	0.00	4.84	0.00	0.00	0.00	4.84	
	KRBL LTD(2.1)MW						0.96		0.43			0.00	0.43	0.00	4.51	0.00	0.00	0.00	4.51	
	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)						0.94		0.44			0.00	0.44	0.00	4.68	0.00	0.00	0.00	4.68	
	PTC Energy Ltd 50MW Molagavalli-3						23.05		11.14			0.00	11.14	0.00	4.83	0.00	0.00	0.00	4.83	
	PTC Energy Ltd 40MW Payalakunta						14.18		6.86			0.00	6.86	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						26.07		12.59			0.00	12.59	0.00	4.83	0.00	0.00	0.00	4.83	
	Animala wind power pvt Ltd 30MW						11.75		5.69			0.00	5.69	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						20.32		9.83			0.00	9.83	0.00	4.84	0.00	0.00	0.00	4.84	
	Green Infra Wind Solutions LTD (SEMBCORP)						23.71		11.47			0.00	11.47	0.00	4.84	0.00	0.00	0.00	4.84	
	Danu Wind Parks Pvt Ltd (23MW)						13.90		4.84			0.77	5.62	0.00	3.49	0.00	0.00	0.56	4.04	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.15		0.85			0.00	0.85	0.00	3.96	0.00	0.00	0.00	3.96	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						20.29		9.39			0.00	9.39	0.00	4.62	0.00	0.00	0.00	4.62	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						16.57		6.57			0.00	6.57	0.00	3.96	0.00	0.00	0.00	3.96	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						23.30		9.85			0.00	9.85	0.00	4.23	0.00	0.00	0.00	4.23	
	IOCL(14.7MW)						6.32		2.94			0.00	2.94	0.00	4.65	0.00	0.00	0.00	4.65	
	IOCL(4.2MW)						1.99		0.82			0.00	0.82	0.00	4.14	0.00	0.00	0.00	4.14	
	Sri KPR Infra & Project Ltd						0.91		0.43			0.00	0.43	0.00	4.69	0.00	0.00	0.00	4.69	
	Weld fuse Pvt ltd						0.84		0.39			0.00	0.39	0.00	4.68	0.00	0.00	0.00	4.68	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						42.92		20.74			0.00	20.74	0.00	4.83	0.00	0.00	0.00	4.83	
	Tata Power Renewable Energy Ltd						40.38		19.55			3.63	23.18	0.00	4.84	0.00	0.00	0.90	5.74	
	Ostro Anantapur Pvt Ltd						42.69		20.65			0.00	20.65	0.00	4.84	0.00	0.00	0.00	4.84	
	Poly Solar Park						9.87		4.74			0.00	4.74	0.00	4.80	0.00	0.00	0.00	4.80	
	Jed Solar park						9.40		4.51			0.00	4.51	0.00	4.80	0.00	0.00	0.00	4.80	
	Zemira Renewable Energy Ltd(50.4MW)						27.36		13.24			0.00	13.24	0.00	4.84	0.00	0.00	0.00	4.84	
	RSM Estates Ltd						0.74		0.36			0.00	0.36	0.00	4.81	0.00	0.00	0.00	4.81	
	Mangalam fashions Limited						0.72		0.34			0.00	0.34	0.00	4.81	0.00	0.00	0.00	4.81	
	Bommidala Enterprises Pvt Ltd						0.77		0.32			0.00	0.32	0.00	4.22	0.00	0.00	0.00	4.22	
	Daulat Financial Services Pvt Ltd 2MW						0.82		0.39			0.00	0.39	0.00	4.81	0.00	0.00	0.00	4.81	
	Amrit bottles Pvt Ltd 2MW						0.62		0.26			0.00	0.26	0.00	4.22	0.00	0.00	0.00	4.22	
	HC commercial Ltd2.00MW						0.76		0.37			0.00	0.37	0.00	4.81	0.00	0.00	0.00	4.81	
	Sri KPR Infra & Projects Ltd (2MW)						1.04		0.49			0.00	0.49	0.00	4.76	0.00	0.00	0.00	4.76	
	Rajasthan Gum Private Ltd 2.1						0.71		0.33			0.00	0.33	0.00	4.68	0.00	0.00	0.00	4.68	
	KRBL 8.4 tallimadugula						2.91		1.37			0.00	1.37	0.00	4.70	0.00	0.00	0.00	4.70	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						0.85		0.37			0.00	0.37	0.00	4.34	0.00	0.00	0.00	4.34	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.75		0.35			0.00	0.35	0.00	4.69	0.00	0.00	0.00	4.69	
	NREDCAP Ltd 4MW Molagavali						1.84		0.78			0.00	0.78	0.00	4.23	0.00	0.00	0.00	4.23	
	Molagavalli Renewable Pvt Ltd 46MW						21.93		10.59			0.00	10.59	0.00	4.83	0.00	0.00	0.00	4.83	
	Meghna Associates						0.23		0.06			0.00	0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	M.G.M. Springs Pvt. Ltd						0.25		0.07			0.00	0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Neminath Trading Company						0.28		0.13			0.00	0.13	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.96		0.45			0.00	0.45	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.54		1.19			0.00	1.19	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.25		0.59			0.00	0.59	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.89		0.42			0.00	0.42	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-V)						5.73		2.69			0.00	2.69	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-1						0.24		0.11			0.00	0.11	0.00	4.69	0.00	0.00	0.00	4.69	
	Amrit Bottlers Pvt Ltd						0.34		0.15			0.00	0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	Saptagir Camphor Ltd-2						0.35		0.15			0.00	0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	KKV Agro Powers Ltd						0.54		0.23			0.00	0.23	0.00	4.24	0.00	0.00	0.00	4.24	
	TSSS Infotech and Infra Pvt Ltd						0.84		0.41			0.00	0.41	0.00	4.82	0.00	0.00	0.00	4.82	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						104.11		50.39			0.00	50.39	0.00	4.84	0.00	0.00	0.00	4.84	
	WEIZMANN LTD., PHIII						0.00		0.00			0.00	0.00	0.00	2.23	0.00	0.00	0.00	2.23	
	ZR RENEWABLE ENERGY PVT LTD						6.24		3.01			0.00	3.01	0.00	4.83	0.00	0.00	0.00	4.83	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						9.63		4.65			0.00	4.65	0.00	4.84	0.00	0.00	0.00	4.84	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.61		0.26			0.00	0.26	0.00	4.24	0.00	0.00	0.00	4.24	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.14		0.48			0.00	0.48	0.00	4.24	0.00	0.00	0.00	4.24	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.64		0.31			0.00	0.31	0.00	4.83	0.00	0.00	0.00	4.83	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.52		0.25			0.00	0.25	0.00	4.82	0.00	0.00	0.00	4.82	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.61		0.29			0.00	0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Imperial Arts 2.1 MW (BLG 91)						0.52		0.22			0.00	0.22	0.00	4.25	0.00	0.00	0.00	4.25	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.52		0.25			0.00	0.25	0.00	4.83	0.00	0.00	0.00	4.83	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.54		0.26			0.00	0.26	0.00	4.82	0.00	0.00	0.00	4.82	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.52		0.25			0.00	0.25	0.00	4.82	0.00	0.00	0.00	4.82	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.55		0.26			0.00	0.26	0.00	4.82	0.00	0.00	0.00	4.82	
	OM Prakash Soni 2.1 MW (BLG-44)						0.51		0.22			0.00	0.22	0.00	4.24	0.00	0.00	0.00	4.24	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.50		0.22			0.00	0.22	0.00	4.35	0.00	0.00	0.00	4.35	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.05		0.45			0.00	0.45	0.00	4.24	0.00	0.00	0.00	4.24	
	SAI PET Preforms 2.1 MW (BLG-47)						0.56		0.27			0.00	0.27	0.00	4.82	0.00	0.00	0.00	4.82	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.00		0.42			0.00	0.42	0.00	4.24	0.00	0.00	0.00	4.24	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.56		0.27			0.00	0.27	0.00	4.82	0.00	0.00	0.00	4.82	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.21		1.06			0.00	1.06	0.00	4.82	0.00	0.00	0.00	4.82	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						1.08		0.52			0.00	0.52	0.00	4.84	0.00	0.00	0.00	4.84	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						44.43		21.46			0.00	21.46	0.00	4.83	0.00	0.00	0.00	4.83	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						44.76		21.66			0.00	21.66	0.00	4.84	0.00	0.00	0.00	4.84	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						5.66		2.73			0.00	2.73	0.00	4.83	0.00	0.00	0.00	4.83	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.65		0.80			0.00	0.80	0.00	4.83	0.00	0.00	0.00	4.83	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.74		0.36			0.00	0.36	0.00	4.83	0.00	0.00	0.00	4.83	
	Mayank Green Energy 2.1 MW (BLG-52)						1.01		0.49			0.00	0.49	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						3.82		1.85			0.00	1.85	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						1.95		0.94			0.00	0.94	0.00	4.84	0.00	0.00	0.00	4.84	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.42		1.17			0.00	1.17	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.67		0.81			0.00	0.81	0.00	4.83	0.00	0.00	0.00	4.83	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.63		0.79			0.00	0.79	0.00	4.83	0.00	0.00	0.00	4.83	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.55		0.75			0.00	0.75	0.00	4.83	0.00	0.00	0.00	4.83	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.51		1.21			0.00	1.21	0.00	4.83	0.00	0.00	0.00	4.83	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.60		0.77			0.00	0.77	0.00	4.83	0.00	0.00	0.00	4.83	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						2.92		1.24			0.00	1.24	0.00	4.24	0.00	0.00	0.00	4.24	
	Eenadu Television Private Ltd 2.1MW BLG164						0.91		0.39			0.00	0.39	0.00	4.24	0.00	0.00	0.00	4.24	
	Vayuputhra Energy Private Limited 20 MW						8.10		3.92			0.00	3.92	0.00	4.84	0.00	0.00	0.00	4.84	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						26.23		12.67			0.00	12.67	0.00	4.83	0.00	0.00	0.00	4.83	
	Chimique (India) Ltd 2.1 MW AVR002						0.96		0.46			0.00	0.46	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						30.56		14.76			0.00	14.76	0.00	4.83	0.00	0.00	0.00	4.83	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						0.98		0.47			0.00	0.47	0.00	4.84	0.00	0.00	0.00	4.84	
	RBA Properties Ltd 2.1 (AVR001)						0.97		0.47			0.00	0.47	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						1.71		0.82			0.00	0.82	0.00	4.82	0.00	0.00	0.00	4.82	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.09		1.01			0.00	1.01	0.00	4.84	0.00	0.00	0.00	4.84	
	Arkas Energy LLP 2.1 MW (VAJ007)						0.95		0.46			0.00	0.46	0.00	4.84	0.00	0.00	0.00	4.84	
	Chimique (India) Ltd 2.1MW (VAJ-006)						1.04		0.50			0.00	0.50	0.00	4.84	0.00	0.00	0.00	4.84	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						2.46		1.03			0.00	1.03	0.00	4.19	0.00	0.00	0.00	4.19	
	ANANTPURA WIND ENERGIES PVT LTD.,						4.12		1.94			0.00	1.94	0.00	4.70	0.00	0.00	0.00	4.70	
	AXIS WIND FARMS (MPR DAM) PVT LTD						54.38		26.32			0.00	26.32	0.00	4.84	0.00	0.00	0.00	4.84	
	BETA WIND FARM PRIVATE LTD						12.79		6.00			0.00	6.00	0.00	4.69	0.00	0.00	0.00	4.69	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						43.02		20.20			0.00	20.20	0.00	4.70	0.00	0.00	0.00	4.70	
	HELIOS INFRATECH PRIVATE LIMITED						45.23		21.89			0.00	21.89	0.00	4.84	0.00	0.00	0.00	4.84	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						1.45		0.38			0.00	0.38	0.00	2.62	0.00	0.00	0.00	2.62	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	JINDAL ALUMINIUM LIMITED 25.2 MW						11.95		5.76			0.00	5.76	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW						11.47		5.46			0.00	5.46	0.00	4.76	0.00	0.00	0.00	4.76	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW						10.57		5.11			0.00	5.11	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENEGRY PVT LTD 18.7						9.39		3.63			0.00	3.63	0.00	3.87	0.00	0.00	0.00	3.87	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						10.32		4.98			0.00	4.98	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						10.56		3.94			0.00	3.94	0.00	3.73	0.00	0.00	0.00	3.73	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						18.95		9.13			0.00	9.13	0.00	4.82	0.00	0.00	0.00	4.82	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.91		0.44			0.00	0.44	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.42		2.55			0.00	2.55	0.00	4.71	0.00	0.00	0.00	4.71	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						14.79		6.95			0.00	6.95	0.00	4.70	0.00	0.00	0.00	4.70	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						24.86		12.03			0.00	12.03	0.00	4.84	0.00	0.00	0.00	4.84	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						46.22		20.74			0.00	20.74	0.00	4.49	0.00	0.00	0.00	4.49	
	NILE LIMITED						0.34		0.07			0.00	0.07	0.00	2.04	0.00	0.00	0.00	2.04	
	NREDCAP 2.5MW NELLORE						0.09		0.03			0.00	0.03	0.00	3.37	0.00	0.00	0.00	3.37	
	NREDCAP LTD 5.95MW						1.12		0.30			0.00	0.30	0.00	2.64	0.00	0.00	0.00	2.64	
	NREDCAP LTD. 2.75 MW						0.26		0.04			0.00	0.04	0.00	1.50	0.00	0.00	0.00	1.50	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						41.97		19.62			0.00	19.62	0.00	4.67	0.00	0.00	0.00	4.67	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						19.69		9.19			0.00	9.19	0.00	4.67	0.00	0.00	0.00	4.67	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.63		1.70			0.00	1.70	0.00	4.70	0.00	0.00	0.00	4.70	
	VAYU URJA BHARAT PVT LTD						62.56		30.28			0.00	30.28	0.00	4.84	0.00	0.00	0.00	4.84	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						1.92		0.51			0.00	0.51	0.00	2.64	0.00	0.00	0.00	2.64	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.35		1.62			0.00	1.62	0.00	4.83	0.00	0.00	0.00	4.83	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.44		1.88			0.00	1.88	0.00	4.24	0.00	0.00	0.00	4.24	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						2.23		1.03			0.00	1.03	0.00	4.62	0.00	0.00	0.00	4.62	
	DHANALAKSHMI COTTON &RICE MILLS PVT LTD						2.78		0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ALUFLUORIDE LIMITED						0.26		0.05			0.00	0.05	0.00	2.01	0.00	0.00	0.00	2.01	
Total NCE - Wind					**0.00**	**0.00**	**1627.53**	**0.00**	**758.88**	**0.00**	**0.00**	**7.12**	**765.99**	**0.00**	**4.66**	**0.00**	**0.00**	**0.04**	**4.71**	
NCE-Others							63.23	1.91	34.78	0.00	0.00	0.00	36.68	0.30	5.50	0.00	0.00	0.00	5.80	
Total NCE - Others					**0.00**	**0.00**	**63.23**	**1.91**	**34.78**	**0.00**	**0.00**	**0.00**	**36.68**	**0.30**	**5.50**	**0.00**	**0.00**	**0.00**	**5.80**	
SECI 3000 MW APRAPL							108.44		27.00			0.00	27.00	0.00	2.49	0.00	0.00	0.00	2.49	
Total NCE					**0.00**	**0.00**	**3461.11**	**1.91**	**1532.83**	**0.00**	**0.00**	**16.11**	**1550.85**	**0.01**	**4.43**	**0.00**	**0.00**	**0.05**	**4.48**	

Index sheet

Form 1.4(ii) **NCE Generation**

Year 2 **FY 2025-26**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						0.19	0.03	0.08				0.11	1.70	4.07	0.00	0.00	0.00	5.77	
	M/s. The Chodavaram Co-operative Sugars Ltd.,						1.29	0.58	0.00				0.58	4.53	0.00	0.00	0.00	0.00	4.53	
Total Bagasse					**0.00**	**0.00**	**1.48**	**0.62**	**0.08**	**0.00**	**0.00**	**0.00**	0.70	**4.16**	**0.53**	**0.00**	**0.00**	**0.00**	**4.69**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						25.28	0.00	17.15				17.15	0.00	6.78	0.00	0.00	0.00	6.78	
	Jindal Urban Waste Management Ltd - Visakhapatnam						23.95	0.00	16.13				16.13	0.00	6.73	0.00	0.00	0.00	6.73	
Total Municipal Waste to Energy					**0.00**	**0.00**	**49.23**	**0.00**	**33.28**	**0.00**	**0.00**	**0.00**	33.28	**0.00**	**6.76**	**0.00**	**0.00**	**0.00**	**6.76**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						2.57	0.49	1.60				2.08	1.89	6.20	0.00	0.00	0.00	8.09	
	REDAN Infra Pvt Ltd						0.09	0.01	0.06				0.07	1.25	6.20	0.00	0.00	0.00	7.45	
Total Industrial Waste					**0.00**	**0.00**	**2.66**	**0.50**	**1.65**	**0.00**	**0.00**	**0.00**	2.15	**1.87**	**6.20**	**0.00**	**0.00**	**0.00**	**8.07**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						0.89	0.25	0.00				0.25	2.79	0.00	0.00	0.00	0.00	2.79	
	Vetamamidi MHPP Project (APTRIPCO)						0.69	0.17	0.00				0.17	2.48	0.00	0.00	0.00	0.00	2.48	
	NCL ENERGY TB DAM						1.42	0.25	0.00				0.25	1.78	0.00	0.00	0.00	0.00	1.78	
	Pinjari Konda						0.60	0.14	0.00				0.14	2.33	0.00	0.00	0.00	0.00	2.33	
	Metlapalem						0.60	0.15	0.00				0.15	2.49	0.00	0.00	0.00	0.00	2.49	
Total Mini Hydel					**0.00**	**0.00**	**4.20**	**0.96**	**0.00**	**0.00**	**0.00**	**0.00**	0.96	**2.29**	**0.00**	**0.00**	**0.00**	**0.00**	**2.29**	
Interstate Mini Hydel													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	Sri Power Gen - (kadiri)						0.17		0.10				0.10	0.00	5.67	0.00	0.00	0.00	5.67	
	Amrit Jal Ventures Pvt. Ltd						0.49		0.28				0.28	0.00	5.67	0.00	0.00	0.00	5.67	
	Gajanan Financial Services Ltd						0.26		0.15				0.15	0.00	5.67	0.00	0.00	0.00	5.67	
	Kishore Electro Infra Pvt Ltd						0.52		0.29				0.29	0.00	5.67	0.00	0.00	0.00	5.67	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.09		0.05				0.05	0.00	5.67	0.00	0.00	0.00	5.67	
	Amaravathi Textiles P Ltd						3.54		2.69				2.69	0.00	7.62	0.00	0.00	0.00	7.62	
	SAI Achyuth Energy Pvt Ltd						2.04		1.33				1.33	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.63		1.28				1.28	0.00	7.82	0.00	0.00	0.00	7.82	
	Palnadu Solar Power Pvt Ltd						1.52		0.99				0.99	0.00	6.49	0.00	0.00	0.00	6.49	
	Bright Solar Renewable Energy Pvt Ltd						4.20		3.29				3.29	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun Renewables Energy Pvt Ltd 30MW						10.65		8.32				8.32	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun Renewables Energy Pvt Ltd 70MW						21.81		17.05				17.05	0.00	7.82	0.00	0.00	0.00	7.82	
	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW						7.62		5.94				5.94	0.00	7.80	0.00	0.00	0.00	7.80	
	New Era Enviro Ventures Pvt Ltd						3.26		2.12				2.12	0.00	6.49	0.00	0.00	0.00	6.49	
	Azure Power Infrastructure Pvt Ltd						15.54		11.94				11.94	0.00	7.69	0.00	0.00	0.00	7.69	
	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW						14.71		11.48				11.48	0.00	7.80	0.00	0.00	0.00	7.80	
	GRT Jewellers Pvt Ltd						2.43		1.90				1.90	0.00	7.82	0.00	0.00	0.00	7.82	
	Arohi Solar Pvt Ltd 50MW						24.90		18.29				18.29	0.00	7.35	0.00	0.00	0.00	7.35	
	Niranjana Solar Energy Pvt Ltd						11.30		8.42				8.42	0.00	7.45	0.00	0.00	0.00	7.45	
	Hindupur Solar Park Pvt Ltd (Ananthapur)						16.41		11.24				11.24	0.00	6.85	0.00	0.00	0.00	6.85	
	EAAMA Estates Pvt Ltd						0.90		0.69				0.69	0.00	7.75	0.00	0.00	0.00	7.75	
	Sri Power Gen (Cherivi) (K)						0.46		0.17				0.17	0.00	3.70	0.00	0.00	0.00	3.70	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.27		0.18				0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Abhedya Power Pvt Ltd						0.57		0.37				0.37	0.00	6.49	0.00	0.00	0.00	6.49	
	ACME Jai Salmer						8.11		5.94				5.94	0.00	7.32	0.00	0.00	0.00	7.32	
	Dayanidhi Solar Power Pvt Ltd						15.46		12.04				12.04	0.00	7.79	0.00	0.00	0.00	7.79	
	Vishwatma Solar Energy Pvt. Ltd						15.87		11.80				11.80	0.00	7.44	0.00	0.00	0.00	7.44	
	Sumeru Energy Pvt. Ltd						2.01		1.30				1.30	0.00	6.45	0.00	0.00	0.00	6.45	
	VBC RENEWABLE ENERGY PVT LTD						0.72		0.56				0.56	0.00	7.73	0.00	0.00	0.00	7.73	
	Sprouts Energy Pvt Ltd						0.74		0.47				0.47	0.00	6.45	0.00	0.00	0.00	6.45	
	Yashwanth Solar Energy Pvt Ltd						0.27		0.10				0.10	0.00	3.74	0.00	0.00	0.00	3.74	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						16.07		11.13				11.13	0.00	6.92	0.00	0.00	0.00	6.92	
	Waneep Solar Pvt Ltd 25MW- Gurramkonda						11.80		8.70				8.70	0.00	7.37	0.00	0.00	0.00	7.37	
	AP Genco Solar Park at Tadipatri 400 MW-Tallarcheruvu						167.87		51.87				51.87	0.00	3.09	0.00	0.00	0.00	3.09	
	NREDCAP Solar						0.04		0.02				0.02	0.00	6.80	0.00	0.00	0.00	6.80	
	APGENCO Solar Project (Canal Bund)						1.56		0.93				0.93	0.00	5.99	0.00	0.00	0.00	5.99	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW						78.10		35.15				35.15	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW						23.83		10.72				10.72	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW						20.38		9.17				9.17	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW						42.82		19.27				19.27	0.00	4.50	0.00	0.00	0.00	4.50	
	Waneep Solar Pvt Ltd 25MW- Nagari						12.05		5.45				5.45	0.00	4.52	0.00	0.00	0.00	4.52	
	M/s. Rain Coke Ltd						5.41		2.52				2.52	0.00	4.66	0.00	0.00	0.00	4.66	
	M/s. SEI GREEN FLASH PVT LTD						14.34		6.67				6.67	0.00	4.65	0.00	0.00	0.00	4.65	
	M/s. SEI ARUSHI PVT LTD						9.25		4.31				4.31	0.00	4.65	0.00	0.00	0.00	4.65	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW						24.73		11.13				11.13	0.00	4.50	0.00	0.00	0.00	4.50	
	SB Solar Services Pvt Ltd						0.89		0.18				0.18	0.00	2.00	0.00	0.00	0.00	2.00	
	NTPC NVVNL Bundled Power (Only SOLAR)						8.45		9.01				9.01	0.00	10.67	0.00	0.00	0.00	10.67	
	NTPC NSM Phase-II, Bundled Power (SOLAR)						572.17		254.39				254.39	0.00	4.45	0.00	0.00	0.00	4.45	
	NTPC - Green Energy Limited						81.12		48.40				48.40	0.00	5.97	0.00	0.00	0.00	5.97	
	NTPC NPKunta Ultra Mega Solar Project 750MW						379.72		105.97				105.97	0.00	2.79	0.00	0.00	0.00	2.79	
	Ayana (Kadapa)						10.97		3.05				3.05	0.00	2.78	0.00	0.00	0.00	2.78	
	Spring (Soura)						10.97		3.04				3.04	0.00	2.77	0.00	0.00	0.00	2.77	
	SB Energy (Adani)						10.97		3.04				3.04	0.00	2.77	0.00	0.00	0.00	2.77	
Total NCE - Solar					**0.00**	**0.00**	**1691.99**	**0.00**	**744.89**	**0.00**	**0.00**	**0.00**	744.89	**0.00**	**4.40**	**0.00**	**0.00**	**0.00**	**4.40**	
NCE-Wind	NEDCAP,1.60 MW						0.70		0.18				0.18	0.00	2.64	0.00	0.00	0.00	2.64	
	Nandi Rollers Flour Mills (P) Ltd.,						0.32		0.08				0.08	0.00	2.64	0.00	0.00	0.00	2.64	
	Orange Sorting Machines (India) Pvt. Ltd						0.37		0.09				0.09	0.00	2.53	0.00	0.00	0.00	2.53	
	Prakash Beedies Pvt. Ltd.						0.37		0.09				0.09	0.00	2.53	0.00	0.00	0.00	2.53	
	Vikram Traders						0.25		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Compucom Software Ltd						0.27		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Chandulal Surajlal						0.24		0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	G.Shoe Export						0.22		0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Arts & Crafts Exports						0.21		0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Vish Wind Phase I						0.27		0.07				0.07	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase II						0.86		0.21				0.21	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase III						0.28		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Vish Wind Phase - IV						0.41		0.10				0.10	0.00	2.43	0.00	0.00	0.00	2.43	
	International Conveyors Ltd., Phase I						0.25		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	International Conveyors Ltd., Phase II						0.24		0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Triveni Enterprises						0.26		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Sterling Agro Industries Ltd-1						0.42		0.21				0.21	0.00	4.83	0.00	0.00	0.00	4.83	
	Sterling Agro Industries Ltd-2						2.63		1.27				1.27	0.00	4.83	0.00	0.00	0.00	4.83	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						4.87		1.29				1.29	0.00	2.64	0.00	0.00	0.00	2.64	
	Indian Oil Corporation Ltd (16.8 MW)						6.67		1.76				1.76	0.00	2.64	0.00	0.00	0.00	2.64	
	Indian Oil Corporation Ltd (10.5 MW)						3.81		1.00				1.00	0.00	2.64	0.00	0.00	0.00	2.64	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						13.40		6.30				6.30	0.00	4.70	0.00	0.00	0.00	4.70	
	En En Electrical Engineers Pvt Ltd						0.54		0.26				0.26	0.00	4.70	0.00	0.00	0.00	4.70	
	Santhiram Wind Power Private Ltd						0.68		0.32				0.32	0.00	4.70	0.00	0.00	0.00	4.70	
	Hi-tech Systems & Services Ltd						1.38		0.65				0.65	0.00	4.70	0.00	0.00	0.00	4.70	
	Woodside Fashions Ltd						0.52		0.24				0.24	0.00	4.70	0.00	0.00	0.00	4.70	
	Ostro Andhra Wind Pvt Ltd						44.20		21.39				21.39	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro AP Wind Pvt Ltd						44.23		21.41				21.41	0.00	4.84	0.00	0.00	0.00	4.84	
	Danu Wind Parks Pvt Ltd						9.94		4.91				4.91	0.00	4.94	0.00	0.00	0.00	4.94	
	Natco Power Pvt Ltd						0.67		0.32				0.32	0.00	4.84	0.00	0.00	0.00	4.84	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						17.90		8.41				8.41	0.00	4.70	0.00	0.00	0.00	4.70	
	Axis Wind Farms (Anantapur)Pvt Ltd						49.08		23.25				23.25	0.00	4.74	0.00	0.00	0.00	4.74	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						46.88		23.18				23.18	0.00	4.94	0.00	0.00	0.00	4.94	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.23		0.03				0.03	0.00	1.50	0.00	0.00	0.00	1.50	
	Mayura Steels Pvt. Ltd.						0.29		0.08				0.08	0.00	2.64	0.00	0.00	0.00	2.64	
	Shilpa Medicare Ltd						0.59		0.15				0.15	0.00	2.64	0.00	0.00	0.00	2.64	
	S. Kumar						0.28		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Siddaganga Oil Extractions Pvt Ltd						0.54		0.14				0.14	0.00	2.64	0.00	0.00	0.00	2.64	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.28		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Canara Cement Pipes						0.23		0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Texmo Precision Castings						0.56		0.15				0.15	0.00	2.64	0.00	0.00	0.00	2.64	
	Texmo Industries						0.81		0.21				0.21	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase - I						1.40		0.37				0.37	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -II						1.14		0.30				0.30	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -III						1.26		0.33				0.33	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -IV						3.12		0.82				0.82	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -V						1.57		0.42				0.42	0.00	2.64	0.00	0.00	0.00	2.64	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Vaayu Phase -VI						2.87		0.76				0.76	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VII						2.25		0.59				0.59	0.00	2.64	0.00	0.00	0.00	2.64	
	Happy Valley Developers						0.25		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Shreem Electric Ltd.,						0.54		0.14				0.14	0.00	2.64	0.00	0.00	0.00	2.64	
	Texonic Instruments						0.37		0.09				0.09	0.00	2.53	0.00	0.00	0.00	2.53	
	Ramsons Asbestos Cement Products						0.28		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Hetero Wind Power(13.5)						6.84		3.22				3.22	0.00	4.70	0.00	0.00	0.00	4.70	
	Sunwin Powertech(4 MW)						1.55		0.75				0.75	0.00	4.83	0.00	0.00	0.00	4.83	
	Vibrant (0.8MW)						0.32		0.15				0.15	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(10.5 MW)						4.86		2.30				2.30	0.00	4.72	0.00	0.00	0.00	4.72	
	Hetero Wind Power(6MW)						2.24		1.08				1.08	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(24 MW)						10.64		5.24				5.24	0.00	4.92	0.00	0.00	0.00	4.92	
	Fujin Wind Parks						20.47		10.35				10.35	0.00	5.05	0.00	0.00	0.00	5.05	
	Aeolus Wind parks Pvt.Ltd						10.49		5.42				5.42	0.00	5.17	0.00	0.00	0.00	5.17	
	Dindore Winds Pvt. Ltd						4.12		2.08				2.08	0.00	5.05	0.00	0.00	0.00	5.05	
	PTC Energy -Kandimallayapalli						21.99		11.10				11.10	0.00	5.05	0.00	0.00	0.00	5.05	
	KRBL LTD(2.1)MW						0.92		0.44				0.44	0.00	4.80	0.00	0.00	0.00	4.80	
	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)						0.92		0.44				0.44	0.00	4.78	0.00	0.00	0.00	4.78	
	PTC Energy Ltd 50MW Molagavalli-3						22.29		11.25				11.25	0.00	5.05	0.00	0.00	0.00	5.05	
	PTC Energy Ltd 40MW Payalakunta						14.13		6.84				6.84	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						24.00		11.84				11.84	0.00	4.93	0.00	0.00	0.00	4.93	
	Animala wind power pvt Ltd 30MW						10.62		5.14				5.14	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						19.10		9.24				9.24	0.00	4.84	0.00	0.00	0.00	4.84	
	Green Infra Wind Solutions LTD (SEMBCORP)						22.06		11.13				11.13	0.00	5.05	0.00	0.00	0.00	5.05	
	Danu Wind Parks Pvt Ltd (23MW)						10.21		5.12				5.12	0.00	5.02	0.00	0.00	0.00	5.02	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						1.88		0.95				0.95	0.00	5.05	0.00	0.00	0.00	5.05	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						17.76		8.97				8.97	0.00	5.05	0.00	0.00	0.00	5.05	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						14.04		7.05				7.05	0.00	5.02	0.00	0.00	0.00	5.02	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						20.09		9.70				9.70	0.00	4.83	0.00	0.00	0.00	4.83	
	IOCL(14.7MW)						6.38		3.00				3.00	0.00	4.70	0.00	0.00	0.00	4.70	
	IOCL(4.2MW)						1.83		0.87				0.87	0.00	4.78	0.00	0.00	0.00	4.78	
	Sri KPR Infra & Project Ltd						0.91		0.43				0.43	0.00	4.70	0.00	0.00	0.00	4.70	
	Weld fuse Pvt ltd						0.75		0.35				0.35	0.00	4.70	0.00	0.00	0.00	4.70	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						40.92		19.80				19.80	0.00	4.84	0.00	0.00	0.00	4.84	
	Tata Power Renewable Energy Ltd						36.91		17.86				17.86	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Anantapur Pvt Ltd						37.97		18.34				18.34	0.00	4.83	0.00	0.00	0.00	4.83	
	Poly Solar Park						9.07		4.38				4.38	0.00	4.83	0.00	0.00	0.00	4.83	
	Jed Solar park						9.02		4.36				4.36	0.00	4.83	0.00	0.00	0.00	4.83	
	Zemira Renewable Energy Ltd(50.4MW)						23.43		11.34				11.34	0.00	4.84	0.00	0.00	0.00	4.84	
	RSM Estates Ltd						0.63		0.30				0.30	0.00	4.84	0.00	0.00	0.00	4.84	
	Mangalam fashions Limited						0.66		0.32				0.32	0.00	4.84	0.00	0.00	0.00	4.84	
	Bommidala Enterprises Pvt Ltd						0.62		0.26				0.26	0.00	4.25	0.00	0.00	0.00	4.25	
	Daulat Financial Services Pvt Ltd 2MW						0.65		0.31				0.31	0.00	4.84	0.00	0.00	0.00	4.84	
	Amrit bottles Pvt Ltd 2MW						0.59		0.25				0.25	0.00	4.25	0.00	0.00	0.00	4.25	
	HC commercial Ltd2.00MW						0.74		0.36				0.36	0.00	4.84	0.00	0.00	0.00	4.84	
	Sri KPR Infra & Projects Ltd (2MW)						0.79		0.38				0.38	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 2.1						0.75		0.35				0.35	0.00	4.70	0.00	0.00	0.00	4.70	
	KRBL 8.4 tallimadugula						3.15		1.48				1.48	0.00	4.70	0.00	0.00	0.00	4.70	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						0.91		0.43				0.43	0.00	4.70	0.00	0.00	0.00	4.70	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.80		0.37				0.37	0.00	4.70	0.00	0.00	0.00	4.70	
	NREDCAP Ltd 4MW Molagavali						1.79		0.76				0.76	0.00	4.25	0.00	0.00	0.00	4.25	
	Molagavalli Renewable Pvt Ltd 46MW						20.03		10.32				10.32	0.00	5.15	0.00	0.00	0.00	5.15	
	Meghna Associates						0.20		0.05				0.05	0.00	2.64	0.00	0.00	0.00	2.64	
	M.G.M. Springs Pvt. Ltd						0.25		0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Neminath Trading Company						0.26		0.12				0.12	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.89		0.42				0.42	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.33		1.09				1.09	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.14		0.53				0.53	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.80		0.38				0.38	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-V)						5.91		2.77				2.77	0.00	4.70	0.00	0.00	0.00	4.70	
	Saptagir Camphor Ltd-1						0.23		0.11				0.11	0.00	4.70	0.00	0.00	0.00	4.70	
	Amrit Bottlers Pvt Ltd						0.32		0.13				0.13	0.00	4.25	0.00	0.00	0.00	4.25	
	Saptagir Camphor Ltd-2						0.33		0.14				0.14	0.00	4.25	0.00	0.00	0.00	4.25	
	KKV Agro Powers Ltd						0.48		0.21				0.21	0.00	4.25	0.00	0.00	0.00	4.25	
	TSSS Infotech and Infra Pvt Ltd						0.76		0.37				0.37	0.00	4.83	0.00	0.00	0.00	4.83	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						101.62		51.32				51.32	0.00	5.05	0.00	0.00	0.00	5.05	
	WEIZMANN LTD., PHIII						0.16		0.04				0.04	0.00	2.23	0.00	0.00	0.00	2.23	
	ZR RENEWABLE ENERGY PVT LTD						6.00		2.90				2.90	0.00	4.84	0.00	0.00	0.00	4.84	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						8.95		4.52				4.52	0.00	5.05	0.00	0.00	0.00	5.05	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.68		0.29				0.29	0.00	4.25	0.00	0.00	0.00	4.25	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.27		0.54				0.54	0.00	4.25	0.00	0.00	0.00	4.25	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.65		0.32				0.32	0.00	4.95	0.00	0.00	0.00	4.95	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.58		0.28				0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.60		0.31				0.31	0.00	5.13	0.00	0.00	0.00	5.13	
	Imperial Arts 2.1 MW (BLG 91)						0.58		0.25				0.25	0.00	4.25	0.00	0.00	0.00	4.25	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.70		0.36				0.36	0.00	5.14	0.00	0.00	0.00	5.14	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.61		0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.58		0.28				0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.62		0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	OM Prakash Soni 2.1 MW (BLG-44)						0.57		0.24				0.24	0.00	4.25	0.00	0.00	0.00	4.25	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.56		0.21				0.21	0.00	3.85	0.00	0.00	0.00	3.85	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.18		0.50				0.50	0.00	4.25	0.00	0.00	0.00	4.25	
	SAI PET Preforms 2.1 MW (BLG-47)						0.62		0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.11		0.47				0.47	0.00	4.25	0.00	0.00	0.00	4.25	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.62		0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.48		1.20				1.20	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.95		0.46				0.46	0.00	4.89	0.00	0.00	0.00	4.89	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						45.10		23.88				23.88	0.00	5.30	0.00	0.00	0.00	5.30	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						41.69		20.18				20.18	0.00	4.84	0.00	0.00	0.00	4.84	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						6.26		3.03				3.03	0.00	4.84	0.00	0.00	0.00	4.84	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.80		0.87				0.87	0.00	4.84	0.00	0.00	0.00	4.84	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.82		0.40				0.40	0.00	4.84	0.00	0.00	0.00	4.84	
	Mayank Green Energy 2.1 MW (BLG-52)						0.94		0.54				0.54	0.00	5.75	0.00	0.00	0.00	5.75	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						3.75		1.94				1.94	0.00	5.17	0.00	0.00	0.00	5.17	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						1.88		0.98				0.98	0.00	5.24	0.00	0.00	0.00	5.24	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.50		1.21				1.21	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.87		0.91				0.91	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.81		0.88				0.88	0.00	4.84	0.00	0.00	0.00	4.84	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.73		0.83				0.83	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.79		1.35				1.35	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.76		0.85				0.85	0.00	4.84	0.00	0.00	0.00	4.84	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						2.82		1.35				1.35	0.00	4.81	0.00	0.00	0.00	4.81	
	Eenadu Television Private Ltd 2.1MW BLG164						0.94		0.43				0.43	0.00	4.57	0.00	0.00	0.00	4.57	
	Vayuputhra Energy Private Limited 20 MW						7.30		3.54				3.54	0.00	4.84	0.00	0.00	0.00	4.84	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						22.47		11.09				11.09	0.00	4.93	0.00	0.00	0.00	4.93	
	Chimique (India) Ltd 2.1 MW AVR002						0.85		0.41				0.41	0.00	4.83	0.00	0.00	0.00	4.83	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						25.23		12.19				12.19	0.00	4.83	0.00	0.00	0.00	4.83	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						0.84		0.41				0.41	0.00	4.84	0.00	0.00	0.00	4.84	
	RBA Properties Ltd 2.1 (AVR001)						0.86		0.42				0.42	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						1.87		0.94				0.94	0.00	5.01	0.00	0.00	0.00	5.01	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						1.87		0.93				0.93	0.00	4.98	0.00	0.00	0.00	4.98	
	Arkas Energy LLP 2.1 MW (VAJ007)						0.88		0.43				0.43	0.00	4.84	0.00	0.00	0.00	4.84	
	Chimique (India) Ltd 2.1MW (VAJ-006)						0.98		0.47				0.47	0.00	4.84	0.00	0.00	0.00	4.84	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						0.93		0.40				0.40	0.00	4.25	0.00	0.00	0.00	4.25	
	ANANTPURA WIND ENERGIES PVT LTD.,						3.82		1.80				1.80	0.00	4.70	0.00	0.00	0.00	4.70	
	AXIS WIND FARMS (MPR DAM) PVT LTD						43.74		23.25				23.25	0.00	5.32	0.00	0.00	0.00	5.32	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	BETA WIND FARM PRIVATE LTD						10.42		4.90				4.90	0.00	4.70	0.00	0.00	0.00	4.70	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						39.19		18.42				18.42	0.00	4.70	0.00	0.00	0.00	4.70	
	HELIOS INFRATECH PRIVATE LIMITED						41.66		20.16				20.16	0.00	4.84	0.00	0.00	0.00	4.84	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						1.24		0.33				0.33	0.00	2.70	0.00	0.00	0.00	2.70	
	JINDAL ALUMINIUM LIMITED 25.2 MW						9.85		4.76				4.76	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW						8.90		4.48				4.48	0.00	5.04	0.00	0.00	0.00	5.04	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW						8.73		4.44				4.44	0.00	5.08	0.00	0.00	0.00	5.08	
	KCT RENEWABLE ENEGRY PVT LTD 18.7						8.34		4.03				4.03	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENERGY PVT LTD - 24 MW(FORMERLY KARAMCHAND THAPAR)						9.61		4.64				4.64	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						9.08		4.47				4.47	0.00	4.93	0.00	0.00	0.00	4.93	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						15.81		7.63				7.63	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.85		0.41				0.41	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						3.78		1.86				1.86	0.00	4.92	0.00	0.00	0.00	4.92	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						13.77		6.47				6.47	0.00	4.70	0.00	0.00	0.00	4.70	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						22.67		11.45				11.45	0.00	5.05	0.00	0.00	0.00	5.05	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						43.19		21.58				21.58	0.00	5.00	0.00	0.00	0.00	5.00	
	NILE LIMITED						0.20		0.05				0.05	0.00	2.23	0.00	0.00	0.00	2.23	
	NREDCAP 2.5MW NELLORE						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NREDCAP LTD 5.95MW						1.40		0.37				0.37	0.00	2.64	0.00	0.00	0.00	2.64	
	NREDCAP LTD. 2.75 MW						0.47		0.06				0.06	0.00	1.19	0.00	0.00	0.00	1.19	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						38.66		18.17				18.17	0.00	4.70	0.00	0.00	0.00	4.70	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						18.04		8.48				8.48	0.00	4.70	0.00	0.00	0.00	4.70	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.45		1.62				1.62	0.00	4.70	0.00	0.00	0.00	4.70	
	VAYU URJA BHARAT PVT LTD						53.69		27.12				27.12	0.00	5.05	0.00	0.00	0.00	5.05	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						1.94		0.51				0.51	0.00	2.64	0.00	0.00	0.00	2.64	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						2.99		1.45				1.45	0.00	4.83	0.00	0.00	0.00	4.83	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.23		1.80				1.80	0.00	4.25	0.00	0.00	0.00	4.25	
Total NCE - Wind					**0.00**	**0.00**	**1480.85**	**0.00**	**716.57**	**0.00**	**0.00**	**0.00**	716.57	**0.00**	**4.84**	**0.00**	**0.00**	**0.00**	**4.84**	
NCE-Others							57.58	2.08	35.01	0.00	0.00	0.00	37.09	0.36	6.08	0.00	0.00	0.00	6.44	
Total NCE - Others					**0.00**	**0.00**	**57.58**	**2.08**	**35.01**	**0.00**	**0.00**	**0.00**	37.09	**0.36**	**6.08**	**0.00**	**0.00**	**0.00**	**6.44**	
SECI 3000 MW APRAPL							893.26		222.42			0.00	222.42	0.00	2.49	0.00	0.00	0.00	2.49	
Total NCE					**0.00**	**0.00**	**4123.67**	**2.08**	**1718.89**	**0.00**	**0.00**	**0.00**	**1720.97**	**0.01**	**4.17**	**0.00**	**0.00**	**0.00**	**4.17**	

Form 1.4a **Power Purchase and Procurement Cost (For Non-regulated Business)**

Base Year (FY 2023-24)

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
APGENCO																	
Thermal																	
VTPS I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS IV											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS A											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS C											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS D											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS Stage VI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL THERMAL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MACHKUND PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TUNGBHADRA PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
USL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LSR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
DONKARAYI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSRCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSLCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
POCHAMPAD PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NIZAMSAGAR PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
PABM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MINI HYDRO&OTHERS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SINGUR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM LCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Nagarjunasagar Tail Pond Dam Power House											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Priyadarshini Jurala Hydro Electric Project- AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Lower Jurala Hydro Electric Project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL HYDRO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL APGENCO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Central Generating Stations																	
NTPC																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
NTPC (SR)																		
NTPC (SR)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (SR) Stage III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(SR)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (ER)																		
Farakka											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kahalgaon											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher - Stage 1											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher Stage 2											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(ER)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NLC TS-II																		
Stage-I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NLC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC																		
NPC-MAPS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC - Simhadri																		
NTPC Simhadri Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC Simhadri Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC- Simhadri	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CGS - New																		
											0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL CGS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL																		
APGPCL I - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL I - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total APGPCL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
IPPS																		
GVK											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Spectrum											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Naphtha)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Gas)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
BSES											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
GVK Extension											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vemagiri											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Gautami											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Konaseema											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL IPPS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE																	
NCE - Bio-Mass											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Bagasse											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Municipal Waste to Energy											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Industrial Waste based power project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Wind Power											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Mini Hydel											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - NCL Energy Ltd											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE-Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL NCE	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
OTHERS																	
Srivathsa											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LVS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vishakapatnam Steel Plant											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NB Ferro Alloys											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL OTHERS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MARKET																	
PTC											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RCL and Short-Term Sources(IG Wells,Kesoram)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
EPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
UI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Other Short Term Sources											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL MARKET	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL (From All Sources)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Year 1 (FY 2024-25)																	
APGENCO																	
Thermal																	
VTPS I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS IV											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS A											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS C											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS D											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS Stage VI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL THERMAL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MACHKUND PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TUNGBHADRA PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
USL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LSR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
DONKARAYI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSRCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSLCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
POCHAMPAD PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NIZAMSAGAR PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
PABM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MINI HYDRO&OTHERS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SINGUR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM LCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Nagarjunasagar Tail Pond Dam Power House											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Priyadarshini Jurala Hydro Electric Project- AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Lower Jurala Hydro Electric Project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL HYDRO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL APGENCO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Central Generating Stations																	
NTPC																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
NTPC (SR)																		
NTPC (SR)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (SR) Stage III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(SR)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (ER)																		
Farakka											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kahalgaon											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher - Stage 1											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher Stage 2											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(ER)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NLC TS-II																		
Stage-I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NLC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC																		
NPC-MAPS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC - Simhadri																		
NTPC Simhadri Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC Simhadri Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC- Simhadri	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CGS - New																		
TOTAL CGS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL																		
APGPCL I - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL I - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total APGPCL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
IPPS																		
GVK											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Spectrum											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Naphtha)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Gas)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
BSES											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
GVK Extension											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vemagiri											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Gautami											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Konaseema											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
TOTAL IPPS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE																	
NCE - Bio-Mass											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Bagasse											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Municipal Waste to Energy											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Industrial Waste based power project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Wind Power											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Mini Hydel											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - NCL Energy Ltd											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE-Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL NCE	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
OTHERS																	
Srivathsa											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LVS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vishakapatnam Steel Plant											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NB Ferro Alloys											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL OTHERS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MARKET																	
PTC											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RCL and Short-Term Sources(IG Wells, Kesoram)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
EPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
UI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Other Short Term Sources											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL MARKET	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL (From All Sources)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Year 2 (FY 2025-26)																	
APGENCO																	
Thermal																	
VTPS I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
VTPS IV											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTPP Stage-III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS A											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS C											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS D											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
KTPS Stage VI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RTS B											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kakatiya Thermal Power Plant Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL THERMAL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MACHKUND PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TUNGBHADRA PH AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
USL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LSR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
DONKARAYI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSRCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NSLCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
POCHAMPAD PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NIZAMSAGAR PH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
PABM											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MINI HYDRO&OTHERS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SINGUR											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SSLM LCPH											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Nagarjunasagar Tail Pond Dam Power House											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Priyadarshini Jurala Hydro Electric Project- AP Share											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Lower Jurala Hydro Electric Project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL HYDRO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL APGENCO	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Central Generating Stations																	
NTPC																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
NTPC (SR)																		
NTPC (SR)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (SR) Stage III											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(SR)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC (ER)																		
Farakka											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kahalgaon											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher - Stage 1											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Talcher Stage 2											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC(ER)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NLC TS-II																		
Stage-I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Stage-II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NLC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC																		
NPC-MAPS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPC-Kaiga unit II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NPC	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC - Simhadri																		
NTPC Simhadri Stage I											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NTPC Simhadri Stage II											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total NTPC- Simhadri	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CGS - New																		
TOTAL CGS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL																		
APGPCL I - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL I - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Allocated capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
APGPCL II - Unutilised capacity											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Total APGPCL	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
IPPS																		
GVK											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Spectrum											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Naphtha)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Kondapalli (Gas)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
BSES											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
GVK Extension											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vemagiri											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Gautami											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Konaseema											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
TOTAL IPPS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE																	
NCE - Bio-Mass											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Bagasse											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Municipal Waste to Energy											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Industrial Waste based power project											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Wind Power											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - Mini Hydel											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE - NCL Energy Ltd											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NCE-Others											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL NCE	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
OTHERS																	
Srivathsa											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
LVS											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Vishakapatnam Steel Plant											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NB Ferro Alloys											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL OTHERS	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
MARKET																	
PTC											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
RCL and Short-Term Sources(IG Wells,Kesoram)											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
CPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
EPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
NPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
SPDCL											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
UI											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
Other Short Term Sources											**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL MARKET	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
TOTAL (From All Sources)	**0.00**		**0.00**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Form 1.4b

Sales to Licensees

Refers to the sales to other licensees/consumers within or outside the state, out of the approved quantum of power for regulated business

Base Year FY 2023-24

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

Year 1 FY 2024-25

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**	**0.00**	**0.00**	

Year 2 FY 2025-26

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**	**0.00**	**0.00**	

Form 1.4c **Discom-Discom Purchases**

The information relates to the quantum of power purchased from Discoms within the state and forming part of **Form 1.4.**

Base Year	**FY 2023-24**					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Year 1	**FY 2024-25**					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Year 2	**FY 2025-26**					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Form 1.5 **Interest on Consumer Security Deposits**

Amount (in Rs. Crores)

Revenue Requirement Item (Rs. Crs.)		Details Link	FY 2023-24	FY 2024-25	FY 2025-26
A	Opening Balance		1503.52	1662.11	1836.56
B	Additions during the Year		237.87	261.66	287.82
C	Deductions during the Year		79.28	87.20	95.92
D	**Closing Balance**		**1662.11**	**1836.56**	**2028.46**
E	**Average Balance ((A+D)/2)**		**1582.82**	**1749.34**	**1932.51**
F	Interest @ % p.a. (*)		6.55%	6.50%	6.50%
G	**Interest Cost (E*F)**		**103.68**	**113.71**	**125.61**

Form 1.6 **Supply Margin**

Amount (Rs. in crores)

Particulars		FY 2023-24	FY 2024-25	FY 2025-26
A	Supply Margin Amount	19.16	18.21	24.87

Form 1.7 **Other Costs**

Amount (in Rs. Crores)

S. No	Item	Details Link	FY 2023-24	FY 2024-25	FY 2025-26
1	AGL Solar pumpsets		0.00	59.46	11.67
2	EE Pumps		0.00	96.39	17.78
3	Compensation to the Victims of Electrical accidents		6.51	4.00	4.00
	Total		**6.51**	**159.85**	**33.45**

Form A **New Consumer Categories**

Note:

1 Add any proposed category here, in the tables provided under corresponding voltage levels.

2 Select the category which is being modified/replaced in the EXISTING CATEGORY Field.

3 Provide the name of the proposed category in the PROPOSED CATEGORY Field

4 Modifications of Slabs/SubCategories should be done in the Form 7/ Form 12. See the notes in the corresponding Forms for detailed instructions

Modification/Replacement of existing Category	**Existing Category**		**Proposed Category**		**Remarks**
For HT Category - 11kV, 33 KV, 132 KV & 220 KV					
Modification/ Replacement of existing Category	**Existing Category**		**Proposed Category**		**Remarks**

Form 2 **Cost of Service**

Consumer Categories	Detail Links	FY 2023-24			FY 2024-25			FY 2025-26		
		Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)	Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)	Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)
LT Category		10312.68	11215.99	**9.19**	9367.66	11093.08	**8.44**	9493.12	11612.98	**8.17**
HT Category at 11 KV		1409.28	1591.95	**8.85**	1307.00	1607.71	**8.13**	1336.33	1697.90	**7.87**
HT Category at 33 KV		1425.67	1663.00	**8.57**	1202.97	1526.45	**7.88**	1224.51	1604.78	**7.63**
HT Category at 132 KV & Above		974.27	1173.06	**8.31**	893.46	1168.66	**7.65**	945.78	1277.56	**7.40**
Average		**14121.90**	**15643.99**	**9.03**	**12771.10**	**15395.90**	**8.30**	**12999.74**	**16193.21**	**8.03**

Form-3

Sales Forecast

Base Year FY 2023-24

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category		**964.11**	**1018.35**	**1036.00**	**820.99**	**977.32**	**906.68**	**1095.20**	**879.54**	**717.70**	**861.46**	**896.57**	**1042.07**	**11215.99**
Domestic		502.50	636.48	605.24	458.57	523.02	482.24	490.91	402.20	327.40	356.91	375.36	489.75	**5650.59**
Commercial & Others		99.13	113.76	110.49	95.95	106.37	97.49	102.17	91.96	81.28	83.81	90.22	109.39	**1182.03**
Industry		39.40	40.38	37.75	37.61	39.16	36.44	38.13	35.65	36.38	40.68	40.22	40.00	**461.80**
Institutional		28.43	28.44	27.95	27.47	28.92	27.69	28.97	28.94	27.12	27.54	27.43	32.97	**341.87**
Agriculture & Related		294.65	199.31	254.55	201.38	279.85	262.82	435.02	320.78	245.52	352.53	363.33	369.96	**3579.70**
HT Category at 11 KV		**132.35**	**136.28**	**133.87**	**129.86**	**141.40**	**133.35**	**131.20**	**128.36**	**129.57**	**126.20**	**130.23**	**139.28**	**1591.95**
HT I (B): Townships, Colonies, Gated Communities and Villas		1.39	1.61	1.76	1.34	1.50	1.39	1.41	1.23	1.13	1.09	1.20	1.49	**16.56**
HT II (A) : Commercial														
(ii) Major		27.99	30.79	32.39	28.21	33.62	31.28	29.08	26.54	23.42	22.54	24.55	29.05	**339.45**
Time of Day Tariffs (6 PM to 10 PM)		7.76	8.47	8.78	7.74	6.15	5.85	7.71	7.27	6.80	6.75	7.00	8.03	**88.33**
(iv) Function Halls / Auditoriums		0.50	1.51	1.07	0.59	1.01	0.95	0.79	0.93	0.92	0.58	1.06	1.14	**11.05**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.06	0.07	0.08	0.10	0.15	0.18	0.20	0.20	0.19	0.19	0.23	0.28	**1.94**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		25.95	27.02				21.74	21.43				27.66	28.23	**152.03**
Off Peak (10-15) & (00-06)		25.03	26.13				20.92	20.55				26.68	27.11	**146.43**
Normal (15-18) & (22-24)		29.10	27.60				36.61	32.83				28.20	29.62	**183.96**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				25.48	26.54	22.62			25.63	28.28	27.75			**156.31**
Off Peak (10-15) & (00-06)				24.72	25.64	22.15			24.08	27.11	26.39			**150.10**
Normal (15-18) & (22-24)				26.68	26.86	39.19			26.50	28.48	28.41			**176.13**
Industrial Colonies		0.06	0.12	0.07	0.07	0.05	0.08	0.10	0.11	0.10	0.09	0.09	0.09	**1.04**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.41	0.21	0.09	0.05	0.06	**1.03**
HT III (C): Energy Intensive Industries		0.09	0.09	0.09	0.08	0.10	0.04	0.08	0.09	0.09	0.07	0.08	0.09	**0.99**
HT IV (A): Utilities		6.59	6.52	6.42	6.56	6.77	6.54	6.88	6.71	6.87	6.91	6.58	6.82	**80.15**
HT IV (B): General Purpose		3.90	4.35	4.44	4.02	4.38	4.08	4.22	3.81	2.97	2.86	3.40	4.24	**46.68**
HT IV (C): Religious Places		0.15	0.17	0.17	0.17	0.18	0.17	0.21	0.16	0.15	0.14	0.14	0.18	**1.98**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.17	1.41	1.36	1.24	1.22	1.50	1.56	1.32	1.19	1.09	1.06	1.22	**15.36**
HT V (E) : Government / Private Lift Irrigation		2.60	0.42	0.36	0.70	2.29	2.01	3.92	3.37	1.66	1.23	2.24	1.63	**22.44**
HT Category at 33 KV		**138.73**	**147.11**	**130.77**	**136.89**	**145.31**	**133.04**	**145.92**	**136.38**	**139.84**	**138.68**	**133.59**	**136.74**	**1663.00151**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.28	0.31	0.46	0.32	0.42	0.45	0.35	0.20	0.33	0.28	0.31	0.28	**3.98**
HT II (A) : Commercial														
(ii) Major		7.71	8.07	8.73	7.55	8.32	7.60	7.67	7.32	6.14	5.74	6.70	7.78	**89.35**
Time of Day Tariffs (6 PM to 10 PM)		1.84	1.96	1.99	1.74	2.02	1.93	2.09	1.99	1.81	1.77	1.87	2.09	**23.11**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT II (B) : Start up power		0.08	0.10	0.10	0.10	0.10	0.11	0.09	0.08	0.09	0.08	0.09	0.08	**1.10**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		50.98	52.91				46.87	48.59				45.64	47.34	**292.31**
Off Peak (10-15) & (00-06)		52.81	55.13				48.85	51.18				47.05	48.47	**303.48**
Normal (15-18) & (22-24)		19.28	24.82				22.27	28.44				25.37	23.98	**144.17**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				49.84	53.78	49.02			47.79	48.88	47.10			**296.42**
Off Peak (10-15) & (00-06)				52.63	54.83	51.39			49.17	50.51	48.59			**307.12**
Normal (15-18) & (22-24)				13.20	14.97	29.35			23.78	27.08	29.40			**137.78**
Industrial Colonies		0.89	1.00	0.97	0.85	0.91	0.85	0.94	0.80	0.66	0.64	0.70	0.80	**10.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.01	0.03	0.11	0.00	0.00	**0.61**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		2.43	2.67	2.80	2.69	2.79	2.61	2.57	2.37	2.20	2.03	2.41	2.59	**30.15**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		2.43	0.14	0.04	0.06	0.98	1.50	3.54	2.85	2.11	2.94	3.47	3.34	**23.41**
HT Category at 132 KV		**98.55**	**95.89**	**91.63**	**96.19**	**105.06**	**100.63**	**102.07**	**97.42**	**92.28**	**94.16**	**99.35**	**98.21**	**1171.45**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.03	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.03	**0.25**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		18.90	17.75				17.25	17.38				19.76	18.79	**109.82**
Off Peak (10-15) & (00-06)		21.56	19.58				18.91	19.62				21.35	21.06	**122.08**
Normal (15-18) & (22-24)		16.29	15.31				23.59	23.38				16.23	14.75	**109.54**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				16.77	18.65	17.20			18.90	17.55	17.68			**106.74**
Off Peak (10-15) & (00-06)				18.65	20.29	20.56			21.22	19.27	19.37			**119.36**
Normal (15-18) & (22-24)				14.44	15.16	24.74			17.16	15.55	15.44			**102.50**
Industrial Colonies		0.71	0.76	1.00	0.68	0.62	0.58	0.56	0.53	0.49	0.46	0.51	0.63	**7.54**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		41.02	42.42	40.71	41.35	41.87	40.24	41.06	39.55	39.30	41.15	41.45	42.91	**493.03**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.05	0.05	0.04	0.05	0.04	0.05	0.04	0.04	0.10	0.04	0.04	0.04	**0.57**
HT Category at 220 KV		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.20**	**0.40**	**1.02**	**1.61**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		0.00	0.00				0.00	0.00				0.16	0.35	**0.52**
Off Peak (10-15) & (00-06)		0.00	0.00				0.00	0.00				0.15	0.29	**0.44**
Normal (15-18) & (22-24)		0.00	0.00				0.00	0.00				0.09	0.37	**0.46**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				0.00	0.00	0.00			0.00	0.00	0.08			**0.08**
Off Peak (10-15) & (00-06)				0.00	0.00	0.00			0.00	0.00	0.07			**0.07**
Normal (15-18) & (22-24)				0.00	0.00	0.00			0.00	0.00	0.06			**0.06**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1333.75**	**1397.63**	**1392.26**	**1183.93**	**1369.09**	**1273.70**	**1474.39**	**1241.69**	**1079.40**	**1220.69**	**1260.14**	**1417.31**	**15643.99**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Year 1: FY 2024-25														
LT Category		**1085.07**	**1051.62**	**949.64**	**837.18**	**975.41**	**878.02**	**952.66**	**836.41**	**781.56**	**843.02**	**857.48**	**1045.00**	**11093.08**
Domestic		604.36	630.63	550.18	487.28	539.33	501.72	496.48	431.11	394.17	385.48	382.10	477.82	**5880.65**
Commercial & Others		116.21	115.01	107.36	103.29	110.46	101.77	101.44	95.18	95.13	90.88	92.29	106.10	**1235.11**
Industry		38.26	36.94	35.01	35.37	35.21	33.78	35.84	34.06	37.44	39.33	39.45	41.09	**441.78**
Institutional		30.03	28.59	27.53	28.43	29.43	28.55	28.68	28.36	29.09	29.04	28.68	31.71	**348.12**
Agriculture & Related		296.21	240.46	229.56	182.82	260.98	212.19	290.22	247.70	225.73	298.29	314.96	388.29	**3187.41**
HT Category at 11 KV		**140.29**	**135.89**	**132.66**	**132.09**	**138.72**	**126.55**	**127.98**	**128.45**	**135.85**	**131.00**	**133.79**	**144.44**	**1607.71**
HT I (B): Townships, Colonies, Gated Communities and Villas		1.85	1.93	1.87	1.60	1.83	1.60	1.34	1.21	1.17	1.11	1.18	1.49	**18.19**
HT II (A) : Commercial														
(ii) Major		32.66	31.55	31.17	30.66	33.74	28.65	27.49	25.93	25.39	23.74	25.57	30.04	**346.60**
Time of Day Tariffs (6 PM to 10 PM)		8.80	8.70	8.50	8.43	9.10	7.80	9.00	8.61	8.28	8.08	8.31	9.40	**103.00**
(iv) Function Halls / Auditoriums		1.34	0.71	0.73	0.58	1.44	0.62	0.80	0.86	1.09	0.62	1.08	0.93	**10.79**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.28	0.29	0.29	0.29	0.29	0.25	0.27	0.27	0.26	0.27	0.31	0.35	**3.43**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		27.23	26.53				24.00	23.56				27.67	29.20	**158.19**
Off Peak (10-15) & (00-06)		26.74	25.42				23.13	21.59				24.59	25.64	**147.11**
Normal (15-18) & (22-24)		26.98	27.24				24.17	27.98				30.35	31.27	**167.99**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				25.26	25.50	25.56			25.65	28.75	28.03			**158.75**
Off Peak (10-15) & (00-06)				24.01	24.03	24.56			22.37	25.44	24.86			**145.27**
Normal (15-18) & (22-24)				27.83	25.92	26.14			27.25	30.72	30.40			**168.25**
Industrial Colonies		0.08	0.09	0.08	0.08	0.09	0.08	0.11	0.11	0.11	0.08	0.10	0.10	**1.12**
HT III (B): Seasonal Industries		0.10	0.17	0.14	1.46	1.72	1.83	0.33	0.20	0.20	0.13	0.09	0.09	**6.45**
HT III (C): Energy Intensive Industries		0.10	0.13	0.16	0.16	0.16	0.15	0.10	0.11	0.12	0.10	0.10	0.11	**1.50**
HT IV (A): Utilities		7.30	6.59	6.29	7.11	7.06	6.46	5.58	7.12	7.80	7.72	7.33	8.42	**84.78**
HT IV (B): General Purpose		4.99	4.98	4.71	4.45	4.64	4.20	4.11	3.74	3.33	3.16	3.49	4.10	**49.91**
HT IV (C): Religious Places		0.19	0.22	0.22	0.21	0.23	0.18	0.21	0.16	0.17	0.15	0.16	0.18	**2.29**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.07	1.13	1.24	1.15	1.15	1.22	1.58	1.48	1.36	1.31	1.23	1.51	**15.43**
HT V (E) : Government / Private Lift Irrigation		0.56	0.21	0.14	0.45	1.03	2.20	3.93	3.37	1.67	1.23	2.24	1.63	**18.66**
HT Category at 33 KV		**129.93**	**128.96**	**119.41**	**133.07**	**126.23**	**106.96**	**132.14**	**129.14**	**133.85**	**127.31**	**125.57**	**133.89**	**1526.45**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.45	0.37	0.18	0.36	0.46	0.38	0.34	0.26	0.30	0.26	0.27	0.28	**3.93**
HT II (A) : Commercial														
(ii) Major		8.43	8.38	5.89	7.62	9.44	8.06	7.45	7.05	6.97	6.59	7.05	8.13	**91.06**
Time of Day Tariffs (6 PM to 10 PM)		2.20	2.14	1.96	2.08	2.36	2.09	2.38	2.29	2.24	2.17	2.26	2.50	**26.68**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.08	0.09	0.10	0.09	0.05	0.04	0.12	0.14	0.05	0.05	0.06	0.08	**0.96**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		45.07	44.97				40.47	46.49				43.87	46.36	**267.23**
Off Peak (10-15) & (00-06)		46.78	47.21				42.09	45.10				42.09	45.04	**268.30**
Normal (15-18) & (22-24)		22.48	21.49				8.51	23.80				22.80	23.84	**122.93**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				45.22	47.33	44.31			45.92	48.48	45.39			**276.64**
Off Peak (10-15) & (00-06)				46.53	48.82	46.24			43.72	44.54	42.96			**272.81**
Normal (15-18) & (22-24)				15.46	22.25	18.11			23.31	24.21	23.11			**126.45**
Industrial Colonies		0.86	0.89	0.87	0.82	0.86	0.82	0.90	0.82	0.91	0.81	0.90	0.97	**10.43**
HT III (B): Seasonal Industries		0.32	0.20	0.05	0.33	0.61	0.64	0.17	0.04	0.34	0.09	0.00	0.01	**2.79**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		2.98	3.15	3.14	3.30	3.31	3.01	3.59	3.50	3.35	3.16	3.43	3.85	**39.79**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.27	0.06	0.01	0.09	0.47	0.84	1.78	2.08	2.46	2.72	2.84	2.82	**16.45**
HT Category at 132 KV		**96.90**	**95.90**	**96.01**	**87.50**	**87.20**	**84.23**	**91.70**	**92.97**	**95.48**	**96.86**	**100.90**	**104.17**	**1129.82**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.01	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.01	0.01	0.02	**0.11**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		16.55	16.15				14.62	17.36				19.25	20.62	**104.55**
Off Peak (10-15) & (00-06)		19.51	18.96				15.89	18.65				20.96	21.21	**115.19**
Normal (15-18) & (22-24)		13.86	14.07				10.31	12.79				14.86	14.77	**80.65**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				16.58	15.14	15.67			17.67	17.26	17.84			**100.16**
Off Peak (10-15) & (00-06)				19.06	16.92	17.47			18.99	18.51	19.36			**110.31**
Normal (15-18) & (22-24)				15.08	11.78	10.95			14.09	14.03	13.45			**79.38**
Industrial Colonies		0.73	0.76	0.71	0.63	0.68	0.62	0.55	0.50	0.49	0.46	0.50	0.59	**7.23**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		46.20	45.92	44.54	42.98	42.21	39.96	42.00	41.62	45.03	45.65	45.22	46.86	**528.20**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.04	0.04	0.05	0.05	0.22	2.83	0.32	0.09	0.13	0.09	0.09	0.10	**4.04**
HT Category at 220 KV		**3.97**	**4.18**	**5.08**	**4.28**	**1.07**	**1.18**	**3.00**	**3.00**	**3.00**	**3.13**	**3.26**	**3.69**	**38.84**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		1.28	1.31				0.41	1.00				1.11	1.24	**6.34**
Off Peak (10-15) & (00-06)		1.43	1.39				0.71	1.20				1.30	1.40	**7.42**
Normal (15-18) & (22-24)		1.27	1.49				0.06	0.80				0.86	1.05	**5.52**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				1.69	1.46	0.42			1.00	1.00	1.05			**6.62**
Off Peak (10-15) & (00-06)				1.77	1.75	0.62			1.20	1.20	1.24			**7.79**
Normal (15-18) & (22-24)				1.61	1.07	0.03			0.80	0.80	0.84			**5.14**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1456.16**	**1416.56**	**1302.80**	**1194.12**	**1328.62**	**1196.93**	**1307.48**	**1189.98**	**1149.74**	**1201.32**	**1221.00**	**1431.19**	**15395.90**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Year 2: FY 2025-26														
LT Category		**1095.94**	**1106.07**	**998.99**	**901.73**	**992.43**	**974.01**	**995.16**	**872.75**	**815.71**	**878.18**	**893.10**	**1088.91**	**11612.98**
Domestic		626.27	650.14	595.55	537.01	563.78	543.69	516.09	446.34	407.49	398.45	395.24	496.98	**6177.02**
Commercial & Others		111.35	118.22	118.31	115.79	117.91	115.29	108.06	101.16	101.38	96.82	97.95	112.19	**1314.42**
Industry		37.66	38.03	37.46	38.08	38.21	36.57	37.06	35.30	38.66	40.53	40.64	42.27	**460.46**
Institutional		29.65	30.48	29.67	29.71	30.92	30.18	29.15	28.79	29.57	29.54	29.17	32.31	**359.15**
Agriculture & Related		291.01	269.21	218.00	181.13	241.61	248.29	304.80	261.16	238.62	312.84	330.09	405.16	**3301.93**
HT Category at 11 KV		**138.76**	**142.41**	**142.07**	**142.92**	**146.65**	**141.44**	**134.98**	**135.41**	**142.95**	**137.83**	**140.68**	**151.80**	**1697.90**
HT I (B): Townships, Colonies, Gated Communities and Villas		1.72	1.93	1.90	1.64	1.73	1.65	1.47	1.32	1.29	1.22	1.29	1.63	**18.79**
HT II (A) : Commercial														
(ii) Major		32.88	33.61	33.29	31.89	33.66	32.46	28.27	26.61	26.04	24.29	26.21	30.92	**360.14**
Time of Day Tariffs (6 PM to 10 PM)		8.92	9.08	9.61	9.49	9.79	9.30	9.42	9.01	8.65	8.44	8.69	9.83	**110.25**
(iv) Function Halls / Auditoriums		0.96	1.10	1.00	0.63	1.32	0.70	1.37	1.43	1.68	1.17	1.66	1.50	**14.54**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.29	0.30	0.31	0.33	0.36	0.36	0.34	0.34	0.34	0.35	0.39	0.44	**4.14**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb'23, Mar'23), (Apr-May'22) & (Sep'22-Oct'22)														
Peak (06 to 10) & (18 to 22)		25.50	26.55				25.29	24.60				28.87	30.47	**161.27**
Off Peak (10-15) & (00-06)		25.06	25.60				23.43	22.33				25.04	25.99	**147.45**
Normal (15-18) & (22-24)		28.82	29.54				29.87	30.52				33.03	34.01	**185.79**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'22, Aug'22), (Nov'22-Jan'23)														
Peak (06 to 10) & (18 to 22)				26.51	27.19	26.16			26.78	30.01	29.26			**165.91**
Off Peak (10-15) & (00-06)				25.75	26.09	24.58			23.04	25.84	25.30			**150.61**
Normal (15-18) & (22-24)				29.57	29.63	31.71			29.71	33.46	33.10			**187.19**
Industrial Colonies		0.09	0.08	0.08	0.09	0.09	0.09	0.11	0.11	0.11	0.09	0.10	0.10	**1.14**
HT III (B): Seasonal Industries		0.11	0.24	0.20	1.50	1.71	1.76	0.36	0.22	0.22	0.14	0.06	0.04	**6.56**
HT III (C): Energy Intensive Industries		0.10	0.11	0.12	0.14	0.14	0.12	0.11	0.12	0.13	0.10	0.11	0.12	**1.42**
HT IV (A): Utilities		7.58	7.50	7.22	7.69	8.17	8.04	5.82	7.57	8.33	8.23	7.77	8.99	**92.93**
HT IV (B): General Purpose		4.64	5.04	4.84	4.63	4.66	4.62	4.43	4.02	3.58	3.40	3.75	4.40	**52.00**
HT IV (C): Religious Places		0.23	0.24	0.24	0.24	0.25	0.24	0.22	0.17	0.18	0.15	0.17	0.19	**2.53**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.28	1.28	1.28	1.27	1.27	1.26	1.58	1.49	1.38	1.33	1.25	1.52	**16.20**
HT V (E) : Government / Private Lift Irrigation		0.57	0.21	0.15	0.46	1.05	2.24	4.01	3.44	1.70	1.26	2.29	1.66	**19.03**
HT Category at 33 KV		**132.15**	**137.25**	**130.29**	**132.49**	**133.25**	**127.93**	**137.19**	**134.26**	**138.64**	**132.17**	**130.53**	**138.64**	**1604.78**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.37	0.39	0.32	0.35	0.36	0.41	0.35	0.28	0.32	0.28	0.29	0.28	**4.01**
HT II (A) : Commercial														
(ii) Major		8.48	8.64	8.26	8.24	8.74	8.43	8.32	7.90	7.81	7.41	7.89	9.03	**99.16**
Time of Day Tariffs (6 PM to 10 PM)		2.16	2.19	2.38	2.31	2.54	2.40	2.49	2.40	2.34	2.27	2.36	2.62	**28.44**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.09	0.10	0.10	0.11	0.10	0.08	0.12	0.14	0.06	0.06	0.06	0.08	**1.08**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb'23, Mar'23), (Apr-May'22) & (Sep'22-Oct'22)														
Peak (06 to 10) & (18 to 22)		44.46	47.52				47.09	49.01				46.36	48.87	**283.31**
Off Peak (10-15) & (00-06)		47.67	49.32				44.42	46.93				44.05	46.78	**279.16**
Normal (15-18) & (22-24)		24.24	24.33				19.51	23.15				22.19	23.13	**136.55**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'22, Aug'22), (Nov'22-Jan'23)														**0.00**
Peak (06 to 10) & (18 to 22)				47.61	49.82	48.52			48.42	51.01	47.89			**293.28**
Off Peak (10-15) & (00-06)				47.45	46.44	46.07			45.62	46.37	44.88			**276.83**
Normal (15-18) & (22-24)				19.43	20.46	21.68			22.69	23.50	22.48			**130.24**
Industrial Colonies		0.88	0.94	0.94	0.90	0.88	0.92	1.07	0.99	0.89	0.79	0.88	0.94	**11.02**
HT III (B): Seasonal Industries		0.44	0.31	0.28	0.36	0.45	0.40	0.23	0.09	0.41	0.14	0.06	0.06	**3.23**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		3.09	3.45	3.53	3.41	3.43	3.40	3.70	3.59	3.42	3.20	3.50	3.97	**41.68**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.28	0.07	0.01	0.09	0.48	0.86	1.82	2.13	2.51	2.77	2.90	2.88	**16.78**
HT Category at 132 KV		**98.84**	**101.99**	**102.07**	**103.85**	**106.13**	**104.70**	**97.72**	**99.08**	**101.77**	**103.17**	**107.47**	**110.95**	**1237.76**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.02	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.01	0.02	0.03	**0.23**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb'23, Mar'23), (Apr-May'22) & (Sep'22-Oct'22)														
Peak (06 to 10) & (18 to 22)		18.17	18.37				19.07	18.90				20.92	22.39	**117.81**
Off Peak (10-15) & (00-06)		20.25	20.00				19.75	19.60				22.00	22.25	**123.85**
Normal (15-18) & (22-24)		16.55	16.57				17.03	14.28				16.52	16.41	**97.36**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'22, Aug'22), (Nov'22-Jan'23)														
Peak (06 to 10) & (18 to 22)				18.71	19.82	19.43			19.23	18.78	19.39			**115.36**
Off Peak (10-15) & (00-06)				20.34	20.58	20.56			19.94	19.44	20.33			**121.17**
Normal (15-18) & (22-24)				16.40	16.25	18.28			15.72	15.63	14.97			**97.23**
Industrial Colonies		0.67	0.74	0.75	0.65	0.63	0.63	0.57	0.52	0.51	0.47	0.52	0.61	**7.29**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		43.14	46.24	45.81	46.50	46.99	45.32	44.02	43.56	47.26	47.91	47.41	49.16	**553.33**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.04	0.04	0.05	0.05	0.22	2.88	0.33	0.09	0.14	0.09	0.09	0.10	**4.12**
HT Category at 220 KV		**3.76**	**3.92**	**4.51**	**4.07**	**2.08**	**2.16**	**3.00**	**3.00**	**3.00**	**3.16**	**3.32**	**3.83**	**39.80**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb'23, Mar'23), (Apr-May'22) & (Sep'22-Oct'22)														
Peak (06 to 10) & (18 to 22)		1.26	1.29				0.76	1.00				1.13	1.29	**6.73**
Off Peak (10-15) & (00-06)		1.35	1.34				0.96	1.20				1.32	1.44	**7.61**
Normal (15-18) & (22-24)		1.15	1.29				0.44	0.80				0.87	1.10	**5.65**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'22, Aug'22), (Nov'22-Jan'23)														
Peak (06 to 10) & (18 to 22)				1.54	1.41	0.77			1.00	1.00	1.06			**6.77**
Off Peak (10-15) & (00-06)				1.59	1.60	0.90			1.20	1.20	1.25			**7.74**
Normal (15-18) & (22-24)				1.38	1.06	0.42			0.80	0.80	0.85			**5.30**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1469.46**	**1491.65**	**1377.94**	**1285.05**	**1380.54**	**1350.23**	**1368.04**	**1244.50**	**1202.06**	**1254.52**	**1275.09**	**1494.14**	**16193.21**

Form 4 **Power Purchase Requirement**

Particulars	Detail link	FY 2023-24	FY 2024-25	FY 2025-26
Total Sales, MU		**15643.99**	**15395.90**	**16193.21**
Sales (LT, 11 KV, 33 KV) (MU)	Form 3	14470.93	14227.24	14915.65
EHT Sales (MU)	Form 3	1173.06	1168.66	1277.56
Total Losses, MU		**1870.05**	**1869.18**	**2032.00**
Distribution system losses (MU)	Form 4a	1359.34	1308.81	1366.78
Transmission System losses (MU)		510.71	560.37	665.22
Total Losses, (%)		**10.68**	**10.83**	**11.75**
Transmission losses (%)		2.92	3.25	3.65
Distribution system Losses (%)	Form 4a	8.59	8.42	8.39
Input to Distribution system		**15830.27**	**15536.05**	**16282.43**
Power Purchase Requirement (MU)		**17514.04**	**17265.08**	**18225.21**
Availability	Form 4.1	15390.55	19130.77	18999.57
Dispatch	Form 4.2	17514.04	17265.08	18225.21
Surplus/(Deficit)		**-2123.48**	**1865.70**	**774.36**

Form 4a

Energy Losses (Distribution System)

Particulars			D-Link	FY 2023-24	FY 2024-25	FY 2025-26
I. Losses in 33 KV System and Connected Equipment						
(i)	Total Energy delivered into 33 KV Distribution System from EHT SSs	A		15830.27	15536.05	16282.43
(ii)	Energy delivered by all other Generating Stations at 33kV	B				
(iii)	Energy consumed by HT consumers at 33KV (Sales + Third Party)	X		1663.00	1526.45	1604.78
(iv)	Energy Delivered into 11 KV and LT System from 33/11 KV SSs	C		13673.37	13545.07	14192.44
	Losses (33 kV System)	**(A + B) - (C + X)**		**493.90**	**464.53**	**485.22**
	% Losses (33 kV System)	**100 x [(A+B)-(C+X)] / (A+B)**		**3.12**	**2.99**	**2.98**
II. Losses in 11 KV and LT System and Connected Equipment						
(i)	Energy delivered into 11 KV system from 33/11kV SSs	C		13673.37	13545.07	14192.44
(ii)	Energy delivered into 11 KV Distribution System from EHT SSs	D				
(iii)	Energy delivered at 11kV from all other Generating Stations	E				
(iv)	Total Energy delivered into 11 KV and LT Distribution System	C+D+E		13673.37	13545.07	14192.44
(v)	Energy consumed by HT consumers at 11KV (Sales + Third Party)	Y		1591.95	1607.71	1697.90
(vi)	Total Output from 11kV to LT	F		11649.34	11522.89	12061.67
	Losses (11kV System)	**(C + D + E) - (Y + F)**		**432.08**	**414.48**	**432.87**
	% Losses (11kV System)	**[(C+D+E)-(Y+F)] x 100 / (C+D+E)**		**3.16**	**3.06**	**3.05**
III. Losses in LT system and connected equipment						
(i)	Energy delivered to LT system from 11/400 V DTRs	F		11649.34	11522.89	12061.67
(ii)	Energy sold to metered categories	Z		8703.91	9033.49	9496.65
(iii)	Energy sold to un-metered categories	N		2512.08	2059.59	2116.32
	Losses (LT System)	**F-(Z+N)**		**433.36**	**429.80**	**448.69**
	% Losses (LT System)	**[F-(Z+N)] x 100 / (F)**		**3.72**	**3.73**	**3.72**
IV. Total losses in the Distribution System						
(i)	Total Input to the distribution system	A + B + D + E		15830.27	15536.05	16282.43
(ii)	Total Output from the Distribution Sytem	X + Y + Z + N		14470.93	14227.24	14915.65
(iii)	EHT Sales	G		1173.06	1168.66	1277.56
	Distribution System Losses	**(A + B + D + E)-(X + Y + Z + N)**		**1359.34**	**1308.81**	**1366.78**
	% Distribution System Losses (Excluding EHT Sales)	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E)**		**8.59**	**8.42**	**8.39**
	% Distribution System Losses (Including EHT Sales)	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E +G)**		**7.99**	**7.83**	**7.78**

Form 4B **Transmission Losses**

Relates to detailed calculation of the Transmission Losses percentage entered in **Form 4**. The working of the losses (MU & percentages) to be entered under working notes **Form 4b**.

Particulars	**Detail Links**	**FY 2023-24**	**FY 2024-25**	**FY 2025-26**
Total Transmission Losses (Inclusive of PGCIL) (%)				
Input to APTransco Network (MU)				
APTransco Losses (%)		2.92	3.25	3.65
APTransco Losses (MU)				
Input to PGCIL (For CGS) (MU)				
PGCIL Losses (%) (For CGS)		2.92	3.25	3.65
PGCIL Losses (MU) (For CGS)				

Form 4.1

Energy Availability

Base Year : FY 2023-24

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
ApGenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	70.25	294	9.00%			155.77	170.50	157.62	124.73	121.48	121.11	137.83	137.47	106.03	139.95	138.45	140.43	**1651.38**
Dr. NTTPS-IV		500	78.18	117	7.50%			63.50	63.79	71.87	59.83	56.02	59.81	64.65	57.51	59.21	63.65	55.50	65.95	**741.28**
Dr.NTTPS V		800	9.29	187	5.75%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.82	43.11	7.61	66.05	**143.59**
RTPP Stage-I		420	69.06	98	9.00%			43.03	49.13	52.10	45.13	45.27	42.77	36.64	33.90	47.45	48.90	47.42	49.42	**541.16**
RTPP Stage-II		420	81.71	98	9.00%			58.30	61.18	57.28	28.94	54.92	56.45	58.55	58.09	32.17	60.91	55.34	58.10	**640.24**
RTPP Stage-III		210	72.56	49	9.00%			24.43	26.08	23.23	21.30	1.75	24.23	26.29	26.83	28.39	29.94	25.19	26.64	**284.30**
RTPP Stage-IV		600	66.97	140	5.75%			60.08	74.39	73.75	68.44	64.36	55.24	60.21	64.66	58.28	72.60	65.90	58.50	**776.41**
Genco-Thermal Total		**4210**		**983**				**405.10**	**445.07**	**435.86**	**348.36**	**343.81**	**359.61**	**384.17**	**378.46**	**358.35**	**459.06**	**395.41**	**465.08**	**4778.35**
Srisailam RCPH		770	0.00	180	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
NSRCPH		90	0.00	21	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
NSTPDC PH		50	0.00	12	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Upper Sileru		240	0.00	56	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Lower Sileru		460	0.00	107	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Donkarayi		25	0.00	6	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
PABM		20	0.00	5	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Minihydel(Chettipet)		1	0.00	0	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Machkund AP Share		60	0.00	14	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
TB Dam AP Share		58	0.00	13	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Genco Hydel Total		**1774**		**414**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
APGENCO-TOTAL		**5984**		**1397**				**405.10**	**445.07**	**435.86**	**348.36**	**343.81**	**359.61**	**384.17**	**378.46**	**358.35**	**459.06**	**395.41**	**465.08**	**4778.35**
APPDCL Stage-I		1600	48.78	336	6.50%			132.00	163.99	119.44	108.15	136.08	95.85	126.92	60.25	90.42	68.93	115.69	128.87	**1346.60**
APPDCL Stage-II		800	43.85	187	5.75%			79.90	85.14	88.93	54.39	0.79	6.87	33.08	83.50	46.33	50.60	63.75	84.58	**677.86**
Godavari Gas Power Plant		217	0.00	51	3.00%															**0.00**
Joint Sector-TOTAL		**2617**		**573**				**211.89**	**249.13**	**208.37**	**162.55**	**136.87**	**102.72**	**160.00**	**143.75**	**136.75**	**119.54**	**179.44**	**213.46**	**2024.46**
NTPC(SR) Ramagundam I & II		2100	74.55	70	7.04%			35.74	37.99	31.67	34.39	35.07	34.32	29.46	38.52	39.39	39.54	31.18	39.14	**426.42**
NTPC(SR) Simhadri Stage-I		1000	85.73	108	5.75%			65.76	73.45	71.85	71.70	70.63	71.55	68.64	46.11	28.73	61.67	64.67	69.05	**763.82**
NTPC(SR) Simhadri Stage-II		1000	81.10	52	5.75%			32.13	33.33	31.64	15.66	24.29	28.95	28.48	31.69	30.27	32.09	28.42	31.53	**348.48**
NTPC(SR) Talcher Stage-II		2000	82.38	43	6.25%			26.76	29.06	21.34	20.43	17.35	20.39	27.97	26.77	25.85	26.18	24.51	26.27	**292.88**
NTPC(SR) Ramagundam III		500	86.36	18	6.25%			9.77	11.66	11.10	10.56	10.96	10.50	10.55	10.49	9.24	10.22	9.42	10.45	**124.91**
NTPC Kudgi Stage-I		2400	72.56	56	6.25%			31.41	34.46	33.48	24.45	27.02	24.18	28.68	24.49	19.78	26.45	28.48	31.22	**334.09**
NTECL Valluru		1500	63.76	20	6.25%			12.83	9.68	11.49	13.23	10.39	7.83	8.52	7.19	4.29	4.24	3.16	13.10	**105.94**
NLC Stage-I		630	42.30	11	10.00%			3.08	3.15	4.40	2.30	2.48	2.34	2.62	2.76	2.87	2.99	2.99	4.62	**36.59**
NLC Stage-II		840	34.91	20	10.00%			5.43	2.26	3.34	3.13	5.10	3.44	5.30	4.12	3.58	5.62	5.92	8.04	**55.29**
NPC(MAPS)		440	0.00	4	10.50%															**0.00**
NPC(KAIGA unit I,II,III,IV)		880	0.00	27	10.50%															**0.00**
NTPL(NLC TamilNadu)		1000	65.27	28	5.75%			17.40	13.47	14.21	9.57	8.57	15.06	18.32	12.92	10.33	9.90	9.41	14.22	**153.37**
NLC NNTPS		1000	75.48	12	6.25%			7.09	6.44	7.05	6.66	4.62	3.88	6.38	6.86	7.27	7.41	5.01	7.79	**76.47**
KKNPP Unit-I		1000	0.00	0	7.00%															**0.00**
NLC TPS- I Expn.		630	79.10	1	8.50%			0.31	0.26	0.21	0.31	0.38	0.25	0.22	0.26	0.19	0.32	0.30	0.33	**3.32**
NLC TPS- II Expn.		840	45.30	1	10.00%			0.24	0.18	0.19	0.24	0.12	0.25	0.19	0.23	0.13	0.17	0.11	0.19	**2.23**
NTPC Telangana STPS - I		1600	31.49	2	6.25%			0.00	0.00	0.00	0.00	0.00	0.22	1.18	0.83	0.79	0.44	0.47	0.94	**4.87**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)											
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
JNNSM Ph-1 Thermal				9															**0.00**
CGS TOTAL		**19360**		**482**				**247.94**	**255.38**	**241.96**	**212.63**	**216.98**	**223.15**	**236.51**	**213.22**	**182.72**	**227.24**	**214.07**	**256.89**	**2728.67**
SEIL P1 (Formerly Thermal Powertech)		231	510.03	9	5.00%			34.53	38.17	36.09	35.37	34.57	34.35	33.17	28.18	21.38	35.27	33.35	35.67	**400.10**
SEIL P2		625	69.57	146	5.00%			70.97	80.73	56.75	55.01	68.03	76.01	80.63	76.94	69.06	70.42	70.83	71.55	**846.92**
HNPCL		1040	59.77	243	5.75%			86.56	120.99	114.94	89.34	97.44	131.97	141.55	80.94	73.11	91.67	69.02	103.67	**1201.21**
IPP TOTAL		**1896**		**398**				**192.06**	**239.89**	**207.77**	**179.72**	**200.04**	**242.32**	**255.36**	**186.06**	**163.56**	**197.35**	**173.21**	**210.89**	**2448.23**
NCE- Others		153	20.36	36	10.00%			4.79	4.11	4.22	4.61	5.42	4.70	5.20	4.70	4.98	4.89	4.80	4.92	**57.34**
NCE Solar		2466	21.21	576	1.00%			96.54	101.13	90.49	71.11	90.45	85.47	98.99	76.45	73.25	86.98	94.39	96.44	**1061.69**
NCE WIND		3688	22.37	861	0.50%			74.38	115.31	258.59	346.76	212.23	208.62	66.31	72.39	82.38	83.62	97.41	64.69	**1682.69**
JNNSM PH 1 SOLAR		39	11.58	9	1.00%			0.71	1.62	0.65	0.51	0.17	0.84	0.37	0.91	0.39	0.38	0.39	2.27	**9.21**
JNNSM PH 2 SOLAR		1250	23.65	292	1.00%			37.67	63.98	65.74	42.45	27.93	57.81	44.23	61.96	37.00	43.70	51.64	65.81	**599.92**
NCE TOTAL		**7596**		**1773**				**214.09**	**286.14**	**419.70**	**465.44**	**336.20**	**357.44**	**215.10**	**216.42**	**198.01**	**219.57**	**248.63**	**234.13**	**3410.84**
GRAND TOTAL		**37452**		**4623**				**1271.08**	**1475.61**	**1513.66**	**1368.71**	**1233.89**	**1285.24**	**1251.14**	**1137.90**	**1039.39**	**1222.75**	**1210.75**	**1380.44**	**15390.55**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Year 1: FY 2024-25																				
Apgenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	74.80	294	9.00%			150.51	164.07	157.33	112.74	114.98	103.29	163.99	142.57	158.47	161.79	143.46	180.36	**1753.55**
Dr. NTTPS-IV		500	75.88	117	7.50%			61.81	64.99	65.59	55.96	52.32	0.00	70.03	68.10	71.29	69.48	63.03	74.90	**717.50**
Dr. NTTPS-V		800	59.43	187	5.75%			66.70	41.93	75.27	51.10	14.22	0.00	112.04	108.96	114.07	111.17	100.85	119.84	**916.14**
RTPP Stage-I		420	70.52	98	9.00%			45.49	47.90	30.91	28.35	39.67	43.10	51.91	52.16	52.85	51.50	51.73	55.52	**551.11**
RTPP Stage-II		420	80.71	98	9.00%			59.45	63.84	62.21	48.06	39.55	52.17	53.53	52.05	41.31	53.11	48.18	57.26	**630.73**
RTPP Stage-III		210	77.34	49	9.00%			28.27	27.82	26.78	23.46	23.67	22.32	14.23	26.82	27.17	26.48	26.59	28.55	**302.16**
RTPP Stage-IV		600	71.57	140	5.75%			65.79	70.43	64.84	56.16	52.07	51.45	80.96	63.56	82.42	80.33	72.87	86.60	**827.48**
Genco-Thermal Total		**4210**		**983**				**478.01**	**480.99**	**482.94**	**375.85**	**336.48**	**272.32**	**546.69**	**514.22**	**547.57**	**553.86**	**506.72**	**603.03**	**5698.68**
Srisailam RCPH		770	24.55	180	1.00%			-0.06	-0.06	-0.06	111.86	122.40	64.40	24.05	16.81	15.97	14.53	8.34	4.47	**382.66**
NSRCPH		90	19.80	21	1.00%			-0.01	-0.01	-0.01	-0.01	14.91	7.52	5.23	3.15	2.77	1.45	0.63	0.45	**36.07**
NSTPDC PH		50	37.48	12	1.00%			7.98	8.38	-0.02	-0.01	8.28	4.69	2.51	2.10	1.49	1.04	1.04	0.45	**37.93**
Upper Sileru		240	50.73	56	1.00%			38.32	40.21	40.17	30.09	32.06	11.97	8.99	9.46	9.16	8.30	8.55	9.17	**246.44**
Lower Sileru		460	54.02	107	1.00%			72.84	73.34	76.35	68.37	76.19	22.48	19.87	19.97	19.16	16.60	18.34	19.46	**502.99**
Donkarayi		25	60.49	6	1.00%			3.99	4.19	3.79	3.94	4.14	2.68	2.09	1.68	1.49	1.04	0.83	0.75	**30.61**
PABM		20	0.60	5	1.00%			-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.04	0.11	0.09	0.04	0.00	0.00	**0.24**
Minihydel(Chettipet)		1	55.92	0	1.00%			0.16	0.17	0.17	0.16	0.17	0.01	0.01	0.01	0.06	0.08	0.06	0.08	**1.13**
Machkund AP Share		60	55.27	14	1.00%			2.90	3.44	3.77	3.85	4.75	3.71	6.27	7.99	8.09	7.89	7.30	7.16	**67.12**
TB Dam AP Share		58	24.38	13	1.00%			0.18	-0.06	-0.06	2.04	5.95	5.64	4.18	3.78	3.41	2.08	0.83	0.45	**28.42**
Genco Hydel Total		**1774**		**414**				**126.31**	**129.59**	**124.09**	**220.28**	**268.84**	**123.10**	**73.26**	**65.06**	**61.68**	**53.04**	**45.91**	**42.44**	**1333.62**
APGENCO-TOTAL		**5984**		**1397**				**604.32**	**610.59**	**607.03**	**596.13**	**605.32**	**395.42**	**619.95**	**579.28**	**609.25**	**606.90**	**552.64**	**645.48**	**7032.30**
APPDCL Stage-I		1600	62.25	336	6.50%			134.33	154.85	150.20	144.96	116.18	132.98	156.91	152.59	105.89	155.69	141.24	167.84	**1713.64**
APPDCL Stage-II		800	68.55	187	5.75%			76.72	95.30	90.01	0.00	101.90	62.99	105.82	102.91	107.73	104.99	95.25	113.19	**1056.79**
Godavari Gas Power Plant		217	7.90	51	4.73%			2.44	3.91	0.00	0.00	-0.10	0.00	-0.09	-0.09	-0.10	9.74	7.18	10.49	**33.36**
Joint Sector-TOTAL		**2617**		**573**				**213.49**	**254.05**	**240.21**	**144.96**	**217.97**	**195.96**	**262.64**	**255.41**	**213.52**	**270.42**	**243.66**	**291.52**	**2803.80**
NTPC(SR) Ramagundam I & II		2100	71.14	73	7.04%			40.08	41.37	42.28	34.23	32.77	33.23	32.92	32.02	31.37	30.67	32.78	40.22	**423.93**
NTPC(SR) Simhadri Stage-I		1000	78.97	108	5.75%			69.69	73.80	73.78	69.33	71.85	59.43	55.27	53.75	56.27	39.42	24.87	54.23	**701.68**
NTPC(SR) Simhadri Stage-II		1000	75.72	50	5.75%			31.92	33.95	24.13	12.16	28.84	28.64	25.61	24.90	26.07	25.41	23.05	27.39	**312.05**
NTPC(SR) Talcher Stage-II		2000	83.91	41	6.25%			24.37	27.07	25.44	18.69	25.05	22.62	25.39	24.61	22.91	18.18	22.86	27.19	**284.37**
NTPC(SR) Ramagundam III		500	72.58	17	6.25%			9.77	8.84	10.78	10.25	10.84	9.78	8.40	1.19	4.31	8.55	8.51	10.11	**101.33**
NTPC Kudgi Stage-I		2400	80.64	49	6.25%			30.42	32.02	32.75	19.48	25.93	25.76	28.98	23.49	21.24	28.76	26.09	31.00	**325.91**
NTECL Valluru		1500	67.86	21	6.25%			7.16	8.81	10.44	12.35	12.65	10.29	6.07	9.18	8.82	9.26	9.53	12.03	**116.58**
NLC Stage-I		630	53.99	12	10.00%			4.97	4.91	3.55	3.85	2.79	3.87	3.90	4.46	3.94	3.99	4.15	4.93	**49.31**
NLC Stage-II		840	55.07	21	10.00%			9.88	9.25	6.53	5.60	7.84	5.07	7.32	6.16	6.89	8.42	7.63	9.08	**89.68**
NPC(MAPS)		440	41.40	4	10.50%			1.13	1.20	1.19	1.13	1.18	1.05	0.61	1.22	1.28	1.25	1.13	1.35	**13.73**
NPC(KAIGA unit I,II,III,IV)		880	77.27	27	10.50%			17.06	17.64	17.20	16.87	17.58	14.70	11.61	9.89	9.07	9.90	9.14	10.91	**161.58**
NTPL(NLC TamilNadu)		1000	77.30	30	5.75%			14.90	15.64	15.27	16.75	19.01	16.21	17.85	8.68	13.77	17.71	16.06	19.09	**190.94**
NLC NNTPS		1000	74.00	12	6.25%			8.27	8.65	6.81	4.10	4.65	6.60	6.83	6.65	5.11	3.51	6.23	7.39	**74.81**
KKNPP Unit-I		1000	79.54	0	7.00%			0.11	0.28	0.24	0.20	0.21	0.20	0.22	0.22	0.23	0.22	0.20	0.24	**2.57**
NLC TPS- I Expn.		420	74.43	0	8.50%			0.29	0.35	0.29	0.24	0.26	0.22	0.25	0.15	0.16	0.26	0.24	0.28	**2.98**
NLC TPS- II Expn.		500	37.84	1	10.00%			0.12	0.14	0.14	0.10	0.04	0.07	0.14	0.13	0.14	0.22	0.25	0.29	**1.78**
NTPC Telangana STPS - I		1600	8.53	4	6.25%			0.18	0.31	0.21	0.16	0.20	0.18	0.23	0.23	0.24	0.23	0.21	0.25	**2.63**
JNNSM Ph-1 Thermal				9	6.25%			3.83	5.17	4.66	2.95	3.21	3.99	5.14	4.38	4.32	4.84	4.81	5.77	**53.06**
CGS TOTAL		**18810**		**479**				**274.15**	**289.39**	**275.68**	**228.44**	**264.93**	**241.92**	**236.74**	**211.29**	**216.14**	**210.78**	**197.73**	**261.75**	**2908.93**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)											
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
SEIL P1 (Formerly Thermal Powertech)		1320	97.22	54	5.00%			35.62	38.67	37.42	36.69	38.55	34.85	35.88	34.89	36.52	35.60	32.29	38.37	**435.35**
SEIL P2 (500MW Firm)		500	92.94	117	5.00%			58.28	82.77	81.14	62.78	78.89	75.57	77.81	75.67	79.21	77.20	70.03	83.22	**902.57**
SEIL P2 (125MW Open Cap)		125	88.58	29	5.00%			18.80	20.60	21.13	0.00	19.84	18.89	19.45	18.92	19.80	19.30	17.51	20.81	**215.06**
HNPCL		1040	68.65	243	5.75%			112.96	90.01	49.55	70.08	53.46	57.69	161.84	157.39	143.50	160.58	145.67	173.11	**1375.84**
IPP TOTAL		**2985**		**442**				**225.67**	**232.05**	**189.24**	**169.55**	**190.75**	**187.00**	**294.98**	**286.86**	**279.04**	**292.67**	**265.51**	**315.51**	**2928.83**
NCE- Others		142	23.42	33	10.00%			4.74	4.68	5.24	6.32	6.19	5.19	4.52	4.26	5.02	4.68	4.99	5.29	**61.13**
NCE Solar		3756	21.86	877	1.00%			156.62	160.27	177.70	103.53	123.23	128.41	132.07	130.49	110.36	126.39	142.27	170.60	**1661.95**
NCE WIND		3639	21.96	849	0.50%			89.25	129.18	223.82	374.05	189.96	187.67	54.05	67.31	78.83	77.76	88.05	65.48	**1625.41**
SECI (APRAPSCOM)		1000	5.36	233	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.47	38.83	46.14	**108.44**
NCE TOTAL		**8536**		**1992**				**250.62**	**294.13**	**406.76**	**483.90**	**319.38**	**321.26**	**190.64**	**202.06**	**194.21**	**232.31**	**274.14**	**287.51**	**3456.93**
GRAND TOTAL		**38932**		**4884**				**1568.25**	**1680.21**	**1718.92**	**1622.98**	**1598.34**	**1341.56**	**1604.94**	**1534.90**	**1512.17**	**1613.07**	**1533.68**	**1801.76**	**19130.77**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Year 2: FY 2025-26																				
ApGenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	64.81	294	9.00%			134.55	144.48	139.47	134.14	115.10	132.03	127.98	115.16	109.44	116.54	114.51	136.04	1519.46
Dr. NTTPS-IV		500	69.34	117	7.50%			58.99	63.35	61.15	58.81	60.44	19.30	56.11	54.85	57.47	55.35	50.21	59.65	655.68
Dr. NTTPS-V		800	65.00	187	5.75%			91.08	97.81	94.41	90.81	93.32	89.37	16.77	84.69	88.73	85.47	77.52	92.09	1002.06
RTPP Stage-I		420	60.01	98	9.00%			42.87	46.04	22.22	42.74	43.92	42.07	40.78	33.22	35.03	40.23	36.49	43.35	468.94
RTPP Stage-II		420	69.25	98	9.00%			50.58	54.32	52.43	50.43	17.55	29.78	48.11	47.03	49.28	47.46	43.05	51.14	541.17
RTPP Stage-III		210	69.71	49	9.00%			25.18	27.04	26.10	25.10	25.80	24.70	0.00	23.41	24.53	23.63	21.43	25.46	272.36
RTPP Stage-IV		600	60.32	140	5.75%			63.43	68.12	65.75	63.24	64.99	62.24	60.33	9.83	61.79	59.52	53.98	64.14	697.37
Genco-Thermal Total		**4210**		**983**		**0.00**	**0.00**	**466.69**	**501.15**	**461.53**	**465.28**	**421.12**	**399.49**	**350.08**	**368.18**	**426.26**	**428.20**	**397.19**	**471.87**	**5157.04**
Srisailam RCPH		770	12.00	180	1.00%			2.46	0.46	0.23	6.46	46.49	38.34	43.77	16.19	5.89	8.72	10.99	6.99	187.00
NSRCPH		90	13.23	21	1.00%			0.22	0.23	0.00	0.43	2.88	4.38	3.70	3.94	3.16	2.43	1.63	1.09	24.10
NSTPDC PH		50	16.85	12	1.00%			0.45	0.23	0.23	0.43	2.88	3.07	3.29	2.70	1.68	0.61	0.61	0.87	17.05
Upper Sileru		240	20.41	56	1.00%			10.27	6.96	5.79	6.46	7.97	7.89	7.60	7.68	7.16	9.12	9.57	12.67	99.14
Lower Sileru		460	24.27	107	1.00%			19.87	14.62	13.89	19.39	21.03	19.94	20.14	17.44	18.73	18.65	18.93	23.38	226.00
Donkarayi		25	38.76	6	1.00%			1.43	1.27	1.18	1.54	1.57	2.10	2.20	1.73	1.82	1.53	1.57	1.67	19.61
PABM		20	3.27	5	1.00%			0.00	0.00	0.00	0.00	0.14	0.22	0.33	0.23	0.21	0.09	0.05	0.05	1.32
Minihydel(Chettipet)		1	27.95	0	1.00%			0.03	0.00	0.02	0.08	0.07	0.07	0.01	0.01	0.06	0.08	0.06	0.08	0.57
Machkund AP Share		60	58.51	14	1.00%			5.36	6.50	5.83	5.92	5.98	5.91	5.96	5.81	6.34	6.28	5.49	5.68	71.06
TB Dam AP Share		58	20.02	13	1.00%			0.67	0.00	0.00	1.08	3.54	3.94	3.49	3.11	1.89	2.23	1.63	1.75	23.34
Genco Hydel Total		**1774**		**414**		**0.00**	**0.00**	**40.75**	**30.27**	**27.16**	**41.79**	**92.53**	**85.86**	**90.50**	**58.85**	**46.95**	**49.75**	**50.53**	**54.24**	**669.18**
APGENCO-TOTAL		**5984**		**1397**		**0.00**	**0.00**	**507.44**	**531.42**	**488.69**	**507.07**	**513.66**	**485.34**	**440.58**	**427.03**	**473.22**	**477.95**	**447.72**	**526.11**	**5826.22**
APPDCL Stage-I		1600	61.58	336	5.75%			156.14	167.67	94.41	155.67	159.97	153.21	148.51	145.18	90.77	146.51	132.89	157.87	1708.81
APPDCL Stage-II		800	64.78	187	5.75%			91.08	97.81	94.41	17.58	93.32	89.37	86.63	84.69	88.73	85.47	77.52	92.09	998.69
Godavari Gas Power Plant		217	27.52	51	4.73%			10.12	10.88	10.50	10.10	10.38	9.93	9.64	9.41	9.87	9.51	7.33	8.54	116.24
Joint Sector-TOTAL		**2617**		**573**		**0.00**	**0.00**	**257.35**	**276.36**	**199.32**	**183.35**	**263.67**	**252.52**	**244.79**	**239.28**	**189.38**	**241.49**	**217.73**	**258.51**	**2823.74**
NTPC(SR) Ramagundam I & II		2100	80.63	73	7.04%			43.15	46.34	44.73	32.86	44.21	42.34	41.05	30.33	38.73	40.49	36.73	39.51	480.46
NTPC(SR) Simhadri Stage-I		1000	70.99	108	5.75%			57.09	61.31	59.18	56.92	58.49	56.02	54.30	34.03	33.54	53.57	48.59	57.73	630.77
NTPC(SR) Simhadri Stage-II		1000	71.17	50	5.75%			26.45	28.40	19.92	15.90	27.10	25.95	25.16	24.59	25.77	24.82	22.51	26.74	293.32
NTPC(SR) Talcher Stage-II		2000	86.15	41	6.25%			26.18	28.14	23.43	22.03	22.64	21.08	24.94	24.39	25.59	24.64	22.33	26.56	291.96
NTPC(SR) Ramagundam III		500	91.48	17	6.25%			10.85	11.65	11.25	10.82	11.12	10.65	10.32	10.09	10.57	10.18	9.24	10.97	127.72
NTPC Kudgi Stage-I		2400	83.17	49	6.25%			29.94	32.15	31.03	19.90	24.41	29.38	28.48	27.84	29.16	28.09	25.48	30.27	336.11
NTECL Valluru		1500	68.95	21	6.25%			11.85	11.56	8.56	6.94	10.82	10.04	9.20	9.59	6.72	10.35	10.57	12.23	118.45
NLC Stage-I		630	69.09	12	10.00%			6.01	6.45	6.23	5.99	4.37	4.00	3.57	4.02	5.62	5.64	5.12	6.07	63.09
NLC Stage-II		840	71.82	21	10.00%			11.01	10.88	8.57	8.33	11.10	10.81	9.91	9.25	7.81	8.76	9.38	11.13	116.95
NPC(MAPS)		440	41.94	4	10.50%			1.30	1.40	0.00	1.25	1.33	1.28	1.24	1.21	1.27	1.22	1.11	1.31	13.91
NPC(KAIGA unit I,II,III,IV)		880	56.91	27	10.50%			10.50	11.32	7.18	9.35	10.80	10.30	10.03	9.76	10.27	9.89	8.93	10.66	118.99
NTPL(NLC TamilNadu)		1000	74.42	30	5.75%			16.51	15.72	10.55	14.60	16.91	16.20	15.70	15.35	16.08	15.49	14.05	16.69	183.84
NLC NNTPS		1000	75.77	12	6.25%			7.10	7.64	7.36	7.09	4.72	6.49	3.65	6.12	6.42	6.70	6.09	7.22	76.60
KKNPP Unit-I		1000	68.47	0	7.00%			0.23	0.25	0.24	0.15	0.00	0.05	0.22	0.21	0.22	0.22	0.20	0.23	2.21
NLC TPS- I Expn.		420	70.84	0	8.50%			0.27	0.28	0.28	0.13	0.22	0.26	0.15	0.24	0.25	0.25	0.23	0.27	2.84
NLC TPS- II Expn.		500	48.81	1	10.00%			0.22	0.20	0.22	0.22	0.13	0.21	0.09	0.20	0.21	0.20	0.18	0.20	2.29
NTPC Telangana STPS - I		800	17.21	2	6.25%			0.24	0.26	0.25	0.24	0.19	0.12	0.23	0.22	0.23	0.23	0.20	0.24	2.65
JNNSM Ph-1 Thermal		*39 MW clubbed	86.44	9	6.25%			5.80	6.23	5.82	4.42	5.32	5.39	5.52	4.97	5.51	5.45	4.94	5.69	65.07
CGS TOTAL		**18010**		**477**		**0.00**	**0.00**	**264.71**	**280.19**	**244.80**	**217.14**	**253.89**	**250.57**	**243.75**	**212.41**	**223.98**	**246.20**	**225.88**	**263.72**	**2927.23**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
SEIL P1 (Formerly Thermal Powertech)		1320	95.48	54	5.00%			37.06	39.80	38.42	36.95	37.97	36.37	35.25	25.85	36.10	34.78	31.54	37.47	427.55
SEIL P1 (625MW)		625	78.65	146	5.00%			81.13	87.12	84.09	80.88	83.12	79.61	77.17	75.43	79.03	76.13	69.05	82.03	954.78
SEIL P2 (500MW Firm)		500	82.53	117	5.00%			71.25	76.51	36.93	71.03	72.99	69.91	67.77	66.24	69.41	66.85	60.64	72.04	801.56
SEIL P2 (125MW Open Cap)		125	0.00	29	5.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HNPCL		1040	55.63	243	5.75%			102.87	110.47	106.63	94.25	96.85	79.66	76.78	87.89	86.24	88.70	80.45	104.02	1114.82
IPP TOTAL		**3610**		**588**		**0.00**	**0.00**	**292.31**	**313.89**	**266.07**	**283.11**	**290.94**	**265.54**	**256.96**	**255.41**	**270.78**	**266.46**	**241.68**	**295.56**	**3298.70**
NCE- Others		118	26.44	28	10.00%			5.19	4.86	4.77	4.93	5.56	4.52	4.51	4.27	5.04	4.28	4.57	5.09	57.58
NCE Solar		3756	22.26	877	1.00%			156.10	163.47	175.16	104.27	121.26	142.07	129.77	128.88	109.09	123.47	138.95	199.50	1691.99
NCE WIND		3636	20.02	849	0.50%			85.95	126.11	209.55	238.04	201.75	196.07	53.10	66.47	77.92	75.96	86.00	63.93	1480.85
SECI (APRAPSCOM)		4000	11.03	934	1.00%			44.56	47.85	46.19	44.43	45.65	43.72	42.38	59.38	65.11	122.06	151.69	180.22	893.26
NCE TOTAL		**11510**		**2687**		**0.00**	**0.00**	**291.79**	**342.29**	**435.67**	**391.66**	**374.22**	**386.39**	**229.76**	**259.00**	**257.16**	**325.78**	**381.21**	**448.74**	**4123.67**
GRAND TOTAL		**41731**		**5722**	**0.00**	**0.00**	**0.00**	**1613.60**	**1744.15**	**1634.54**	**1582.33**	**1696.37**	**1640.36**	**1415.84**	**1393.13**	**1414.52**	**1557.86**	**1514.22**	**1792.64**	**18999.57**

Form 4.2

Energy Dispatch

Base Year : FY 2023-24

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Apgenco-Thermal									**Ex-bus**						
Dr. NTTPS			148.03	162.06	151.25	120.38	119.05	117.45	133.93	131.28	96.06	132.11	128.87	129.68	**1570.16**
Dr. NTTPS-IV			60.15	59.29	68.79	56.65	54.36	56.04	63.33	53.05	51.68	57.97	51.94	61.14	**694.39**
Dr.NTTPS V			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.34	43.47	5.94	134.46	**212.22**
RTPP Stage-I			40.53	47.52	50.13	43.65	44.49	39.04	35.59	32.61	44.37	45.23	43.94	47.45	**514.55**
RTPP Stage-II			52.65	55.22	51.98	26.46	52.59	50.03	55.28	53.93	27.58	52.03	48.51	52.49	**578.75**
RTPP Stage-III			22.88	24.53	22.02	20.77	1.22	21.75	24.65	24.85	25.10	25.85	22.37	24.34	**260.34**
RTPP Stage-IV			56.53	68.30	66.86	62.64	60.31	50.94	58.77	62.34	53.27	65.18	60.23	54.09	**719.47**
Genco-Thermal Total			**380.78**	**416.93**	**411.03**	**330.55**	**332.03**	**335.25**	**371.55**	**358.07**	**326.39**	**421.86**	**361.81**	**503.65**	**4549.89**
Srisailam RCPH			1.06	-0.02	-0.07	-0.04	0.06	-0.05	-0.05	-0.05	-0.04	-0.04	-0.05	-0.06	**0.66**
NSRCPH			0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	**-0.06**
NSTPDC PH			0.05	-0.02	-0.02	-0.02	0.03	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.02	**-0.09**
Upper Sileru			5.22	8.13	7.64	7.49	9.13	5.72	4.10	7.44	7.22	9.18	2.22	3.51	**77.02**
Lower Sileru			17.73	20.18	17.09	18.52	20.89	20.29	23.80	18.68	19.19	18.58	5.80	15.82	**216.57**
Donkarayi			0.58	-0.04	-0.04	0.33	1.99	2.23	2.73	2.04	2.31	2.27	0.67	1.97	**17.05**
PABM			0.00	0.00	0.00	0.00	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	**-0.06**
Minihydel(Chettipet)			0.06	0.00	0.06	0.08	0.09	0.09	0.10	0.06	0.04	0.05	0.05	0.06	**0.72**
Machkund AP Share			5.44	7.43	9.54	9.29	9.50	8.46	9.93	9.56	10.16	10.07	5.67	3.55	**98.62**
TB Dam AP Share			0.67	-0.05	-0.05	0.09	3.06	4.37	4.35	3.47	1.46	-0.08	0.24	0.38	**17.91**
Genco Hydel Total			**30.81**	**35.62**	**34.14**	**35.73**	**44.73**	**41.08**	**44.94**	**41.19**	**40.32**	**40.00**	**14.58**	**25.21**	**428.33**
APGENCO-TOTAL			**411.59**	**452.54**	**445.17**	**366.28**	**376.75**	**376.33**	**416.49**	**399.26**	**366.71**	**461.86**	**376.38**	**528.86**	**4978.22**
APPDCL Stage-I			127.55	159.24	119.50	106.75	134.04	95.36	126.54	60.52	89.03	66.60	115.30	130.77	**1331.19**
APPDCL Stage-II			78.92	81.91	88.89	54.20	-0.45	6.01	30.65	84.59	44.21	49.70	63.22	84.44	**666.29**
Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	**0.08**
TS NPDCL (TSPCC)			0.47	0.48	0.00	0.00	1.19	0.00	0.91	0.00	1.00	0.30	0.39	0.45	**5.18**
Joint Sector-TOTAL			**206.95**	**241.62**	**208.39**	**160.95**	**134.78**	**101.37**	**158.11**	**145.11**	**134.24**	**116.59**	**178.90**	**215.74**	**2002.73**
NTPC(SR) Ramagundam I & II			30.56	33.43	29.27	31.32	34.44	31.00	27.28	34.68	31.97	32.68	29.55	37.94	**384.11**
NTPC(SR) Simhadri Stage-I			54.92	58.19	59.93	57.44	63.20	49.43	63.45	45.66	27.11	57.55	58.56	63.22	**658.67**
NTPC(SR) Simhadri Stage-II			26.29	16.17	23.51	12.02	20.27	17.68	22.99	31.24	27.02	27.86	25.82	27.72	**278.59**
NTPC(SR) Talcher Stage-II			25.52	26.86	19.80	14.95	16.90	19.18	28.27	26.78	25.93	25.85	24.41	26.51	**280.98**
NTPC(SR) Ramagundam III			7.92	10.10	10.05	9.06	10.35	9.14	10.03	9.59	7.88	8.64	9.00	10.17	**111.93**
NTPC Kudgi Stage-I			18.75	18.77	22.51	18.75	20.76	12.08	18.42	6.80	6.99	18.13	23.29	24.14	**209.37**
NTECL Valluru			11.06	8.58	10.53	11.20	9.75	6.94	8.28	6.35	2.56	2.88	3.03	4.07	**85.23**
NLC Stage-I			3.31	3.44	4.78	2.50	2.69	2.53	2.80	2.96	2.94	3.20	3.24	5.00	**39.39**
NLC Stage-II			5.71	2.38	3.52	3.32	5.42	3.64	5.54	4.36	3.71	5.84	6.26	8.51	**58.21**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
NPC(MAPS)			1.17	1.27	1.12	0.00	0.00	0.00	1.09	1.21	1.21	1.21	1.08	0.27	**9.62**
NPC(KAIGA unit I,II,III,IV)			16.78	15.96	14.70	15.55	16.67	17.09	14.38	15.99	16.93	15.79	16.02	3.82	**179.67**
NTPL(NLC TamilNadu)			14.45	11.23	13.09	8.88	8.36	13.74	17.88	12.68	8.85	9.87	9.42	13.60	**142.06**
NLC NNTPS			7.55	6.86	7.31	6.72	4.91	4.00	6.78	7.32	7.66	7.84	5.27	8.23	**80.45**
KKNPP Unit-I			0.20	0.28	0.27	0.27	0.17	0.20	0.26	0.27	0.27	0.24	0.00	0.00	**2.44**
NLC TPS- I Expn.			0.30	0.32	0.22	0.29	0.38	0.23	0.21	0.26	0.18	0.31	0.30	0.33	**3.34**
NLC TPS- II Expn.			0.23	0.17	0.18	0.23	0.12	0.23	0.19	0.23	0.12	0.17	0.11	0.19	**2.18**
NTPC Telangana STPS - I			0.00	0.00	0.00	0.00	0.00	0.02	1.18	0.80	0.64	0.35	0.47	0.98	**4.45**
NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
JNNSM Ph-1 Thermal			3.42	4.52	4.42	3.70	4.09	4.59	5.20	4.45	3.88	4.88	4.69	1.25	**49.10**
UI CHARGES (DSM)			-1.44	3.81	-0.91	-2.68	7.38	-12.04	2.10	-4.49	-1.70	-4.86	-5.06	-6.02	**-25.91**
CGS TOTAL			**226.71**	**222.34**	**224.30**	**193.53**	**225.87**	**179.70**	**236.34**	**207.16**	**174.15**	**218.42**	**215.44**	**229.94**	**2553.89**
SEIL P1 (Formerly Thermal Powertech)			34.21	36.81	34.72	32.74	34.36	32.82	32.66	28.19	20.81	34.86	31.49	35.00	**388.68**
SEIL P2			65.91	81.24	57.56	55.02	83.62	83.99	87.83	57.26	62.31	61.66	62.11	61.01	**819.53**
HNPCL			87.31	114.72	104.40	88.74	97.75	111.31	133.87	79.15	69.45	84.35	65.32	93.53	**1129.90**
IPP TOTAL			**187.43**	**232.78**	**196.68**	**176.49**	**215.73**	**228.13**	**254.36**	**164.60**	**152.58**	**180.88**	**158.92**	**189.54**	**2338.11**
NCE- Others			4.99	4.14	4.24	4.59	5.52	4.78	5.21	4.70	5.03	4.86	4.80	4.77	**57.63**
NCE Solar			96.65	101.10	90.49	71.12	90.44	85.45	99.45	76.62	73.26	86.98	94.42	65.14	**1031.12**
NCE WIND			74.46	118.34	267.84	357.90	209.24	214.39	60.08	74.76	83.30	85.55	96.72	91.58	**1734.15**
JNNSM PH 1 SOLAR			0.71	1.62	0.66	0.51	0.17	0.84	0.37	0.91	0.39	0.38	0.39	0.50	**7.44**
JNNSM PH 2 SOLAR			37.68	63.97	65.75	48.22	27.93	57.80	44.22	61.97	37.00	43.70	51.66	14.39	**554.29**
NCE TOTAL			**214.48**	**289.16**	**428.96**	**482.33**	**333.30**	**363.27**	**209.33**	**218.96**	**198.99**	**221.47**	**247.99**	**176.38**	**3384.63**
NET SHORTTERM			221.67	132.46	106.68	49.50	271.26	236.17	347.30	258.13	149.95	161.57	187.97	284.61	**2407.27**
Swapping Power to be Returned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-151.06	**-151.06**
Past claims/refunds, if any, pertaining to previous years and other Adjustments			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	**0.24**
TOTAL			**1468.82**	**1570.91**	**1610.18**	**1429.09**	**1557.69**	**1484.96**	**1621.93**	**1393.21**	**1176.61**	**1360.79**	**1365.61**	**1474.26**	**17514.04**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Year 1: FY 2024-25															
Apgenco-Thermal									**Ex-bus**						
Dr. NTTPS			139.78	151.92	141.40	106.34	106.05	96.07	163.99	109.63	72.64	63.12	143.46	170.20	**1464.60**
Dr. NTTPS-IV			59.90	58.24	54.41	45.41	45.29	-0.48	70.03	68.10	71.29	69.48	63.03	74.90	**679.61**
Dr. NTTPS-V			65.10	41.05	74.94	50.59	14.34	-0.50	112.04	108.96	114.07	111.17	100.85	119.84	**912.45**
RTPP Stage-I			43.35	44.56	28.40	19.45	36.34	32.03	34.58	0.00	0.00	0.00	3.62	0.00	**242.33**
RTPP Stage-II			54.92	53.12	48.88	37.42	25.95	42.06	0.00	0.00	0.00	0.00	0.00	0.00	**262.35**
RTPP Stage-III			26.28	24.28	24.06	20.94	23.63	22.20	0.00	0.00	0.00	0.00	0.00	0.00	**141.39**
RTPP Stage-IV			62.15	63.07	55.53	48.59	47.77	46.28	80.96	63.56	82.42	80.33	72.87	86.60	**790.13**
Genco-Thermal Total			**451.48**	**436.23**	**427.63**	**328.73**	**299.38**	**237.66**	**461.60**	**350.25**	**340.42**	**324.10**	**383.84**	**451.54**	**4492.85**
Srisailam RCPH			-0.06	-0.06	-0.06	17.86	85.07	64.39	24.05	16.81	15.97	14.53	8.34	4.47	**251.33**
NSRCPH			-0.01	-0.01	-0.01	-0.01	7.97	7.52	5.23	3.15	2.77	1.45	0.63	0.45	**29.13**
NSTPDC PH			0.10	-0.02	-0.02	-0.01	4.64	4.69	2.51	2.10	1.49	1.04	1.04	0.45	**18.01**
Upper Sileru			11.20	4.63	6.75	6.33	9.93	11.97	8.99	9.46	9.16	8.30	8.55	9.17	**104.45**
Lower Sileru			21.86	17.89	13.11	20.80	24.97	22.48	19.87	19.97	19.16	16.60	18.34	19.46	**234.52**
Donkarayi			2.18	1.70	1.35	1.56	3.12	2.68	2.09	1.68	1.49	1.04	0.83	0.75	**20.47**
PABM			-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.04	0.11	0.09	0.04	0.00	0.00	**0.24**
Minihydel(Chettipet)			0.04	0.02	0.06	0.04	0.02	0.01	0.01	0.01	0.06	0.08	0.06	0.08	**0.49**
Machkund AP Share			2.90	3.44	3.77	3.85	4.75	3.71	6.27	7.99	8.09	7.89	7.30	7.16	**67.12**
TB Dam AP Share			0.18	-0.06	-0.06	2.04	5.95	5.64	4.18	3.78	3.41	2.08	0.83	0.45	**28.42**
Genco Hydel Total			**38.38**	**27.53**	**24.89**	**52.47**	**146.41**	**123.08**	**73.26**	**65.06**	**61.68**	**53.04**	**45.91**	**42.44**	**754.18**
APGENCO-TOTAL			**489.86**	**463.76**	**452.52**	**381.20**	**445.79**	**360.74**	**534.86**	**415.31**	**402.10**	**377.14**	**429.75**	**493.98**	**5247.04**
APPDCL Stage-I			131.48	149.47	142.32	137.47	110.31	122.94	156.91	152.59	105.89	155.69	141.24	167.84	**1674.14**
APPDCL Stage-II			75.35	90.64	88.43	-0.79	96.28	58.78	105.82	102.91	107.73	104.99	95.25	113.19	**1038.55**
Godavari Gas Power Plant			2.44	3.91	0.00	-0.10	-0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**6.15**
TS NPDCL (TSPCC)			0.46	0.45	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**1.37**
Joint Sector-TOTAL			**209.72**	**244.46**	**231.20**	**136.58**	**206.48**	**181.72**	**262.73**	**255.50**	**213.62**	**260.68**	**236.48**	**281.02**	**2720.21**
NTPC(SR) Ramagundam I & II			39.09	34.77	32.10	22.40	24.28	21.07	32.92	32.02	31.37	30.67	32.78	40.22	**373.68**
NTPC(SR) Simhadri Stage-I			65.01	61.46	59.90	53.43	62.76	45.63	55.27	53.75	56.27	39.42	24.87	54.23	**631.99**
NTPC(SR) Simhadri Stage-II			29.28	26.95	18.91	8.48	24.52	22.51	25.61	24.90	26.07	25.41	23.05	27.39	**283.06**
NTPC(SR) Talcher Stage-II			24.17	24.54	18.95	17.93	24.12	19.79	25.39	24.61	22.91	18.18	22.86	27.19	**270.64**
NTPC(SR) Ramagundam III			9.52	7.54	8.22	7.21	8.70	6.57	8.40	1.19	4.31	8.55	8.51	10.11	**88.85**
NTPC Kudgi Stage-I			25.27	22.93	19.30	9.09	14.28	11.05	0.00	0.00	0.00	0.00	0.00	0.00	**101.92**
NTECL Valluru			6.89	6.99	7.95	8.38	10.05	6.76	6.07	9.18	8.82	9.26	9.53	12.03	**101.91**
NLC Stage-I			4.95	4.87	3.51	3.75	2.75	3.62	3.90	4.46	3.94	3.99	4.15	4.93	**48.82**
NLC Stage-II			9.84	9.13	6.45	5.46	7.68	4.72	7.32	6.16	6.89	8.42	7.63	9.08	**88.79**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
NPC(MAPS)			1.13	1.20	1.19	1.13	1.18	1.05	0.61	1.22	1.28	1.25	1.13	1.35	**13.73**
NPC(KAIGA unit I,II,III,IV)			17.06	17.64	17.20	16.87	17.58	14.70	11.61	9.89	9.07	9.90	9.14	10.91	**161.58**
NTPL(NLC TamilNadu)			14.60	14.14	11.28	11.95	14.25	9.81	17.85	8.68	13.77	17.71	16.06	19.09	**169.18**
NLC NNTPS			8.22	8.03	6.16	3.82	4.44	6.01	6.83	6.65	5.11	3.51	6.23	7.39	**72.41**
KKNPP Unit-I			0.11	0.28	0.24	0.20	0.21	0.20	0.22	0.22	0.23	0.22	0.20	0.24	**2.57**
NLC TPS- I Expn.			0.29	0.33	0.26	0.22	0.24	0.20	0.25	0.15	0.16	0.26	0.24	0.28	**2.89**
NLC TPS- II Expn.			0.12	0.14	0.14	0.10	0.04	0.06	0.14	0.13	0.14	0.22	0.25	0.29	**1.77**
NTPC Telangana STPS - I			0.22	0.32	0.21	0.09	0.25	0.14	0.23	0.23	0.24	0.23	0.21	0.25	**2.62**
JNNSM Ph-1 Thermal			3.83	5.17	4.66	2.95	3.21	3.99	5.14	4.38	4.32	4.84	4.81	5.77	**53.06**
UI CHARGES (DSM)			-3.42	-6.79	-8.56	-10.31	-0.91	-3.91	0.00	0.00	0.00	0.00	0.00	0.00	**-33.89**
CGS TOTAL			**256.19**	**239.63**	**208.08**	**163.16**	**219.66**	**173.99**	**207.76**	**187.80**	**194.90**	**182.02**	**171.65**	**230.75**	**2435.58**
SEIL P1 (Formerly Thermal Powertech)			35.20	34.31	30.64	32.24	35.84	31.42	35.88	34.89	36.52	35.60	32.29	38.37	**413.21**
SEIL P2 (500MW Firm)			58.26	79.20	75.73	59.79	75.66	71.93	77.81	75.67	79.21	77.20	70.03	83.22	**883.72**
SEIL P2 (125MW Open Cap)			10.53	7.78	6.46	0.00	8.90	7.56	0.00	0.00	0.00	0.00	0.00	0.00	**41.24**
HNPCL			109.41	86.62	38.70	58.83	52.41	56.65	161.84	157.39	143.50	160.58	145.67	173.11	**1344.70**
IPP Total			**213.40**	**207.91**	**151.54**	**150.86**	**172.81**	**167.56**	**275.52**	**267.94**	**259.24**	**273.37**	**248.00**	**294.71**	**2682.87**
NCE- Others			4.74	4.68	5.24	8.43	6.19	5.19	4.52	4.26	5.02	4.68	4.99	5.29	**63.23**
NCE Solar			156.61	160.29	177.71	103.54	123.20	128.40	132.07	130.49	110.36	126.39	142.27	170.60	**1661.92**
NCE WIND			89.25	129.20	223.83	376.22	189.90	187.65	54.05	67.31	78.83	77.76	88.05	65.48	**1627.53**
SECI 3000 MW APRAPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.47	38.83	46.14	**108.44**
NCE Total			**250.60**	**294.16**	**406.77**	**488.19**	**319.29**	**321.23**	**190.64**	**202.06**	**194.21**	**232.31**	**274.14**	**287.51**	**3461.12**
NET SHORTTERM			170.85	142.30	49.20	14.21	116.79	83.27	0.00	0.00	0.00	0.00	0.00	0.00	**576.63**
Swapping Import			27.68	-3.36	16.52	-21.76	13.56	15.97	0.00	8.41	25.92	24.07	11.67	22.95	**141.63**
Swapping Export			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total			**1618.31**	**1588.87**	**1515.85**	**1312.44**	**1494.39**	**1304.49**	**1471.51**	**1337.02**	**1289.98**	**1349.60**	**1371.70**	**1610.92**	**17265.08**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Year 2: FY 2025-26															
Apgenco-Thermal									**Ex-bus**						
Dr. NTTPS			134.55	144.48	139.47	134.14	115.10	132.03	127.98	115.16	109.44	116.54	114.51	136.04	**1519.46**
Dr. NTTPS-IV			58.99	63.35	61.15	58.81	60.44	19.30	56.11	54.85	57.47	55.35	50.21	59.65	**655.68**
Dr. NTTPS-V			91.08	97.81	94.41	90.81	93.32	89.37	16.77	84.69	88.73	85.47	77.52	92.09	**1002.06**
RTPP Stage-I			42.87	26.42	1.23	0.00	0.00	0.00	40.78	33.22	9.16	0.00	0.00	0.00	**153.68**
RTPP Stage-II			50.58	54.32	52.43	19.36	0.00	10.59	48.11	47.03	49.28	0.00	31.61	23.53	**386.83**
RTPP Stage-III			25.18	27.04	26.10	25.10	10.61	24.70	0.00	23.41	24.53	1.32	21.43	25.46	**234.87**
RTPP Stage-IV			63.43	68.12	65.75	63.24	64.99	62.24	60.33	9.83	61.79	59.52	53.98	64.14	**697.37**
Genco-Thermal Total			**466.69**	**481.53**	**440.54**	**391.47**	**344.46**	**338.23**	**350.08**	**368.18**	**400.40**	**318.21**	**349.26**	**400.91**	**4649.94**
Srisailam RCPH			2.46	0.46	0.23	6.46	46.49	38.34	43.77	16.19	5.89	8.72	10.99	6.99	**187.00**
NSRCPH			0.22	0.23	0.00	0.43	2.88	4.38	3.70	3.94	3.16	2.43	1.63	1.09	**24.10**
NSTPDC PH			0.45	0.23	0.23	0.43	2.88	3.07	3.29	2.70	1.68	0.61	0.61	0.87	**17.05**
Upper Sileru			10.27	6.96	5.79	6.46	7.97	7.89	7.60	7.68	7.16	9.12	9.57	12.67	**99.14**
Lower Sileru			19.87	14.62	13.89	19.39	21.03	19.94	20.14	17.44	18.73	18.65	18.93	23.38	**226.00**
Donkarayi			1.43	1.27	1.18	1.54	1.57	2.10	2.20	1.73	1.82	1.53	1.57	1.67	**19.61**
PABM			0.00	0.00	0.00	0.00	0.14	0.22	0.33	0.23	0.21	0.09	0.05	0.05	**1.32**
Minihydel(Chettipet)			0.03	0.00	0.02	0.08	0.07	0.07	0.01	0.01	0.06	0.08	0.06	0.08	**0.57**
Machkund AP Share			5.36	6.50	5.83	5.92	5.98	5.91	5.96	5.81	6.34	6.28	5.49	5.68	**71.06**
TB Dam AP Share			0.67	0.00	0.00	1.08	3.54	3.94	3.49	3.11	1.89	2.23	1.63	1.75	**23.34**
Genco Hydel Total			**40.75**	**30.27**	**27.16**	**41.79**	**92.53**	**85.86**	**90.50**	**58.85**	**46.95**	**49.75**	**50.53**	**54.24**	**669.18**
APGENCO-TOTAL			**507.44**	**511.80**	**467.70**	**433.25**	**436.99**	**424.08**	**440.58**	**427.03**	**447.35**	**367.95**	**399.80**	**455.14**	**5319.13**
APPDCL Stage-I			156.14	167.67	94.41	155.67	159.97	153.21	148.51	145.18	90.77	146.51	132.89	157.87	**1708.81**
APPDCL Stage-II			91.08	97.81	94.41	17.58	93.32	89.37	86.63	84.69	88.73	85.47	77.52	92.09	**998.69**
Godavari Gas Power Plant			10.12	0.00	0.00	0.00	0.00	0.00	9.64	9.41	0.00	0.00	0.00	0.00	**29.18**
Joint Sector-TOTAL			**257.35**	**265.48**	**188.82**	**173.24**	**253.29**	**242.58**	**244.79**	**239.28**	**179.50**	**231.98**	**210.40**	**249.97**	**2736.68**
NTPC(SR) Ramagundam I & II			43.15	46.34	44.73	32.86	44.21	42.34	41.05	30.33	38.73	40.49	36.73	39.51	**480.46**
NTPC(SR) Simhadri Stage-I			57.09	61.31	59.18	56.92	58.49	56.02	54.30	34.03	33.54	53.57	48.59	57.73	**630.77**
NTPC(SR) Simhadri Stage-II			26.45	28.40	19.92	15.90	27.10	25.95	25.16	24.59	25.77	24.82	22.51	26.74	**293.32**
NTPC(SR) Talcher Stage-II			26.18	28.14	23.43	22.03	22.64	21.08	24.94	24.39	25.59	24.64	22.33	26.56	**291.96**
NTPC(SR) Ramagundam III			10.85	11.65	11.25	10.82	11.12	10.65	10.32	10.09	10.57	10.18	9.24	10.97	**127.72**
NTPC Kudgi Stage-I			29.94	0.00	0.00	0.00	0.00	0.00	28.48	27.84	0.00	0.00	0.00	0.00	**86.25**
NTECL Valluru			11.85	11.56	8.56	6.94	10.82	10.04	9.20	9.59	6.72	10.35	10.57	12.23	**118.45**
NLC Stage-I			6.01	6.45	6.23	5.99	4.37	4.00	3.57	4.02	5.62	5.64	5.12	6.07	**63.09**
NLC Stage-II			11.01	10.88	8.57	8.33	11.10	10.81	9.91	9.25	7.81	8.76	9.38	11.13	**116.95**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
NPC(MAPS)			1.30	1.40	0.00	1.25	1.33	1.28	1.24	1.21	1.27	1.22	1.11	1.31	**13.91**
NPC(KAIGA unit I,II, III & IV)			10.50	11.32	7.18	9.35	10.80	10.30	10.03	9.76	10.27	9.89	8.93	10.66	**118.99**
NTPL(NLC TamilNadu)			16.51	15.72	10.55	14.60	16.91	16.20	15.70	15.35	16.08	15.49	14.05	16.69	**183.84**
NLC NNTPS			7.10	7.64	7.36	7.09	4.72	6.49	3.65	6.12	6.42	6.70	6.09	7.22	**76.60**
KKNPP Unit-I			0.23	0.25	0.24	0.15	0.00	0.05	0.22	0.21	0.22	0.22	0.20	0.23	**2.21**
NLC TPS- I Expn.			0.27	0.28	0.28	0.13	0.22	0.26	0.15	0.24	0.25	0.25	0.23	0.27	**2.84**
NLC TPS- II Expn.			0.22	0.20	0.22	0.22	0.13	0.21	0.09	0.20	0.21	0.20	0.18	0.20	**2.29**
NTPC Telangana STPS - I			0.24	0.26	0.25	0.24	0.19	0.12	0.23	0.22	0.23	0.23	0.20	0.24	**2.65**
JNNSM Ph-1 Thermal			5.80	6.23	5.82	4.42	5.32	5.39	5.52	4.97	5.51	5.45	4.94	5.69	**65.07**
UI CHARGES (DSM)															**0.00**
CGS TOTAL			**264.71**	**248.04**	**213.77**	**197.25**	**229.48**	**221.19**	**243.75**	**212.41**	**194.82**	**218.11**	**200.40**	**233.45**	**2677.37**
SEIL P1 (Formerly Thermal Powertech)			37.06	39.80	38.42	36.95	37.97	36.37	35.25	25.85	36.10	34.78	31.54	37.47	**427.55**
SEIL P1 (625MW)			81.13	87.12	84.09	80.88	83.12	79.61	77.17	75.43	79.03	76.13	69.05	82.03	**954.78**
SEIL P2 (500MW Firm)			71.25	76.51	36.93	71.03	72.99	69.91	67.77	66.24	69.41	66.85	60.64	72.04	**801.56**
SEIL P2 (125MW Open Cap)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HNPCL			102.87	110.47	106.63	94.25	96.85	79.66	76.78	87.89	86.24	88.70	80.45	104.02	**1114.82**
IPP Total			**292.31**	**313.89**	**266.07**	**283.11**	**290.94**	**265.54**	**256.96**	**255.41**	**270.78**	**266.46**	**241.68**	**295.56**	**3298.70**
NCE- Others			5.19	4.86	4.77	4.93	5.56	4.52	4.51	4.27	5.04	4.28	4.57	5.09	**57.58**
NCE Solar			156.10	163.47	175.16	104.27	121.26	142.07	129.77	128.88	109.09	123.47	138.95	199.50	**1691.99**
NCE WIND			85.95	126.11	209.55	238.04	201.75	196.07	53.10	66.47	77.92	75.96	86.00	63.93	**1480.85**
SECI 3000 MW APRAPL			44.56	47.85	46.19	44.43	45.65	43.72	42.38	59.38	65.11	122.06	151.69	180.22	**893.26**
NCE Total			**291.79**	**342.29**	**435.67**	**391.66**	**374.22**	**386.39**	**229.76**	**259.00**	**257.16**	**325.78**	**381.21**	**448.74**	**4123.67**
NET SHORTTERM			40.02	0.00	0.00	0.00	0.00	0.00	124.87	6.06	0.00	0.00	0.00	0.00	**170.95**
Swapping Import			3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**3.35**
Swapping Export			0.00	0.00	-20.38	-33.67	-30.88	-19.72	0.00	0.00	0.00	0.00	0.00	0.00	**-104.64**
Total			**1656.97**	**1681.50**	**1551.65**	**1444.85**	**1554.04**	**1520.07**	**1540.71**	**1399.20**	**1349.61**	**1410.27**	**1433.49**	**1682.86**	**18225.21**

Form 5 **Revenue From Current Tariffs**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
	FY 2023-24							FY 2024-25						
LT Category	**5085.18**	**0.00**	**5085.18**	**0.00**	**0.00**	**0.00**	**5085.18**	**5246.55**	**0.00**	**5246.55**	**0.00**	**0.00**	**0.00**	**5246.55**
Domestic	2767.76	0.00	**2767.76**				**2767.76**	2863.44	0.00	**2863.44**				2863.44
Commerical & Others	1222.83	0.00	**1222.83**				**1222.83**	1273.13	0.00	**1273.13**				1273.13
Industry	374.43	0.00	**374.43**				**374.43**	360.54	0.00	**360.54**				360.54
Institutional	258.47	0.00	**258.47**				**258.47**	263.58	0.00	**263.58**				263.58
Agriculture & Related	461.70	0.00	**461.70**				**461.70**	485.86	0.00	**485.86**				485.86
HT Category at 11 KV	**1576.38**	**0.00**	**1576.38**	**0.00**	**0.00**	**0.00**	**1576.38**	**1627.94**	**0.00**	**1627.94**	**0.00**	**0.00**	**0.00**	**1627.94**
HT I (B): Townships, Colonies, Gated Communities and Villas	12.48	0.00	**12.48**				**12.48**	13.74	0.00	**13.74**				13.74
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(ii) Major	395.15	0.00	**395.15**				**395.15**	408.19	0.00	**408.19**				408.19
Time of Day Tariffs (6 PM to 10 PM)	76.41	0.00	**76.41**				**76.41**	89.09	0.00	**89.09**				89.09
(iv) Function Halls / Auditoriums	13.81	0.00	**13.81**				**13.81**	13.50	0.00	**13.50**				13.50
HT II (B) : Start up power	0.02	0.00	**0.02**				**0.02**	0.03	0.00	**0.03**				0.03
HT II (C): Electric Vehicles (Evs) / Charging stations	1.30	0.00	**1.30**				**1.30**	2.31	0.00	**2.31**				2.31
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	412.70	0.00	**412.70**				**412.70**	443.33	0.00	**443.33**				443.33
Off Peak (10-15) & (00-06)	81.27	0.00	**81.27**				**81.27**	81.65	0.00	**81.65**				81.65
Normal (15-18) & (22-24)	115.89	0.00	**115.89**				**115.89**	105.83	0.00	**105.83**				105.83
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	114.10	0.00	**114.10**				**114.10**	115.89	0.00	**115.89**				115.89
Off Peak (10-15) & (00-06)	83.31	0.00	**83.31**				**83.31**	80.63	0.00	**80.63**				80.63
Normal (15-18) & (22-24)	110.96	0.00	**110.96**				**110.96**	106.00	0.00	**106.00**				106.00
Industrial Colonies	0.73	0.00	**0.73**				**0.73**	0.78	0.00	**0.78**				0.78
HT III (B): Seasonal Industries	5.18	0.00	**5.18**				**5.18**	9.54	0.00	**9.54**				9.54
HT III (C): Energy Intensive Industries	1.08	0.00	**1.08**				**1.08**	1.37	0.00	**1.37**				1.37
HT IV (A): Utilities	74.79	0.00	**74.79**				**74.79**	78.50	0.00	**78.50**				78.50
HT IV (B): General Purpose	52.40	0.00	**52.40**				**52.40**	55.18	0.00	**55.18**				55.18
HT IV (C): Religious Places	1.06	0.00	**1.06**				**1.06**	1.25	0.00	**1.25**				1.25
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	7.08	0.00	**7.08**				**7.08**	7.15	0.00	**7.15**				7.15
HT V (E) : Government / Private Lift Irrigation	16.67	0.00	**16.67**				**16.67**	13.98	0.00	**13.98**				13.98
HT Category at 33 KV	**1295.79**	**0.00**	**1295.79**	**0.00**	**0.00**	**0.00**	**1295.79**	**1224.07**	**0.00**	**1224.07**	**0.00**	**0.00**	**0.00**	**1224.07**
HT I (B): Townships, Colonies, Gated Communities and Villas	3.08	0.00	**3.08**				**3.08**	3.05	0.00	**3.05**				3.05
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(ii) Major	86.47	0.00	**86.47**				**86.47**	88.77	0.00	**88.77**				88.77
Time of Day Tariffs (6 PM to 10 PM)	18.39	0.00	**18.39**				**18.39**	21.30	0.00	**21.30**				21.30

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	1.51	0.00	**1.51**				**1.51**	1.33	0.00	**1.33**				1.33
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	455.75	0.00	**455.75**				**455.75**	439.36	0.00	**439.36**				439.36
Off Peak (10-15) & (00-06)	154.78	0.00	**154.78**				**154.78**	136.84	0.00	**136.84**				136.84
Normal (15-18) & (22-24)	84.34	0.00	**84.34**				**84.34**	71.91	0.00	**71.91**				71.91
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	203.05	0.00	**203.05**				**203.05**	189.50	0.00	**189.50**				189.50
Off Peak (10-15) & (00-06)	156.63	0.00	**156.63**				**156.63**	139.13	0.00	**139.13**				139.13
Normal (15-18) & (22-24)	80.60	0.00	**80.60**				**80.60**	73.97	0.00	**73.97**				73.97
Industrial Colonies	7.00	0.00	**7.00**				**7.00**	7.30	0.00	**7.30**				7.30
HT III (B): Seasonal Industries	0.75	0.00	**0.75**				**0.75**	4.85	0.00	**4.85**				4.85
HT III (C): Energy Intensive Industries	0.01	0.00	**0.01**				**0.01**	0.01	0.00	**0.01**				0.01
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	26.61	0.00	**26.61**				**26.61**	34.91	0.00	**34.91**				34.91
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	16.81	0.00	**16.81**				**16.81**	11.84	0.00	**11.84**				11.84
HT Category at 132 KV	**795.68**	**0.00**	**795.68**	**0.00**	**0.00**	**0.00**	**795.68**	**830.58**	**0.00**	**830.58**	**0.00**	**0.00**	**0.00**	**830.58**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(ii) Major	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	0.31	0.00	**0.31**				**0.31**	0.14	0.00	**0.14**				0.14
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	159.55	0.00	**159.55**				**159.55**	155.91	0.00	**155.91**				155.91
Off Peak (10-15) & (00-06)	56.77	0.00	**56.77**				**56.77**	53.56	0.00	**53.56**				53.56
Normal (15-18) & (22-24)	59.15	0.00	**59.15**				**59.15**	43.55	0.00	**43.55**				43.55
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	68.31	0.00	**68.31**				**68.31**	64.10	0.00	**64.10**				64.10
Off Peak (10-15) & (00-06)	55.50	0.00	**55.50**				**55.50**	51.29	0.00	**51.29**				51.29
Normal (15-18) & (22-24)	55.35	0.00	**55.35**				**55.35**	42.87	0.00	**42.87**				42.87

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Industrial Colonies	5.28	0.00	**5.28**				**5.28**	5.06	0.00	**5.06**				5.06
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	335.04	0.00	**335.04**				**335.04**	411.20	0.00	**411.20**				411.20
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	0.41	0.00	**0.41**				**0.41**	2.89	0.00	**2.89**				2.89
HT Category at 220 KV	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**9.40**	**37.17**	**0.00**	**37.17**	**0.00**	**0.00**	**0.00**	**37.17**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(ii) Major	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	8.84	0.00	**8.84**				**8.84**	20.26	0.00	**20.26**				20.26
Off Peak (10-15) & (00-06)	0.20	0.00	**0.20**				**0.20**	3.41	0.00	**3.41**				3.41
Normal (15-18) & (22-24)	0.25	0.00	**0.25**				**0.25**	2.96	0.00	**2.96**				2.96
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	0.05	0.00	**0.05**				**0.05**	4.20	0.00	**4.20**				4.20
Off Peak (10-15) & (00-06)	0.03	0.00	**0.03**				**0.03**	3.58	0.00	**3.58**				3.58
Normal (15-18) & (22-24)	0.03	0.00	**0.03**				**0.03**	2.75	0.00	**2.75**				2.75
Industrial Colonies	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Total	**8762.44**	**0.00**	**8762.44**	**0.00**	**0.00**	**0.00**	**8762.44**	**8966.31**	**0.00**	**8966.31**	**0.00**	**0.00**	**0.00**	**8966.31**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
	FY 2025-26						
LT Category	**5538.04**	**0.00**	**5538.04**	**0.00**	**0.00**	**0.00**	**5538.04**
Domestic	3043.24	0.00	**3043.24**				**3043.24**
Commerical & Others	1340.15	0.00	**1340.15**				**1340.15**
Industry	373.24	0.00	**373.24**				**373.24**
Institutional	271.17	0.00	**271.17**				**271.17**
Agriculture & Related	510.25	0.00	**510.25**				**510.25**
HT Category at 11 KV	**1723.84**	**0.00**	**1723.84**	**0.00**	**0.00**	**0.00**	**1723.84**
HT I (B): Townships, Colonies, Gated Communities and Villas	14.29	0.00	**14.29**				**14.29**
HT II (A) : Commercial			**0.00**				**0.00**
(ii) Major	422.57	0.00	**422.57**				**422.57**
Time of Day Tariffs (6 PM to 10 PM)	95.36	0.00	**95.36**				**95.36**
(iv) Function Halls / Auditoriums	18.10	0.00	**18.10**				**18.10**
HT II (B) : Start up power	0.02	0.00	**0.02**				**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations	2.79	0.00	**2.79**				**2.79**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	472.17	0.00	**472.17**				**472.17**
Off Peak (10-15) & (00-06)	81.83	0.00	**81.83**				**81.83**
Normal (15-18) & (22-24)	117.05	0.00	**117.05**				**117.05**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	121.12	0.00	**121.12**				**121.12**
Off Peak (10-15) & (00-06)	83.59	0.00	**83.59**				**83.59**
Normal (15-18) & (22-24)	117.93	0.00	**117.93**				**117.93**
Industrial Colonies	0.80	0.00	**0.80**				**0.80**
HT III (B): Seasonal Industries	9.84	0.00	**9.84**				**9.84**
HT III (C): Energy Intensive Industries	1.33	0.00	**1.33**				**1.33**
HT IV (A): Utilities	84.91	0.00	**84.91**				**84.91**
HT IV (B): General Purpose	57.02	0.00	**57.02**				**57.02**
HT IV (C): Religious Places	1.38	0.00	**1.38**				**1.38**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	7.50	0.00	**7.50**				**7.50**
HT V (E) : Government / Private Lift Irrigation	14.25	0.00	**14.25**				**14.25**
HT Category at 33 KV	**1282.88**	**0.00**	**1282.88**	**0.00**	**0.00**	**0.00**	**1282.88**
HT I (B): Townships, Colonies, Gated Communities and Villas	3.24	0.00	**3.24**				**3.24**
HT II (A) : Commercial			**0.00**				**0.00**
(ii) Major	96.13	0.00	**96.13**				**96.13**
Time of Day Tariffs (6 PM to 10 PM)	22.71	0.00	**22.71**				**22.71**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	1.48	0.00	**1.48**				**1.48**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	455.83	0.00	**455.83**				**455.83**
Off Peak (10-15) & (00-06)	142.37	0.00	**142.37**				**142.37**
Normal (15-18) & (22-24)	79.88	0.00	**79.88**				**79.88**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	200.89	0.00	**200.89**				**200.89**
Off Peak (10-15) & (00-06)	141.18	0.00	**141.18**				**141.18**
Normal (15-18) & (22-24)	76.19	0.00	**76.19**				**76.19**
Industrial Colonies	7.71	0.00	**7.71**				**7.71**
HT III (B): Seasonal Industries	6.03	0.00	**6.03**				**6.03**
HT III (C): Energy Intensive Industries	0.01	0.00	**0.01**				**0.01**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	37.14	0.00	**37.14**				**37.14**
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	12.07	0.00	**12.07**				**12.07**
HT Category at 132 KV	**933.70**	**0.00**	**933.70**	**0.00**	**0.00**	**0.00**	**933.70**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**
HT II (A) : Commercial			**0.00**				**0.00**
(ii) Major	0.00	0.00	**0.00**				**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	0.29	0.00	**0.29**				**0.29**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	204.98	0.00	**204.98**				**204.98**
Off Peak (10-15) & (00-06)	57.59	0.00	**57.59**				**57.59**
Normal (15-18) & (22-24)	52.57	0.00	**52.57**				**52.57**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	73.83	0.00	**73.83**				**73.83**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Off Peak (10-15) & (00-06)	56.34	0.00	**56.34**				**56.34**
Normal (15-18) & (22-24)	52.51	0.00	**52.51**				**52.51**
Industrial Colonies	5.10	0.00	**5.10**				**5.10**
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	427.54	0.00	**427.54**				**427.54**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	2.95	0.00	**2.95**				**2.95**
HT Category at 220 KV	**37.78**	**0.00**	**37.78**	**0.00**	**0.00**	**0.00**	**37.78**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**
HT II (A) : Commercial			**0.00**				**0.00**
(ii) Major	0.00	0.00	**0.00**				**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**
(iv) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	0.00	0.00	**0.00**				**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	20.56	0.00	**20.56**				**20.56**
Off Peak (10-15) & (00-06)	3.50	0.00	**3.50**				**3.50**
Normal (15-18) & (22-24)	3.02	0.00	**3.02**				**3.02**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	4.30	0.00	**4.30**				**4.30**
Off Peak (10-15) & (00-06)	3.56	0.00	**3.56**				**3.56**
Normal (15-18) & (22-24)	2.84	0.00	**2.84**				**2.84**
Industrial Colonies	0.00	0.00	**0.00**				**0.00**
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	**0.00**				**0.00**
Total	**9516.24**	**0.00**	**9516.24**	**0.00**	**0.00**	**0.00**	**9516.24**

Form 5 a

Incentives at current Tariffs

Consumer Category	Data Link	FY 2023-24			FY 2024-25			FY 2025-26		
		Total		Remarks	Total		Remarks	Total		Remarks
		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount	
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										

Consumer Category	Data Link	FY 2023-24			FY 2024-25			FY 2025-26		
		Total		Remarks	Total		Remarks	Total		Remarks
		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount	
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										

Consumer Category	Data Link	FY 2023-24			FY 2024-25			FY 2025-26		
		Total		Remarks	Total		Remarks	Total		Remarks
		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount	
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total										

Form 5C

Consumers served under Open Access as per Section 42 and Section 49 of E Act

The form refers to revenue from Open Access consumers served within or outside area of supply of the licensee

Consumers to be classified as per their geographical area. Details for each area to be entered in the header in the field Name of Area (yellow cells in headers). Areas may be classified as districts, regions or states or other licensee's area of supply or any other suitable combination.

FY 2023-24

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		9	3.37	7.65	2.58					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		10	2.85	6.30	1.79					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	1.31	7.00	0.92					
HT II (A) : Commercial		12	5.70	6.95	3.96					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		63	205.23	5.85	120.06	14	45.66	5.85	26.71	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		3	17.42	5.40	9.41	2	9.812	5.40	5.30	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**98**	**235.88**		**138.72**	**16**	**55.47**		**32.01**	

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
FY 2024-25										
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		9	3.31	7.65	2.53					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	0.73	6.30	0.46					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	1.66	7.00	1.16					
HT II (A) : Commercial		3	12.10	6.95	8.41					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		81	259.173	5.85	151.62	11	28.85	5.40	15.58	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		8	31.18	5.40	16.84	2	6.949	5.40	3.75	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**107**	**308.16**		**181.02**	**13**	**35.80**		**19.33**	

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
FY 2025-26										
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		10	3.52	7.65	2.69					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		8	0.85	6.30	0.54					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		2	1.83	7.00	1.28					
HT II (A) : Commercial		4	13.25	6.95	9.21					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		85	267.50	5.85	156.49	12	32.14	5.40	17.36	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		8	33.45	5.40	18.06	2	7.20	5.40	3.89	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**117**	**320.40**		**188.27**	**14**	**39.34**		**21.24**	

Form 6 **Non-Tariff Income at Current Charges**

Rs.in Crs

S. No.	NTI_Item	FY 2023-24	FY 2024-25	FY 2025-26
1	Theft_Malpractices	12.83	13.47	14.15
2	ST_Investment_Interest	0.00	0.00	0.00
3	PP_rebates	9.81	10.30	10.82
4	LT_Investment_Interest	0.73	0.77	0.80
5	Miscellaneous / Other Receipts	0.01	0.01	0.01
6	R.C.fees	42.39	44.51	46.73
7	L.T.Application fees	2.62	2.75	2.89
8	Other income	-3.00	-3.15	-3.31
9	Delayed payment surcharge	386.37	405.69	425.97
10	Less: LPS Paid to Generators	--	32.07	11.00
Total		**451.76**	**442.27**	**487.06**

Form 7

Total Revenue at current tariff and charges

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Base Year: FY 2023-24																									
LT Category	**5211005**						**11215.99**		**0.00**	**11349.61**	**0.00**	**4,500.14**	**311.58**	**10.64**	**262.81**	**0.00**	**5,085.18**	**0.00**	**5,085.18**	**0.00**	**0.00**	**0.00**	**0.00**	**299.43**	**5,384.61**
Domestic																									
(A): Domestic (Telescopic)	**4142816**						**5650.59**		**0.00**	**6149.47**	**0.00**	**2,493.91**	**73.79**	**0.00**	**200.06**	**0.00**	**2,767.76**	**0.00**	**2,767.76**	**0.00**	**0.00**	**0.00**	**0.00**	**194.39**	**2,962.15**
0-30	811720	1.90	2.65	120		25	1275.12			930.91		242.27	11.17		24.35		277.80		277.80					43.87	**321.66**
31-75	881852	3.00	3.75	120		30	1522.29			833.18		456.69	10.00		31.75		498.43		498.43					52.37	**550.80**
76-125	986608	4.50	5.25	120		45	1087.29			1107.41		489.28	13.29		53.28		555.85		555.85					37.40	593.25
126-225	975352	6.00	6.75	120		50	969.14			1648.41		581.49	19.78		58.52		659.79		659.79					33.34	**693.13**
226-400	385286	8.75	9.50	120		55	526.47			1130.74		460.66	13.57		25.43		499.66		499.66					18.11	**517.77**
>400	101998	9.75	10.50	120		55	270.28			498.81		263.52	5.99		6.73		276.24		276.24					9.30	**285.54**
Commerical & Others	**483050**					**750**	**1182.03**		**0.00**	**1576.57**	**0.00**	**1,051.82**	**139.20**	**10.28**	**21.52**	**0.00**	**1,222.83**	**0.00**	**1,222.83**	**0.00**	**0.00**	**0.00**	**0.00**	**40.66**	**1,263.49**
A (i): Commercial	**482924**						**1181.61**		**0.00**	**1574.70**		**1,051.51**	**139.20**	**10.28**	**21.49**	**0.00**	**1,222.48**	**0.00**	**1,222.48**	**0.00**	**0.00**	**0.00**	**0.00**	**40.65**	**1,263.13**
0-50	227682	5.40	6.15	900		30	191.36			414.02		103.33	37.26	10.12	8.20		158.91		158.91					6.58	**165.50**
51-100	83951	7.65	8.40	900		40	114.53			154.37		87.62	13.89		4.03		105.54		105.54					3.94	**109.48**
101-300	102381	9.05	9.80	900		45	223.30			270.65		202.09	24.36		5.53		231.98		231.98					7.68	**239.66**
301-500	25703	9.60	10.35	900		45	110.88			118.51		106.44	10.67		1.39		118.50		118.50					3.81	**122.31**
Above 500	41039	10.15	10.90	900		45	530.33			585.57		538.28	52.70		2.22		593.20		593.20					18.24	**611.45**
(ii) Advertising Hoardings	814	12.25	13.00	1200		50	1.66			2.70		2.03	0.32	0.10	0.05		2.50		2.50					0.06	**2.56**
(iii) Function Halls/Auditoriums	1354	12.25	13.00			50	9.56			28.89		11.71	0.00	0.06	0.08		11.85		11.85					0.33	**12.18**
(B): Start up power	2	12.25	13.00			500	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	91	6.70	7.45			250	0.36			1.73		0.24	0.00		0.03		0.27		0.27					0.01	**0.28**
(D) Greenpower	33	12.25	13.00				0.06			0.14		0.08	0.00		0.00		0.08		0.08					0.00	**0.08**
Industry	**19262**						**461.80**		**0.00**	**508.48**	**0.00**	**308.70**	**45.58**	**0.00**	**20.15**	**0.00**	**374.43**	**0.00**	**374.43**	**0.00**	**0.00**	**0.00**	**0.00**	**15.89**	**390.31**
(A): Industry(General)	17799	6.70	7.45	900		938	459.22			505.50		307.68	45.50		20.03		373.21		373.21					15.80	389.00
(B): Seasonal Industries (off season)	18	7.45	8.20	900		250	0.14			0.20		0.11	0.02		0.01		0.13		0.13					0.00	0.14
(D): Cottage Industries upto 10HP	1445	3.75	4.50	240		63	2.44			2.78		0.91	0.07		0.11		1.09		1.09					0.08	1.17
Institutional	**76020**						**341.87**		**0.00**	**240.85**	**0.00**	**234.33**	**20.33**	**0.36**	**3.46**	**0.00**	**258.47**	**0.00**	**258.47**	**0.00**	**0.00**	**0.00**	**0.00**	**11.76**	**270.23**
(A): Utilities	34626	7.00	7.75	900		35	252.45			145.39		176.71	13.09		1.45		191.25		191.25					8.68	199.94
(B): General Purpose	28367	7.00	7.75	900		45	69.59			70.44		48.71	6.34	0.36	1.53		56.94		56.94					2.39	59.34
(C): Religious Places	**13027**						**19.84**			**25.02**		**8.91**	**0.90**	**0.00**	**0.47**	**0.00**	**10.28**	**0.00**	**10.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.68**	**10.96**
(i) <= 2kW	10147	3.85	4.60	360		30	8.78			9.17		3.38	0.33		0.37		4.08		4.08					0.30	**4.38**
(ii) > 2kW	2880	5.00	5.75	360		30	11.06			15.84		5.53	0.57		0.10		6.20		6.20					0.38	**6.59**
Agriculture & Related	**489857**						**3579.70**		**0.00**	**2874.24**	**0.00**	**411.38**	**32.68**	**0.00**	**17.63**	**0.00**	**461.70**	**0.00**	**461.70**	**0.00**	**0.00**	**0.00**	**0.00**	**36.73**	**498.43**
(A): Agriculture	**466097**						**2518.63**		**0.00**	**1958.22**	**0.00**	**2.15**	**0.01**	**0.00**	**16.78**	**0.00**	**18.93**	**0.00**	**18.93**	**0.00**	**0.00**	**0.00**	**0.00**	**0.23**	**19.16**
(i) Corporate Farmers	696	3.50	4.25			30	5.02			6.19		1.76	0.00		0.03		1.78		1.78					0.17	**1.95**
(ii) Non-Corporate Farmers	459713					30	2509.72			1942.71		0.00	0.00		16.55		16.55		16.55						**16.55**
(iii) Salt farming units with Connected Load upto 15HP	786	2.50	3.25			30	1.50			2.47		0.37	0.00		0.03		0.40		0.40					0.05	**0.45**
(iv) Sugarcane crushing	5					30	0.00			0.02		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	4883					30	2.36			6.76		0.00	0.00		0.18		0.18		0.18						**0.18**
(vi) Floriculture in Green House	14	4.50	5.25	900		30	0.04			0.06		0.02	0.01		0.00		0.02		0.02					0.00	**0.02**
(B): Aquaculture and Animal Husbandry	23391	3.85	4.60	360		30	1057.59			907.19		407.17	32.66		0.84		440.67		440.67					36.38	477.05
(D): Agro Based Cottage Industries upto 10HP	134	3.75	4.50	240		30	0.60			0.60		0.23	0.01		0.00		0.25		0.25					0.02	**0.27**
(E): Government/Private Lift Irrigation Schemes	235	6.40	7.15			30	2.88			8.23		1.84	0.00		0.01		1.85		1.85					0.10	**1.95**
HT total	**4792**					**0**	**4426.91**	**1.09**	**0.00**	**1747.71**	**0.00**	**2,783.99**	**859.09**	**25.49**	**8.68**	**0.00**	**3,677.25**	**0.00**	**3,677.25**	**0.00**	**0.00**	**0.00**	**0.00**	**152.33**	**3,829.58**
HT Category at 11 KV	**4440**						**1591.95**	**0.00**	**0.00**	**899.87**	**0.00**	**1,110.10**	**440.94**	**17.86**	**7.49**	**0.00**	**1,576.38**	**0.00**	**1,576.38**	**0.00**	**0.00**	**0.00**	**0.00**	**54.77**	**1,631.15**
HT I (B): Townships, Colonies, Gated Communities and Villas	35	7.00	7.75	900		1406	16.56			8.59		11.59	0.77	0.06	0.06		12.48		12.48					0.57	**13.05**
II Total	**1637**						**440.78**		**0.00**	**263.80**	**0.00**	**350.94**	**131.40**	**1.59**	**2.76**	**0.00**	**486.69**	**0.00**	**486.69**	**0.00**	**0.00**	**0.00**	**0.00**	**15.16**	**501.86**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT II (A) : Commercial																									
(ii) Major	1468	7.65	8.40	5700		1406	339.45			230.53		259.68	131.40	1.59	2.48		395.15		395.15					11.68	**406.82**
Time of Day Tariffs (6 PM to 10 PM)	0	8.65	9.40			1406	88.33			0.00		76.41	0.00		0.00		76.41		76.41					3.04	**79.45**
(iv) Function Halls / Auditoriums	164	12.25	13.00			1406	11.05			31.05		13.53	0.00	0.00	0.28		13.81		13.81					0.38	**14.19**
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00		0.00		0.02		0.02					0.00	**0.03**
HT II (C): Electric Vehicles (Evs) / Charging stations	4	6.70	7.45			1406	1.94			2.15		1.30	0.00		0.01		1.30		1.30					0.07	**1.37**
HT II (D) : Green Power	0	12.25	13.00			1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**2233**						**968.00**		**0.00**	**491.03**	**0.00**	**626.20**	**279.89**	**15.36**	**3.77**	**0.00**	**925.21**	**0.00**	**925.21**	**0.00**	**0.00**	**0.00**	**0.00**	**33.30**	**958.51**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	2219	7.80	8.55	5700		1406	152.03			485.87		118.58	276.94	13.43	3.74		412.70		412.70					5.23	**417.93**
Off Peak (10-15) & (00-06)		5.55	6.30				146.43					81.27	0.00		0.00		81.27		81.27					5.04	**86.30**
Normal (15-18) & (22-24)		6.30	7.05				183.96					115.89	0.00		0.00		115.89		115.89					6.33	**122.22**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				156.31					114.10	0.00		0.00		114.10		114.10					5.38	**119.48**
Off Peak (10-15) & (00-06)		5.55	6.30				150.10					83.31	0.00		0.00		83.31		83.31					5.16	**88.47**
Normal (15-18) & (22-24)		6.30	7.05				176.13					110.96	0.00		0.00		110.96		110.96					6.06	**117.02**
Industrial Colonies		7.00	7.75			1406	1.04					0.73	0.00		0.00		0.73		0.73					0.04	**0.76**
HT III (B): Seasonal Industries	11	7.65	8.40	5700		1406	1.03			4.34		0.79	2.47	1.90	0.02		5.18		5.18					0.04	**5.21**
HT III (C): Energy Intensive Industries	3	5.80	6.55	5700		1406	0.99			0.83		0.57	0.47	0.03	0.01		1.08		1.08					0.03	**1.11**
IV Total	**217**						**128.81**		**0.00**	**51.14**	**0.00**	**99.41**	**28.45**	**0.02**	**0.37**	**0.00**	**128.25**	**0.00**	**128.25**	**0.00**	**0.00**	**0.00**	**0.00**	**4.43**	**132.68**
HT IV (A): Utilities	96	7.65	8.40	5700		1406	80.15			23.35		61.32	13.31	0.00	0.16		74.79		74.79					2.76	**77.55**
HT IV (B): General Purpose	113	7.95	8.70	5700		1406	46.68			26.48		37.11	15.09	0.01	0.19		52.40		52.40					1.61	**54.00**
HT IV (C): Religious Places	8	5.00	5.75	360		1406	1.98			1.31		0.99	0.05	0.01	0.01		1.06		1.06					0.07	**1.13**
HT IV (D) : Railway Traction	0	5.50	6.25	4200		1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**318**						**37.80**		**0.00**	**85.31**	**0.00**	**21.96**	**0.43**	**0.83**	**0.54**	**0.00**	**23.75**	**0.00**	**23.75**	**0.00**	**0.00**	**0.00**	**0.00**	**1.30**	**25.05**
HT V (B) : Aquaculture and Animal Husbandry	48	3.85	4.60	360		1406	15.36			11.85		5.91	0.43	0.66	0.08		7.08		7.08					0.53	**7.61**
HT V (E) : Government / Private Lift Irrigation	270	7.15	7.90			1406	22.44			73.46		16.05	0.00	0.17	0.46		16.67		16.67					0.77	**17.44**
HT Category at 33 KV	**326**						**1661.91**	**1.09**	**0.00**	**510.07**	**0.00**	**1,024.96**	**262.71**	**7.02**	**1.10**	**0.00**	**1,295.79**	**0.00**	**1,295.79**	**0.00**	**0.00**	**0.00**	**0.00**	**57.21**	**1,353.00**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900		2813	3.98			3.03		2.79	0.27	0.01	0.02		3.08		3.08					0.14	**3.22**
II Total	**75**						**112.47**	**1.09**	**0.00**	**47.53**	**0.00**	**81.90**	**24.20**	**0.02**	**0.25**	**0.00**	**106.38**	**0.00**	**106.38**	**0.00**	**0.00**	**0.00**	**0.00**	**3.91**	**110.28**
HT II (A) : Commercial																									
(ii) Major	34	6.95	7.70	5700		2813	88.56	0.79		42.46		62.16	24.20		0.11		86.47		86.47					3.07	**89.55**
Time of Day Tariffs (6 PM to 10 PM)	0	7.95	8.70				22.81	0.30		0.00		18.39	0.00		0.00		18.39		18.39					0.79	**19.19**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	41	12.25	13.00			2813	1.10			5.07		1.35	0.00	0.02	0.14		1.51		1.51					0.04	**1.55**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**225**						**1491.90**		**0.00**	**409.66**	**0.00**	**901.67**	**233.51**	**6.97**	**0.76**	**0.00**	**1,142.91**	**0.00**	**1,142.91**	**0.00**	**0.00**	**0.00**	**0.00**	**51.32**	**1,194.23**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	222	7.35	8.10	5700		2813	292.31			409.66		214.85	233.50	6.65	0.75		455.75		455.75					10.06	**465.81**
Off Peak (10-15) & (00-06)		5.10	5.85				303.48					154.78	0.00		0.00		154.78		154.78					10.44	**165.22**
Normal (15-18) & (22-24)		5.85	6.60				144.17					84.34	0.00		0.00		84.34		84.34					4.96	**89.30**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				296.42					203.05	0.00		0.00		203.05		203.05					10.20	**213.24**
Off Peak (10-15) & (00-06)		5.10	5.85				307.12					156.63	0.00		0.00		156.63		156.63					10.57	**167.20**
Normal (15-18) & (22-24)		5.85	6.60				137.78					80.60	0.00		0.00		80.60		80.60					4.74	**85.34**
Industrial Colonies		7.00	7.75				10.00					7.00	0.00		0.00		7.00		7.00					0.34	**7.34**
HT III (B): Seasonal Industries	3	6.95	7.70	5700		2813	0.61			0.00		0.42	0.00	0.32	0.01		0.75		0.75					0.02	**0.77**
HT III (C): Energy Intensive Industries	0	5.35	6.10	5700		2813	0.00			0.00		0.00	0.00	0.01	0.00		0.01		0.01					0.00	**0.01**
IV Total	**5**						**30.15**		**0.00**	**8.30**	**0.00**	**21.86**	**4.73**	**0.00**	**0.02**	**0.00**	**26.61**	**0.00**	**26.61**	**0.00**	**0.00**	**0.00**	**0.00**	**1.04**	**27.65**
HT IV (A): Utilities	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700		2813	30.15			8.30		21.86	4.73		0.02		26.61		26.61					1.04	**27.65**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	5.50	6.25	4200		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**16**						**23.41**		**0.00**	**41.55**	**0.00**	**16.74**	0.00	**0.02**	**0.05**	**0.00**	**16.81**	**0.00**	**16.81**	**0.00**	**0.00**	**0.00**	**0.00**	**0.81**	**17.62**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	23.41			41.55		16.74	0.00	0.02	0.05		16.81		16.81					0.81	**17.62**
HT Category at 132 KV	**25**						**1171.45**	**0.00**	**0.00**	**323.77**	**0.00**	**648.03**	**147.46**	**0.11**	**0.08**	**0.00**	**795.68**	**0.00**	**795.68**	**0.00**	**0.00**	**0.00**	**0.00**	**40.30**	**835.98**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.25**		**0.00**	**0.07**	**0.00**	**0.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.31**	**0.00**	0.31	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.32**
HT II (A) : Commercial												0.00	0.00				0.00		0.00					0.00	**0.00**
(ii) Major	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.70	8.45				0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.25			0.07		0.31	0.00		0.00		0.31		0.31					0.01	**0.32**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**11**						**677.60**		**0.00**	**146.70**	**0.00**	**376.15**	**83.62**	**0.11**	**0.04**	**0.00**	**459.92**	**0.00**	**459.92**	**0.00**	**0.00**	**0.00**	**0.00**	**23.31**	**483.23**
HT III (A): Industry																									**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	11	6.90	7.65	5700		2813	109.82			146.70		75.78	83.62	0.11	0.04		159.55		159.55					3.78	**163.32**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Off Peak (10-15) & (00-06)		4.65	5.40				122.08					56.77	0.00		0.00		56.77		56.77					4.20	**60.97**
Normal (15-18) & (22-24)		5.40	6.15				109.54					59.15	0.00		0.00		59.15		59.15					3.77	**62.92**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				106.74					68.31	0.00		0.00		68.31		68.31					3.67	**71.99**
Off Peak (10-15) & (00-06)		4.65	5.40				119.36					55.50	0.00		0.00		55.50		55.50					4.11	**59.61**
Normal (15-18) & (22-24)		5.40	6.15				102.50					55.35	0.00		0.00		55.35		55.35					3.53	**58.88**
Industrial Colonies		7.00	7.75			2813	7.54					5.28	0.00		0.00		5.28		5.28					0.26	**5.54**
HT III (B): Seasonal Industries	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.95	5.70	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
IV Total	**12**						**493.03**		**0.00**	**152.00**	**0.00**	**271.16**	**63.84**	**0.00**	**0.04**	**0.00**	**335.04**	**0.00**	**335.04**	**0.00**	**0.00**	**0.00**	**0.00**	**16.96**	**352.01**
HT IV (A): Utilities	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	7.00	7.75	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	12	5.50	6.25	4200		2813	493.03			152.00		271.16	63.84		0.04		335.04		335.04					16.96	**352.01**
V Total	**1**						**0.57**		**0.00**	**25.00**	**0.00**	**0.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.41**	**0.00**	**0.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.02**	**0.43**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	0.57			25.00		0.41	0.00		0.00		0.41		0.41					0.02	**0.43**
HT Category at 220 KV	**1**						**1.61**	**0.00**	**0.00**	**14.00**	**0.00**	**0.91**	**7.98**	**0.50**	**0.00**	**0.00**	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.06**	**9.45**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									**0.00**
(ii) Major	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.65	8.40				0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
III Total	**1**						**1.61**		**0.00**	**14.00**	**0.00**	**0.91**	**7.98**	**0.50**	**0.00**	**0.00**	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.06**	**9.45**
HT III (A): Industry																									**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																								0.00	**0.00**
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	0.52			14.00		0.35	7.98	0.50	0.00		8.84		8.84					0.02	**8.86**
Off Peak (10-15) & (00-06)		4.60	5.35				0.44					0.20	0.00				0.20		0.20					0.02	**0.22**
Normal (15-18) & (22-24)		5.35	6.10				0.46					0.25	0.00				0.25		0.25					0.02	**0.26**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)												0.00	0.00				0.00		0.00					0.00	**0.00**
Peak (06 to 10) & (18 to 22)		6.35	7.10				0.08					0.05	0.00				0.05		0.05					0.00	**0.05**
Off Peak (10-15) & (00-06)		4.60	5.35				0.07					0.03	0.00				0.03		0.03					0.00	**0.03**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Normal (15-18) & (22-24)		5.35	6.10				0.06					0.03	0.00				0.03		0.03					0.00	**0.03**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.90	5.65	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	5.50	6.25	4200		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5215797**						**15642.90**	**1.09**	**0.00**	**13097.32**	**0.00**	**7,284.14**	**1,170.67**	**36.14**	**271.49**	**0.00**	**8,762.44**	**0.00**	**8,762.44**	**0.00**	**0.00**	**0.00**	**0.00**	**451.76**	**9,214.19**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Year 1: FY 2024-25																									
LT Category	**5320897**						**11093.08**	**0.00**	**0.00**	**11597.40**	**0.00**	**4,651.41**	**316.07**	**11.17**	**267.90**	**0.00**	**5,246.55**	**0.00**	**5,246.55**	**0.00**	**0.00**	**0.00**	**0.00**	**299.58**	**5,546.13**
Domestic																									
(A): Domestic (Telescopic)	**4225672**						**5880.65**	**0.00**	**0.00**	**6295.14**	**0.00**	**2,583.84**	**75.54**	**0.00**	**204.06**	**0.00**	**2,863.44**	**0.00**	**2,863.44**	**0.00**	**0.00**	**0.00**	**0.00**	**195.02**	**3,058.46**
0-30	827954	1.90	2.65	120		25	1326.60			947.15		252.05	11.37	0.00	24.84		288.26		288.26					43.99	**332.25**
31-75	899489	3.00	3.75	120		30	1595.01			850.82		478.50	10.21	0.00	32.38		521.09		521.09					52.90	**573.99**
76-125	1006340	4.50	5.25	120		45	1141.91			1146.88		513.86	13.76	0.00	54.34		581.97		581.97					37.87	619.84
126-225	994859	6.00	6.75	120		50	1009.84			1687.42		605.90	20.25	0.00	59.69		685.84		685.84					33.49	**719.33**
226-400	392992	8.75	9.50	120		55	535.96			1153.86		468.97	13.85	0.00	25.94		508.75		508.75					17.77	**526.52**
>400	104038	9.75	10.50	120		55	271.33			509.01		264.55	6.11	0.00	6.87		277.52		277.52					9.00	**286.52**
Commerical & Others	**492712**					**750**	**1235.11**	**0.00**	**0.00**	**1594.67**	**0.00**	**1,099.74**	**140.64**	**10.80**	**21.95**	**0.00**	**1,273.13**	**0.00**	**1,273.13**	**0.00**	**0.00**	**0.00**	**0.00**	**40.96**	**1,314.09**
A (i): Commercial	**492573**						**1234.56**	**0.00**	**0.00**	**1592.01**		**1,099.31**	**140.64**	**10.80**	**21.92**	**0.00**	**1,272.67**	**0.00**	**1,272.67**	**0.00**	**0.00**	**0.00**	**0.00**	**40.94**	**1,313.61**
0-50	232236	5.40	6.15	900		30	198.51			418.57		107.19	37.67	10.63	8.36		163.86		163.86					6.58	**170.44**
51-100	85630	7.65	8.40	900		40	119.86			156.05		91.69	14.04	0.00	4.11		109.84		109.84					3.97	**113.82**
101-300	104429	9.05	9.80	900		45	232.89			274.74		210.76	24.73	0.00	5.64		241.13		241.13					7.72	**248.85**
301-500	26217	9.60	10.35	900		45	114.92			120.06		110.32	10.81	0.00	1.42		122.54		122.54					3.81	**126.35**
Above 500	41860	10.15	10.90	900		45	556.83			589.67		565.18	53.07	0.00	2.26		620.51		620.51					18.47	**638.98**
(ii) Advertising Hoardings	822	12.25	13.00	1200		50	2.30			2.72		2.82	0.33	0.10	0.05		3.30		3.30					0.08	**3.38**
(iii) Function Halls/Auditoriums	1379	12.25	13.00			50	9.26			30.20		11.34	0.00	0.06	0.08		11.49		11.49					0.31	**11.79**
(B): Start up power	2	12.25	13.00			500	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	110	6.70	7.45			250	0.46			2.54		0.31	0.00	0.00	0.03		0.34		0.34					0.02	**0.36**
(D) Greenpower	27	12.25	13.00				0.10			0.12		0.12	0.00	0.00	0.00		0.12		0.12					0.00	**0.13**
Industry	**19305**						**441.78**	**0.00**	**0.00**	**509.01**	**0.00**	**294.76**	**45.62**	**0.00**	**20.17**	**0.00**	**360.54**	**0.00**	**360.54**	**0.00**	**0.00**	**0.00**	**0.00**	**14.65**	**375.19**
(A): Industry(General)	17812	6.70	7.45	900		938	437.34			505.81		293.02	45.52	0.00	20.05		358.59		358.59					14.50	373.10
(B): Seasonal Industries (off season)	19	7.45	8.20	900		250	0.20			0.28		0.15	0.03	0.00	0.01		0.18		0.18					0.01	0.19
(D): Cottage Industries upto 10HP	1474	3.75	4.50	240		63	4.23			2.92		1.59	0.07	0.00	0.11		1.77		1.77					0.14	1.91
Institutional	**77146**						**348.12**	**0.00**	**0.00**	**250.91**	**0.00**	**238.53**	**21.18**	**0.38**	**3.50**	**0.00**	**263.58**	**0.00**	**263.58**	**0.00**	**0.00**	**0.00**	**0.00**	**11.54**	**275.13**
(A): Utilities	35069	7.00	7.75	900		35	258.16			153.00		180.71	13.77	0.00	1.47		195.95		195.95					8.56	204.51
(B): General Purpose	28651	7.00	7.75	900		45	69.03			71.86		48.32	6.47	0.38	1.55		56.71		56.71					2.29	59.00
(C): Religious Places	**13426**						**20.93**			**26.05**		**9.49**	**0.94**	**0.00**	**0.48**	**0.00**	**10.91**	**0.00**	**10.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.69**	**11.61**
(i) <= 2kW	10495	3.85	4.60	360		30	8.48			9.57		3.26	0.34	0.00	0.38		3.99		3.99					0.28	**4.27**
(ii) > 2kW	2931	5.00	5.75	360		30	12.46			16.48		6.23	0.59	0.00	0.11		6.93		6.93					0.41	**7.34**
Agriculture & Related	**506062**						**3187.41**	**0.00**	**0.00**	**2947.67**	**0.00**	**434.56**	**33.09**	**0.00**	**18.22**	**0.00**	**485.86**	**0.00**	**485.86**	**0.00**	**0.00**	**0.00**	**0.00**	**37.40**	**523.26**
(A): Agriculture	**481164**						**2067.10**	**0.00**	**0.00**	**2018.90**	**0.00**	**2.52**	**0.01**	**0.00**	**17.32**	**0.00**	**19.84**	**0.00**	**19.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.25**	**20.09**
(i) Corporate Farmers	703	3.50	4.25			30	6.30			6.22		2.20	0.00	0.00	0.03		2.23		2.23					0.21	**2.44**
(ii) Non-Corporate Farmers	474713					30	2057.64			2003.03		0.00	0.00	0.00	17.09		17.09		17.09						**17.09**
(iii) Salt farming units with Connected Load upto 15HP	795	2.50	3.25			30	1.18			2.59		0.30	0.00	0.00	0.03		0.32		0.32					0.04	**0.36**
(iv) Sugarcane crushing	5					30	0.00			0.02		0.00	0.00	0.00	0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	4933					30	1.94			6.96		0.00	0.00	0.00	0.18		0.18		0.18						**0.18**
(vi) Floriculture in Green House	15	4.50	5.25	900		30	0.04			0.07		0.02	0.01	0.00	0.00		0.02		0.02					0.00	**0.02**
(B): Aquaculture and Animal Husbandry	24514	3.85	4.60	360		30	1115.49			918.42		429.46	33.06	0.00	0.88		463.41		463.41					36.99	500.40
(D): Agro Based Cottage Industries upto 10HP	144	3.75	4.50	240		30	1.92			0.82		0.72	0.02	0.00	0.01		0.75		0.75					0.06	**0.81**
(E): Government/Private Lift Irrigation Schemes	240	6.40	7.15			30	2.90			9.53		1.85	0.00	0.00	0.01		1.86		1.86					0.10	**1.96**
HT total	**4936**					**0**	**4298.87**	**3.94**	**0.00**	**1850.00**	**0.00**	**2,773.94**	**910.12**	**26.77**	**8.93**	**0.00**	**3,719.76**	**0.00**	**3,719.76**	**0.00**	**0.00**	**0.00**	**0.00**	**142.69**	**3,862.45**
HT Category at 11 KV	**4580**						**1607.71**	**0.00**	**0.00**	**968.11**	**0.00**	**1,127.43**	**474.04**	**18.75**	**7.73**	**0.00**	**1,627.94**	**0.00**	**1,627.94**	**0.00**	**0.00**	**0.00**	**0.00**	**53.32**	**1,681.25**
HT I (B): Townships, Colonies, Gated Communities and Villas	38	7.00	7.75	900		1406	18.19			9.87		12.73	0.89	0.06	0.06		13.74		13.74					0.60	**14.35**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
II Total	**1717**						**463.83**	**0.00**	**0.00**	**277.53**	**0.00**	**369.78**	**138.77**	**1.67**	**2.90**	**0.00**	**513.12**	**0.00**	**513.12**	**0.00**	**0.00**	**0.00**	**0.00**	**15.38**	**528.50**
HT II (A) : Commercial																									
(ii) Major	1540	7.65	8.40	5700		1406	346.60			243.46		265.15	138.77	1.67	2.60		408.19		408.19					11.49	**419.68**
Time of Day Tariffs (6 PM to 10 PM)	0	8.65	9.40			1406	103.00			0.00		89.09	0.00	0.00	0.00		89.09		89.09					3.42	**92.51**
(iv) Function Halls / Auditoriums	170	12.25	13.00			1406	10.79			31.65		13.22	0.00	0.00	0.29		13.50		13.50					0.36	**13.86**
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00	0.00	0.00		0.03		0.03					0.00	**0.03**
HT II (C): Electric Vehicles (Evs) / Charging stations	6	6.70	7.45			1406	3.43			2.35		2.30	0.00	0.00	0.01		2.31		2.31					0.11	**2.42**
HT II (D) : Green Power	0	12.25	13.00			1406	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**2279**						**954.63**	**0.00**	**0.00**	**535.24**	**0.00**	**619.97**	**305.08**	**16.13**	**3.85**	**0.00**	**945.02**	**0.00**	**945.02**	**0.00**	**0.00**	**0.00**	**0.00**	**31.66**	**976.68**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	2263	7.80	8.55	5700		1406	158.19			529.87		123.39	302.02	14.11	3.82		443.33		443.33					5.25	**448.58**
Off Peak (10-15) & (00-06)		5.55	6.30				147.11					81.65	0.00		0.00		81.65		81.65					4.88	**86.53**
Normal (15-18) & (22-24)		6.30	7.05				167.99					105.83	0.00		0.00		105.83		105.83					5.57	**111.40**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				158.75					115.89	0.00		0.00		115.89		115.89					5.26	**121.15**
Off Peak (10-15) & (00-06)		5.55	6.30				145.27					80.63	0.00		0.00		80.63		80.63					4.82	**85.45**
Normal (15-18) & (22-24)		6.30	7.05				168.25					106.00	0.00		0.00		106.00		106.00					5.58	**111.58**
Industrial Colonies		7.00	7.75			1406	1.12					0.78	0.00		0.00		0.78		0.78					0.04	**0.82**
HT III (B): Seasonal Industries	13	7.65	8.40	5700		1406	6.45			4.54		4.94	2.59	1.99	0.02		9.54		9.54					0.21	**9.75**
HT III (C): Energy Intensive Industries	3	5.80	6.55	5700		1406	1.50			0.83		0.87	0.47	0.03	0.01		1.37		1.37					0.05	**1.42**
IV Total	**224**						**136.97**	**0.00**	**0.00**	**52.53**	**0.00**	**105.67**	**28.86**	**0.02**	**0.38**	**0.00**	**134.93**	**0.00**	**134.93**	**0.00**	**0.00**	**0.00**	**0.00**	**4.54**	**139.47**
HT IV (A): Utilities	98	7.65	8.40	5700		1406	84.78			23.65		64.85	13.48		0.17		78.50		78.50					2.81	**81.31**
HT IV (B): General Purpose	115	7.95	8.70	5700		1406	49.91			26.85		39.68	15.30	0.01	0.19		55.18		55.18					1.66	**56.83**
HT IV (C): Religious Places	11	5.00	5.75	360		1406	2.29			2.03		1.15	0.07	0.01	0.02		1.25		1.25					0.08	**1.32**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**322**						**34.08**	**0.00**	**0.00**	**92.94**	**0.00**	**19.28**	**0.43**	**0.87**	**0.54**	**0.00**	**21.13**	**0.00**	**21.13**	**0.00**	**0.00**	**0.00**	**0.00**	**1.13**	**22.26**
HT V (B) : Aquaculture and Animal Husbandry	49	3.85	4.60	360		1406	15.43			12.00		5.94	0.43	0.70	0.08		7.15		7.15					0.51	**7.66**
HT V (E) : Government / Private Lift Irrigation	273	7.15	7.90			1406	18.66			80.94		13.34	0.00	0.18	0.46		13.98		13.98					0.62	**14.60**
HT Category at 33 KV	**330**						**1522.51**	**3.94**	**0.00**	**521.53**	**0.00**	**946.33**	**269.25**	**7.37**	**1.11**	**0.00**	**1,224.07**	**0.00**	**1,224.07**	**0.00**	**0.00**	**0.00**	**0.00**	**50.62**	**1,274.69**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900		2813	3.93			3.03		2.75	0.27	0.01	0.02		3.05		3.05					0.13	**3.18**
II Total	**77**						**114.75**	**3.94**	**0.00**	**49.20**	**0.00**	**85.97**	**25.15**	**0.02**	**0.26**	**0.00**	**111.40**	**0.00**	**111.40**	**0.00**	**0.00**	**0.00**	**0.00**	**3.94**	**115.34**
HT II (A) : Commercial																									
(ii) Major	36	6.95	7.70	5700		2813	88.29	2.77		44.13		63.50	25.15		0.12		88.77		88.77					3.02	**91.79**
Time of Day Tariffs (6 PM to 10 PM)	0	7.95	8.70				25.50	1.18		0.00		21.30	0.00		0.00		21.30		21.30					0.88	**22.18**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	41	12.25	13.00			2813	0.96			5.07		1.17	0.00	0.02	0.14		1.33		1.33					0.03	**1.36**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surch arge (Rs. Crs)	Additional surchag e (Rs. Crs)		Direct	Apportio ned	
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**227**						**1347.58**	**0.00**	**0.00**	**417.16**	**0.00**	**817.01**	**237.78**	**7.32**	**0.77**	**0.00**	**1,062.88**	**0.00**	**1,062.88**	**0.00**	**0.00**	**0.00**	**0.00**	**44.69**	**1,107.57**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	224	7.35	8.10	5700		2813	267.23			412.66		196.41	235.21	6.98	0.76		439.36		439.36					8.86	**448.22**
Off Peak (10-15) & (00-06)		5.10	5.85				268.30					136.84	0.00		0.00		136.84		136.84					8.90	**145.73**
Normal (15-18) & (22-24)		5.85	6.60				122.93					71.91	0.00		0.00		71.91		71.91					4.08	**75.99**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				276.64					189.50	0.00		0.00		189.50		189.50					9.17	**198.68**
Off Peak (10-15) & (00-06)		5.10	5.85				272.81					139.13	0.00		0.00		139.13		139.13					9.05	**148.18**
Normal (15-18) & (22-24)		5.85	6.60				126.45					73.97	0.00		0.00		73.97		73.97					4.19	**78.17**
Industrial Colonies		7.00	7.75				10.43					7.30	0.00		0.00		7.30		7.30					0.35	**7.65**
HT III (B): Seasonal Industries	3	6.95	7.70	5700		2813	2.79			4.50		1.94	2.57	0.33	0.01		4.85		4.85					0.09	**4.94**
HT III (C): Energy Intensive Industries	0	5.35	6.10	5700		2813	0.00			0.00		0.00	0.00	0.01	0.00		0.01		0.01					0.00	**0.01**
IV Total	**5**						**39.79**	**0.00**	**0.00**	**10.60**	**0.00**	**28.85**	**6.04**	**0.00**	**0.02**	**0.00**	**34.91**	**0.00**	**34.91**	**0.00**	**0.00**	**0.00**	**0.00**	**1.32**	**36.23**
HT IV (A): Utilities	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700		2813	39.79			10.60		28.85	6.04		0.02		34.91		34.91					1.32	**36.23**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**16**						**16.45**	**0.00**	**0.00**	**41.55**	**0.00**	**11.76**	0.00	**0.02**	**0.05**	**0.00**	**11.84**	**0.00**	**11.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.55**	**12.38**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	16.45			41.55		11.76	0.00	0.02	0.05		11.84		11.84					0.55	**12.38**
HT Category at 132 KV	**25**						**1129.82**	**0.00**	**0.00**	**333.36**	**0.00**	**678.93**	**151.45**	**0.12**	**0.08**	**0.00**	**830.58**	**0.00**	**830.58**	**0.00**	**0.00**	**0.00**	**0.00**	**37.47**	**868.05**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.11**	**0.00**	**0.00**	**0.16**	**0.00**	**0.14**	**0.00**	**0.00**	**0.00**	**0.00**	**0.14**	**0.00**	0.14	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.15**
HT II (A) : Commercial																									
(ii) Major	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.70	8.45				0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.11			0.16		0.14	0.00	0.00	0.00		0.14		0.14					0.00	**0.15**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**11**						**597.47**	**0.00**	**0.00**	**146.70**	**0.00**	**332.58**	**83.62**	**0.12**	**0.04**	**0.00**	**416.35**	**0.00**	**416.35**	**0.00**	**0.00**	**0.00**	**0.00**	**19.81**	**436.16**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Peak (06 to 10) & (18 to 22)	11	6.90	7.65	5700		2813	104.55			146.70		72.14	83.62	0.12	0.04		155.91		155.91					3.47	**159.38**
Off Peak (10-15) & (00-06)		4.65	5.40				115.19					53.56	0.00		0.00		53.56		53.56					3.82	**57.38**
Normal (15-18) & (22-24)		5.40	6.15				80.65					43.55	0.00		0.00		43.55		43.55					2.67	**46.23**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				100.16					64.10	0.00		0.00		64.10		64.10					3.32	**67.43**
Off Peak (10-15) & (00-06)		4.65	5.40				110.31					51.29	0.00		0.00		51.29		51.29					3.66	**54.95**
Normal (15-18) & (22-24)		5.40	6.15				79.38					42.87	0.00		0.00		42.87		42.87					2.63	**45.50**
Industrial Colonies		7.00	7.75			2813	7.23					5.06	0.00		0.00		5.06		5.06					0.24	**5.30**
HT III (B): Seasonal Industries	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.95	5.70	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
IV Total	**12**						**528.20**	**0.00**	**0.00**	**161.50**	**0.00**	**343.33**	**67.83**	**0.00**	**0.04**	**0.00**	**411.20**	**0.00**	**411.20**	**0.00**	**0.00**	**0.00**	**0.00**	**17.52**	**428.72**
HT IV (A): Utilities	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	7.00	7.75	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	12	6.50	7.25	4200		2813	528.20			161.50		343.33	67.83	0.00	0.04		411.20		411.20					17.52	**428.72**
V Total	**1**		0.75				**4.04**		**0.00**	**25.00**	**0.00**	**2.89**	**0.00**	**0.00**	**0.00**	**0.00**	**2.89**	**0.00**	**2.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.13**	**3.02**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	4.04			25.00		2.89	0.00	0.00	0.00		2.89		2.89					0.13	**3.02**
HT Category at 220 KV	**1**						**38.84**	**0.00**	**0.00**	**27.00**	**0.00**	**21.25**	**15.39**	**0.53**	**0.00**	**0.00**	**37.17**	**0.00**	**37.17**	**0.00**	**0.00**	**0.00**	**0.00**	**1.29**	**38.46**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									
(ii) Major	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.65	8.40				0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
III Total	**1**						**38.84**	**0.00**	**0.00**	**27.00**	**0.00**	**21.25**	**15.39**	**0.53**	**0.00**	**0.00**	**37.17**	**0.00**	**37.17**	**0.00**	**0.00**	**0.00**	**0.00**	**1.29**	**38.46**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	6.34			27.00		4.34	15.39	0.53	0.00		20.26		20.26					0.21	**20.47**
Off Peak (10-15) & (00-06)		4.60	5.35				7.42					3.41	0.00				3.41		3.41					0.25	**3.66**
Normal (15-18) & (22-24)		5.35	6.10				5.52					2.96	0.00				2.96		2.96					0.18	**3.14**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)													0.00												

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Peak (06 to 10) & (18 to 22)		6.35	7.10				6.62					4.20	0.00				4.20		4.20					0.22	**4.42**
Off Peak (10-15) & (00-06)		4.60	5.35				7.79					3.58	0.00				3.58		3.58					0.26	**3.84**
Normal (15-18) & (22-24)		5.35	6.10				5.14					2.75	0.00				2.75		2.75					0.17	**2.92**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.90	5.65	5700		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5325833**						**15391.95**	**3.94**	**0.00**	**13447.40**	**0.00**	**7,425.35**	**1,226.19**	**37.94**	**276.83**	**0.00**	**8,966.31**	**0.00**	**8,966.31**	**0.00**	**0.00**	**0.00**	**0.00**	**442.27**	**9,408.59**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Year 2: FY 2025-26																									
LT Category	**5448865**						**11612.98**	**0.00**	**0.00**	**11854.41**	**0.00**	**4,932.22**	**320.07**	**11.73**	**274.03**	**0.00**	**5,538.04**	**0.00**	**5,538.04**	**0.00**	**0.00**	**0.00**	**0.00**	**328.59**	**5,866.63**
Domestic																									
(A): Domestic (Telescopic)	**4310186**						**6177.02**	**0.00**	**0.00**	**6379.65**	**0.00**	**2,758.54**	**76.56**	**0.00**	**208.14**	**0.00**	**3,043.24**	**0.00**	**3,043.24**	**0.00**	**0.00**	**0.00**	**0.00**	**213.73**	**3,256.96**
0-30	844513	1.90	2.65	120		25	1355.56			963.71		257.56	11.56		25.34		294.46		294.46					46.90	**341.36**
31-75	917479	3.00	3.75	120		30	1654.70			868.81		496.41	10.43		33.03		539.87		539.87					57.25	**597.12**
76-125	1026467	4.50	5.25	120		45	1144.93			1167.01		515.22	14.00		55.43		584.65		584.65					39.61	624.27
126-225	1014756	6.00	6.75	120		50	1126.21			1707.32		675.73	20.49		60.89		757.10		757.10					38.97	**796.07**
226-400	400852	8.75	9.50	120		55	595.97			1161.72		521.47	13.94		26.46		561.87		561.87					20.62	**582.49**
>400	106119	9.75	10.50	120		55	299.65			511.09		292.16	6.13		7.00		305.30		305.30					10.37	**315.67**
Commerical & Others	**502542**					**750**	**1314.42**	**0.00**	**0.00**	**1611.67**	**0.00**	**1,164.31**	**142.11**	**11.34**	**22.39**	**0.00**	**1,340.15**	**0.00**	**1,340.15**	**0.00**	**0.00**	**0.00**	**0.00**	**45.48**	**1,385.63**
A (i): Commercial	**502391**						**1313.84**		**0.00**	**1608.76**		**1,163.88**	**142.11**	**11.34**	**22.35**	**0.00**	**1,339.68**	**0.00**	**1,339.68**	**0.00**	**0.00**	**0.00**	**0.00**	**45.46**	**1,385.14**
0-50	236881	5.40	6.15	900		30	218.90			423.22		118.20	38.09	11.16	8.53		175.98		175.98					7.57	**183.56**
51-100	87343	7.65	8.40	900		40	136.07			157.76		104.10	14.20		4.19		122.49		122.49					4.71	**127.20**
101-300	106518	9.05	9.80	900		45	251.85			278.92		227.92	25.10		5.75		258.78		258.78					8.71	**267.49**
301-500	26741	9.60	10.35	900		45	123.15			121.63		118.22	10.95		1.44		130.61		130.61					4.26	**134.87**
Above 500	42697	10.15	10.90	900		45	570.56			593.86		579.11	53.45		2.31		634.87		634.87					19.74	**654.61**
(ii) Advertising Hoardings	830	12.25	13.00	1200		50	2.87			2.73		3.52	0.33	0.11	0.05		4.01		4.01					0.10	**4.11**
(iii) Function Halls/Auditoriums	1381	12.25	13.00			50	10.45			30.65		12.80	0.00	0.07	0.08		12.95		12.95					0.36	**13.31**
(B): Start up power	2	12.25	13.00			500	0.00			0.00		-0.01	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	122	6.70	7.45			250	0.49			2.78		0.33	0.00		0.04		0.37		0.37					0.02	**0.38**
(D) Greenpower	27	12.25	13.00				0.09			0.12		0.11	0.00	0.00	0.00		0.11		0.11					0.00	**0.11**
Industry	**19691**						**460.46**		**0.00**	**512.74**	**0.00**	**306.73**	**45.94**	**0.00**	**20.57**	**0.00**	**373.24**	**0.00**	**373.24**	**0.00**	**0.00**	**0.00**	**0.00**	**15.93**	**389.18**
(A): Industry(General)	18168	6.70	7.45	900		938	454.03			509.37		304.20	45.84		20.45		370.49		370.49					15.71	386.20
(B): Seasonal Industries (off season)	20	7.45	8.20	900		250	0.32			0.30		0.24	0.03		0.01		0.27		0.27					0.01	0.28
(D): Cottage Industries upto 10HP	1503	3.75	4.50	240		63	6.11			3.07		2.29	0.07		0.11		2.48		2.48					0.21	2.69
Institutional	**77790**						**359.15**		**0.00**	**254.27**	**0.00**	**245.77**	**21.46**	**0.40**	**3.53**	**0.00**	**271.17**	**0.00**	**271.17**	**0.00**	**0.00**	**0.00**	**0.00**	**12.43**	**283.59**
(A): Utilities	35292	7.00	7.75	900		35	264.41			154.68		185.09	13.92		1.48		200.49		200.49					9.15	209.64
(B): General Purpose	28938	7.00	7.75	900		45	72.00			73.30		50.40	6.60	0.40	1.56		58.95		58.95					2.49	61.44
(C): Religious Places	**13560**						**22.74**			**26.30**		**10.29**	**0.95**	**0.00**	**0.49**	**0.00**	**11.72**	**0.00**	**11.72**	**0.00**	**0.00**	**0.00**	**0.00**	**0.79**	**12.51**
(i) <= 2kW	10600	3.85	4.60	360		30	9.42			9.68		3.63	0.35		0.38		4.36		4.36					0.33	**4.68**
(ii) > 2kW	2960	5.00	5.75	360		30	13.32			16.63		6.66	0.60		0.11		7.36		7.36					0.46	**7.82**
Agriculture & Related	**538656**						**3301.93**		**0.00**	**3096.08**	**0.00**	**456.87**	**33.99**	**0.00**	**19.39**	**0.00**	**510.25**	**0.00**	**510.25**	**0.00**	**0.00**	**0.00**	**0.00**	**41.02**	**551.27**
(A): Agriculture	**511247**						**2124.00**		**0.00**	**2140.03**	**0.00**	**2.57**	**0.01**	**0.00**	**18.40**	**0.00**	**20.98**	**0.00**	**20.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.27**	**21.24**
(i) Corporate Farmers	715	3.50	4.25			30	6.38			6.27		2.23	0.00		0.03		2.26		2.26					0.22	**2.48**
(ii) Non-Corporate Farmers	504713					30	2113.72			2123.68		0.00	0.00		18.17		18.17		18.17						**18.17**
(iii) Salt farming units with Connected Load upto 15HP	812	2.50	3.25			30	1.25			2.82		0.31	0.00		0.03		0.34		0.34					0.04	**0.39**
(iv) Sugarcane crushing	5					30	0.00			0.02		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	4983					30	2.60			7.16		0.00	0.00		0.18		0.18		0.18						**0.18**
(vi) Floriculture in Green House	19	4.50	5.25	900		30	0.04			0.08		0.02	0.01		0.00		0.03		0.03					0.00	**0.03**
(B): Aquaculture and Animal Husbandry	27014	3.85	4.60	360		30	1172.75			943.42		451.51	33.96		0.97		486.44		486.44					40.58	527.02
(D): Agro Based Cottage Industries upto 10HP	147	3.75	4.50	240		30	1.97			0.84		0.74	0.02		0.01		0.76		0.76					0.07	**0.83**
(E): Government/Private Lift Irrigation Schemes	248	6.40	7.15			30	3.21			11.78		2.05	0.00		0.01		2.06		2.06					0.11	**2.17**
HT total	**5083**					**0**	**4575.97**	**4.27**	**0.00**	**1990.96**	**0.00**	**2,952.99**	**987.91**	**28.10**	**9.20**	**0.00**	**3,978.20**	**0.00**	**3,978.20**	**0.00**	**0.00**	**0.00**	**0.00**	**158.48**	**4,136.67**
HT Category at 11 KV	**4714**						**1697.90**	**0.00**	**0.00**	**1024.07**	**0.00**	**1,192.11**	**504.09**	**19.68**	**7.95**	**0.00**	**1,723.84**	**0.00**	**1,723.84**	**0.00**	**0.00**	**0.00**	**0.00**	**58.75**	**1,782.59**
HT I (B): Townships, Colonies, Gated Communities and Villas	40	7.00	7.75	900		1406	18.79			11.12		13.16	1.00	0.06	0.07		14.29		14.29					0.65	**14.94**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
II Total	**1793**						**489.08**	**0.00**	**0.00**	**285.13**	**0.00**	**391.48**	**142.59**	**1.76**	**3.03**	**0.00**	**538.85**	**0.00**	**538.85**	**0.00**	**0.00**	**0.00**	**0.00**	**16.92**	**555.77**
HT II (A) : Commercial																									
(ii) Major	1607	7.65	8.40	5700		1406	360.14			250.16		275.51	142.59	1.76	2.71		422.57		422.57					12.46	**435.03**
Time of Day Tariffs (6 PM to 10 PM)	0	8.65	9.40			1406	110.25			0.00		95.36	0.00		0.00		95.36		95.36					3.81	**99.18**
(iv) Function Halls / Auditoriums	175	12.25	13.00			1406	14.54			32.15		17.81	0.00		0.30		18.10		18.10					0.50	**18.61**
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00		0.00		0.02		0.02					0.00	**0.03**
HT II (C): Electric Vehicles (Evs) / Charging stations	10	6.70	7.45			1406	4.14			2.75		2.77	0.00		0.02		2.79		2.79					0.14	**2.93**
HT II (D) : Green Power	0	12.25	13.00			1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**2326**						**1007.34**	**0.00**	**0.00**	**580.44**	**0.00**	**653.94**	**330.85**	**16.93**	**3.92**	**0.00**	**1,005.65**	**0.00**	**1,005.65**	**0.00**	**0.00**	**0.00**	**0.00**	**34.85**	**1,040.50**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	2308	7.80	8.55	5700		1406	161.27			574.87		125.79	327.67	14.81	3.89		472.17		472.17					5.58	**477.75**
Off Peak (10-15) & (00-06)		5.55	6.30				147.45					81.83	0.00		0.00		81.83		81.83					5.10	**86.94**
Normal (15-18) & (22-24)		6.30	7.05				185.79					117.05	0.00		0.00		117.05		117.05					6.43	**123.48**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				165.91					121.12	0.00		0.00		121.12		121.12					5.74	**126.86**
Off Peak (10-15) & (00-06)		5.55	6.30				150.61					83.59	0.00		0.00		83.59		83.59					5.21	**88.80**
Normal (15-18) & (22-24)		6.30	7.05				187.19					117.93	0.00		0.00		117.93		117.93					6.48	**124.40**
Industrial Colonies		7.00	7.75			1406	1.14					0.80	0.00		0.00		0.80		0.80					0.04	**0.84**
HT III (B): Seasonal Industries	15	7.65	8.40	5700		1406	6.56			4.74		5.02	2.70	2.09	0.03		9.84		9.84					0.23	**10.07**
HT III (C): Energy Intensive Industries	3	5.80	6.55	5700		1406	1.42			0.83		0.82	0.47	0.03	0.01		1.33		1.33					0.05	**1.38**
IV Total	**230**						**147.46**	**0.00**	**0.00**	**53.33**	**0.00**	**113.70**	**29.21**	**0.02**	**0.39**	**0.00**	**143.31**	**0.00**	**143.31**	**0.00**	**0.00**	**0.00**	**0.00**	**5.10**	**148.41**
HT IV (A): Utilities	100	7.65	8.40	5700		1406	92.93			23.95		71.09	13.65		0.17		84.91		84.91					3.22	**88.12**
HT IV (B): General Purpose	117	7.95	8.70	5700		1406	52.00			27.15		41.34	15.48	0.01	0.20		57.02		57.02					1.80	**58.82**
HT IV (C): Religious Places	13	5.00	5.75	360		1406	2.53			2.23		1.27	0.08	0.01	0.02		1.38		1.38					0.09	**1.47**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**325**						**35.23**	**0.00**	**0.00**	**94.05**	**0.00**	**19.84**	**0.44**	**0.92**	**0.55**	**0.00**	**21.75**	**0.00**	**21.75**	**0.00**	**0.00**	**0.00**	**0.00**	**1.22**	**22.97**
HT V (B) : Aquaculture and Animal Husbandry	51	3.85	4.60	360		1406	16.20			12.30		6.24	0.44	0.73	0.09		7.50		7.50					0.56	**8.06**
HT V (E) : Government / Private Lift Irrigation	274	7.15	7.90			1406	19.03			81.75		13.61	0.00	0.19	0.46		14.25		14.25					0.66	**14.91**
HT Category at 33 KV	**340**						**1600.51**	**4.27**	**0.00**	**536.53**	**0.00**	**996.91**	**277.08**	**7.74**	**1.15**	**0.00**	**1,282.88**	**0.00**	**1,282.88**	**0.00**	**0.00**	**0.00**	**0.00**	**55.53**	**1,338.41**
HT I (B): Townships, Colonies, Gated Communities and Villas	6	7.00	7.75	900		2813	4.01			4.53		2.81	0.41	0.01	0.02		3.24		3.24					0.14	**3.38**
II Total	**79**						**124.42**	**4.27**	**0.00**	**52.20**	**0.00**	**93.17**	**26.86**	**0.02**	**0.27**	**0.00**	**120.33**	**0.00**	**120.33**	**0.00**	**0.00**	**0.00**	**0.00**	**4.45**	**124.78**
HT II (A) : Commercial																									
(ii) Major	38	6.95	7.70	5700		2813	96.15	3.01		47.13		69.14	26.86		0.13		96.13		96.13					3.43	**99.57**
Time of Day Tariffs (6 PM to 10 PM)	0	7.95	8.70				27.19	1.25		0.00		22.71	0.00		0.00		22.71		22.71					0.98	**23.69**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	41	12.25	13.00			2813	1.08			5.07		1.33	0.00	0.02	0.14		1.48		1.48					0.04	**1.52**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surch arge (Rs. Crs)	Additional surchag e (Rs. Crs)		Direct	Apportio ned	
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**233**						**1413.62**	**0.00**	**0.00**	**426.16**	**0.00**	**858.72**	**242.91**	**7.69**	**0.79**	**0.00**	**1,110.10**	**0.00**	**1,110.10**	**0.00**	**0.00**	**0.00**	**0.00**	**48.91**	**1,159.01**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	229	7.35	8.10	5700		2813	283.31			420.16		208.24	239.49	7.33	0.77		455.83		455.83					9.80	**465.63**
Off Peak (10-15) & (00-06)		5.10	5.85				279.16					142.37	0.00		0.00		142.37		142.37					9.66	**152.03**
Normal (15-18) & (22-24)		5.85	6.60				136.55					79.88	0.00		0.00		79.88		79.88					4.72	**84.60**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				293.28					200.89	0.00		0.00		200.89		200.89					10.15	**211.04**
Off Peak (10-15) & (00-06)		5.10	5.85				276.83					141.18	0.00		0.00		141.18		141.18					9.58	**150.76**
Normal (15-18) & (22-24)		5.85	6.60				130.24					76.19	0.00		0.00		76.19		76.19					4.51	**80.70**
Industrial Colonies		7.00	7.75				11.02					7.71	0.00		0.00		7.71		7.71					0.38	**8.09**
HT III (B): Seasonal Industries	4	6.95	7.70	5700		2813	3.23			6.00		2.25	3.42	0.35	0.01		6.03		6.03					0.11	**6.14**
HT III (C): Energy Intensive Industries	0	5.35	6.10	5700		2813	0.00			0.00		0.00	0.00	0.01	0.00		0.01		0.01					0.00	**0.01**
IV Total	**6**						**41.68**	**0.00**	**0.00**	**12.10**	**0.00**	**30.22**	**6.90**	**0.00**	**0.02**	**0.00**	**37.14**	**0.00**	**37.14**	**0.00**	**0.00**	**0.00**	**0.00**	**1.44**	**38.58**
HT IV (A): Utilities	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	6	7.25	8.00	5700		2813	41.68			12.10		30.22	6.90		0.02		37.14		37.14					1.44	**38.58**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**16**						**16.78**	**0.00**	**0.00**	**41.55**	**0.00**	**11.99**	0.00	**0.02**	**0.05**	**0.00**	**12.07**	**0.00**	**12.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.58**	**12.65**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	16.78			41.55		11.99	0.00	0.02	0.05		12.07		12.07					0.58	**12.65**
HT Category at 132 KV	**28**						**1237.76**		**0.00**	**403.36**	**0.00**	**742.13**	**191.35**	**0.12**	**0.09**	**0.00**	**933.70**	**0.00**	**933.70**	**0.00**	**0.00**	**0.00**	**0.00**	**42.83**	**976.53**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.23**		**0.00**	**0.16**	**0.00**	**0.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.29**	**0.00**	0.29	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.30**
HT II (A) : Commercial																									
(ii) Major	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.70	8.45				0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.23			0.16		0.28	0.00		0.00		0.29		0.29					0.01	**0.30**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**14**						**680.07**		**0.00**	**216.70**	**0.00**	**379.24**	**123.52**	**0.12**	**0.05**	**0.00**	**502.93**	**0.00**	**502.93**	**0.00**	**0.00**	**0.00**	**0.00**	**23.53**	**526.46**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Peak (06 to 10) & (18 to 22)	14	6.90	7.65	5700		2813	117.81			216.70		81.29	123.52	0.12	0.05		204.98		204.98					4.08	**209.06**
Off Peak (10-15) & (00-06)		4.65	5.40				123.85					57.59	0.00		0.00		57.59		57.59					4.29	**61.88**
Normal (15-18) & (22-24)		5.40	6.15				97.36					52.57	0.00		0.00		52.57		52.57					3.37	**55.94**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				115.36					73.83	0.00		0.00		73.83		73.83					3.99	**77.82**
Off Peak (10-15) & (00-06)		4.65	5.40				121.17					56.34	0.00		0.00		56.34		56.34					4.19	**60.54**
Normal (15-18) & (22-24)		5.40	6.15				97.23					52.51	0.00		0.00		52.51		52.51					3.36	**55.87**
Industrial Colonies		7.00	7.75			2813	7.29					5.10	0.00		0.00		5.10		5.10					0.25	**5.35**
HT III (B): Seasonal Industries	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.95	5.70	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
IV Total	**12**						**553.33**		**0.00**	**161.50**	**0.00**	**359.67**	**67.83**	**0.00**	**0.04**	**0.00**	**427.54**	**0.00**	**427.54**	**0.00**	**0.00**	**0.00**	**0.00**	**19.15**	**446.68**
HT IV (A): Utilities	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	7.00	7.75	5700		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	12	6.50	7.25	4200		2813	553.33			161.50		359.67	67.83		0.04		427.54		427.54					19.15	**446.68**
V Total	**1**		0.75				**4.12**		**0.00**	**25.00**	**0.00**	**2.94**	**0.00**	**0.00**	**0.00**	**0.00**	**2.95**	**0.00**	**2.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.14**	**3.09**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	4.12			25.00		2.94	0.00		0.00		2.95		2.95					0.14	**3.09**
HT Category at 220 KV	**1**						**39.80**		**0.00**	**27.00**	**0.00**	**21.83**	**15.39**	**0.55**	**0.00**	**0.00**	**37.78**	**0.00**	**37.78**	**0.00**	**0.00**	**0.00**	**0.00**	**1.38**	**39.15**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									
(ii) Major	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.65	8.40				0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
III Total	**1**						**39.80**		**0.00**	**27.00**	**0.00**	**21.83**	**15.39**	**0.55**	**0.00**	**0.00**	**37.78**	**0.00**	**37.78**	**0.00**	**0.00**	**0.00**	**0.00**	**1.38**	**39.15**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	6.73			27.00		4.61	15.39	0.55	0.00		20.56		20.56					0.23	**20.79**
Off Peak (10-15) & (00-06)		4.60	5.35				7.61					3.50	0.00				3.50		3.50					0.26	**3.76**
Normal (15-18) & (22-24)		5.35	6.10				5.65					3.02	0.00				3.02		3.02					0.20	**3.22**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surch arge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Peak (06 to 10) & (18 to 22)		6.35	7.10				6.77					4.30	0.00				4.30		4.30					0.23	**4.53**
Off Peak (10-15) & (00-06)		4.60	5.35				7.74					3.56	0.00				3.56		3.56					0.27	**3.83**
Normal (15-18) & (22-24)		5.35	6.10				5.30					2.84	0.00				2.84		2.84					0.18	**3.02**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.90	5.65	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5453948**						**16188.94**	**4.27**	**0.00**	**13845.37**	**0.00**	**7,885.21**	**1,307.97**	**39.84**	**283.22**	**0.00**	**9,516.24**	**0.00**	**9,516.24**	**0.00**	**0.00**	**0.00**	**0.00**	**487.06**	**10,003.30**

Form 8 **Revenue Deficit / Surplus at current Tariffs and charges**

	Items of Revenue Deficit/ Surplus (Rs. Crs.)	**D link**	**FY 2023-24**	**FY 2024-25**	**FY 2025-26**
A	Aggregate Revenue Requirement	Form 1	14,121.90	12,771.10	12,999.74
	Total Revenue		**9,214.19**	**9,408.59**	**10,003.30**
B	Revenue from Current Tariffs (incl. Incentives) (Rs. Crs.)	Form 5	8762.44	8966.31	9516.24
C	Non - Tariff Income (Rs. Crs.)	Form 6	451.76	442.27	487.06
D	Revenue from Trading	Form 1.4 b	0	0	0
E	**Revenue Deficit(-) at Current Tariff**		**-4907.70**	**-3362.51**	**-2996.44**

Note: The Revenue is exclusive of Government Subsidy.

Form 9 Revenue Deficit / Surplus and Proposed Adjustments

	Items of Revenue Deficit/ Surplus (Rs. Crs.)	Detail Links	FY 2023-24	FY 2024-25	FY 2025-26
A	**Aggregate Revenue Requirement**	Form 1	**14121.90**	**12771.10**	**12999.74**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	Form 5	8762.44	8966.31	9516.24
C	Non - Tariff Income (Rs. Crs.)	Form 6'	451.76	442.27	487.06
D	Revenue from Trading (in Crs)	Form 1.4 b	0.00	0.00	0.00
E	**Revenue Deficit(-) / Surplus(+) at Current Tariff**		**-4907.70**	**-3362.51**	**-2996.44**
F	Revenue changed through Proposed Tariff (in Crs)				2973.66
G	External subsidy available / contracted (in Crs)				
H	Any other means of adjustments (in Crs) (FPPCA @0.40 /unit)				
I	Revenue from Cross Subsidy Surcharge & Grid Support charges (in Crs)		20.66	21.69	22.78
J	Revenue from Additional Surcharge (in Crs)				
K	Revenue from REC (in Crs)		4.76	4.73	
	Net Deficit / Surplus		**-4882.28**	**-3336.09**	**0.00**

Note: The Revenue at proposed tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

Form 10

Revenue from Proposed Tariffs

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2025-26						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
LT Category		**5538.04**	**0.00**	**5538.04**	**0.00**	**0.00**	**0.00**	**5538.04**
Domestic	Form-10a	3043.24	0.00	3043.24	0.00	0.00	0.00	3043.24
Commerical & Others	Form-12	1340.15	0.00	1340.15	0.00	0.00	0.00	1340.15
Industry		373.24	0.00	373.24	0.00	0.00	0.00	373.24
Institutional		271.17	0.00	271.17	0.00	0.00	0.00	271.17
Agriculture & Related		510.25	0.00	510.25	0.00	0.00	0.00	510.25
HT total		**3978.19**	**0.00**	**3978.19**	**0.00**	**0.00**	**0.00**	**3978.19**
HT Category at 11 KV		**1723.84**	**0.00**	**1723.84**	**0.00**	**0.00**	**0.00**	**1723.84**
HT I (B): Townships, Colonies, Gated Communities and Villas		14.29	0.00	14.29	0.00	0.00	0.00	14.29
II Total		**538.85**	**0.00**	**538.85**	**0.00**	**0.00**	**0.00**	**538.85**
HT II (A) : Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(ii) Major		422.57	0.00	422.57	0.00	0.00	0.00	422.57
Time of Day Tariffs (6 PM to 10 PM)		95.36	0.00	95.36	0.00	0.00	0.00	95.36
(iv) Function Halls / Auditoriums		18.10	0.00	18.10	0.00	0.00	0.00	18.10
HT II (B) : Start up power		0.02	0.00	0.02	0.00	0.00	0.00	0.02
HT II (C): Electric Vehicles (Evs) / Charging stations		2.79	0.00	2.79	0.00	0.00	0.00	2.79
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**1005.65**	**0.00**	**1005.65**	**0.00**	**0.00**	**0.00**	**1005.65**
(A): Industry (General)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		472.17	0.00	472.17	0.00	0.00	0.00	472.17
Off Peak (10-15) & (00-06)		81.83	0.00	81.83	0.00	0.00	0.00	81.83
Normal (15-18) & (22-24)		117.05	0.00	117.05	0.00	0.00	0.00	117.05
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		121.12	0.00	121.12	0.00	0.00	0.00	121.12
Off Peak (10-15) & (00-06)		83.59	0.00	83.59	0.00	0.00	0.00	83.59
Normal (15-18) & (22-24)		117.93	0.00	117.93	0.00	0.00	0.00	117.93
Industrial Colonies		0.80	0.00	0.80	0.00	0.00	0.00	0.80
HT III (B): Seasonal Industries		9.84	0.00	9.84	0.00	0.00	0.00	9.84
HT III (C) : Energy Intensive Industries		1.33	0.00	1.33	0.00	0.00	0.00	1.33
IV Total		**143.31**	**0.00**	**143.31**	**0.00**	**0.00**	**0.00**	**143.31**
HT IV (A): Utilities		84.91	0.00	84.91	0.00	0.00	0.00	84.91
HT IV (B): General Purpose		57.02	0.00	57.02	0.00	0.00	0.00	57.02
HT IV (C): Religious Places		1.38	0.00	1.38	0.00	0.00	0.00	1.38
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**21.75**	**0.00**	**21.75**	**0.00**	**0.00**	**0.00**	**21.75**
HT V (B) : Aquaculture and Animal Husbandry		7.50	0.00	7.50	0.00	0.00	0.00	7.50
HT V (E) : Government / Private Lift Irrigation		14.25	0.00	14.25	0.00	0.00	0.00	14.25
HT Category at 33 KV		**1282.88**	**0.00**	**1282.88**	**0.00**	**0.00**	**0.00**	**1282.88**
HT I (B): Townships, Colonies, Gated Communities and Villas		3.24	0.00	3.24	0.00	0.00	0.00	3.24
II Total		**120.33**	**0.00**	**120.33**	**0.00**	**0.00**	**0.00**	**120.33**
HT II (A) : Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(ii) Major		96.13	0.00	96.13	0.00	0.00	0.00	96.13

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2025-26						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
Time of Day Tariffs (6 PM to 10 PM)		22.71	0.00	22.71	0.00	0.00	0.00	22.71
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		1.48	0.00	1.48	0.00	0.00	0.00	1.48
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**1110.10**	**0.00**	**1110.10**	**0.00**	**0.00**	**0.00**	**1110.10**
HT III (A): Industry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		455.83	0.00	455.83	0.00	0.00	0.00	455.83
Off Peak (10-15) & (00-06)		142.37	0.00	142.37	0.00	0.00	0.00	142.37
Normal (15-18) & (22-24)		79.88	0.00	79.88	0.00	0.00	0.00	79.88
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		200.89	0.00	200.89	0.00	0.00	0.00	200.89
Off Peak (10-15) & (00-06)		141.18	0.00	141.18	0.00	0.00	0.00	141.18
Normal (15-18) & (22-24)		76.19	0.00	76.19	0.00	0.00	0.00	76.19
Industrial Colonies		7.71	0.00	7.71	0.00	0.00	0.00	7.71
HT III (B): Seasonal Industries		6.03	0.00	6.03	0.00	0.00	0.00	6.03
HT III (C) : Energy Intensive Industries		0.01	0.00	0.01	0.00	0.00	0.00	0.01
IV Total		**37.14**	**0.00**	**37.14**	**0.00**	**0.00**	**0.00**	**37.14**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		37.14	0.00	37.14	0.00	0.00	0.00	37.14
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**12.07**	**0.00**	**12.07**	**0.00**	**0.00**	**0.00**	**12.07**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		12.07	0.00	12.07	0.00	0.00	0.00	12.07
HT Category at 132 KV		**933.70**	**0.00**	**933.70**	**0.00**	**0.00**	**0.00**	**933.70**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00
II Total		**0.29**	**0.00**	**0.29**	**0.00**	**0.00**	**0.00**	**0.29**
HT II (A) : Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		0.29	0.00	0.29	0.00	0.00	0.00	0.29
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**502.93**	**0.00**	**502.93**	**0.00**	**0.00**	**0.00**	**502.93**
HT III (A): Industry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		204.98	0.00	204.98	0.00	0.00	0.00	204.98
Off Peak (10-15) & (00-06)		57.59	0.00	57.59	0.00	0.00	0.00	57.59
Normal (15-18) & (22-24)		52.57	0.00	52.57	0.00	0.00	0.00	52.57
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		73.83	0.00	73.83	0.00	0.00	0.00	73.83
Off Peak (10-15) & (00-06)		56.34	0.00	56.34	0.00	0.00	0.00	56.34

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2025-26						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
Normal (15-18) & (22-24)		52.51	0.00	52.51	0.00	0.00	0.00	52.51
Industrial Colonies		5.10	0.00	5.10	0.00	0.00	0.00	5.10
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV Total		**427.54**	**0.00**	**427.54**	**0.00**	**0.00**	**0.00**	**427.54**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		427.54	0.00	427.54	0.00	0.00	0.00	427.54
V Total		**2.95**	**0.00**	**2.95**	**0.00**	**0.00**	**0.00**	**2.95**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		2.95	0.00	2.95	0.00	0.00	0.00	2.95
HT Category at 220 KV		**37.77**	**0.00**	**37.77**	**0.00**	**0.00**	**0.00**	**37.77**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00
II Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(ii) Major		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**37.77**	**0.00**	**37.77**	**0.00**	**0.00**	**0.00**	**37.77**
HT III (A): Industry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		20.55	0.00	20.55	0.00	0.00	0.00	20.55
Off Peak (10-15) & (00-06)		3.50	0.00	3.50	0.00	0.00	0.00	3.50
Normal (15-18) & (22-24)		3.02	0.00	3.02	0.00	0.00	0.00	3.02
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Peak (06 to 10) & (18 to 22)		4.30	0.00	4.30	0.00	0.00	0.00	4.30
Off Peak (10-15) & (00-06)		3.56	0.00	3.56	0.00	0.00	0.00	3.56
Normal (15-18) & (22-24)		2.84	0.00	2.84	0.00	0.00	0.00	2.84
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (LT+HT)		**9516.24**	**0.00**	**9516.24**	**0.00**	**0.00**	**0.00**	**9516.24**

Form 10 a **Incentive at proposed tariff**

Consumer Category	Data Link	FY 2025-26		
		Total		Remarks
		No. of consumers	Incentive Amount	
LT Category	Form-12			
Domestic				
Commerical & Others				
Industry				
Institutional				
Agriculture & Related				
HT Category at 11 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
HT II (A) : Commercial				
(ii) Major				
Time of Day Tariffs (6 PM to 10 PM)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
HT II (D) : Green Power				
HT III (A): Industry				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (c) Energy Intensive Industries-Others				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 33 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
HT II (A) : Commercial				
(ii) Major				

Consumer Category	Data Link	FY 2025-26		
		Total		Remarks
		No. of consumers	Incentive Amount	
Time of Day Tariffs (6 PM to 10 PM)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
HT II (D) : Green Power				
HT III (A): Industry				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (c) Energy Intensive Industries-Others				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 132 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
HT II (A) : Commercial				
(ii) Major				
Time of Day Tariffs (6 PM to 10 PM)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
HT II (D) : Green Power				
HT III (A): Industry				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (06 to 10) & (18 to 22)				

Consumer Category	Data Link	FY 2025-26		
		Total		Remarks
		No. of consumers	Incentive Amount	
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (c) Energy Intensive Industries-Others				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 220 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
HT II (A) : Commercial				
(ii) Major				
Time of Day Tariffs (6 PM to 10 PM)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
HT II (D) : Green Power				
HT III (A): Industry				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (06 to 10) & (18 to 22)				
Off Peak (10-15) & (00-06)				
Normal (15-18) & (22-24)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (c) Energy Intensive Industries-Others				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
Total				

Form 11 Non-Tariff Income at Proposed Charges

This form refers to the income other than the income derived from tariffs and does not include cross subsidy surcharge, additional surcharge, etc

S.No.	NTI_Item	FY 2023-24	FY 2024-25	FY 2025-26
1	Theft_Malpractices	12.83	13.47	14.15
2	ST_Investment_Interest	0.00	0.00	0.00
3	PP_rebates	9.81	10.30	10.82
4	Interest Income from Bank Deposits / Investments etc.	0.73	0.77	0.80
5	Miscellaneous / Other Receipts	0.01	0.01	0.01
6	R.C.fees	42.39	44.51	46.73
7	L.T.Application fees	2.62	2.75	2.89
8	Other income	-3.00	-3.15	-3.31
9	Delayed payment surcharge	386.37	405.69	425.97
10	Less: LPS Paid to Generators	--	32.07	11.00
Total		**451.76**	**442.27**	**487.06**

Form-12 **Total Revenue at Proposed Tariff**

FY 2024-25																										
		Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Category	No of Consumers	Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Charges Rs.per unit under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
LT Category	**5448865**						**11612.98**		**0.00**	**11854.41**	**0.00**	**4932.22**	**320.07**	**11.73**	**274.03**	**0.00**	**5538.04**	**0.00**	**5538.04**	**0.00**	**0.00**	**0.00**	**0.00**	**328.59**	**5866.63**		**8840.61**
Domestic																										
(A): Domestic (Telescopic)	**4310186**						**6177.02**		**0.00**	**6379.65**	**0.00**	**2758.54**	**76.56**	**0.00**	**208.14**	**0.00**	**3043.24**	**0.00**	**3043.24**	**0.00**	**0.00**	**0.00**	**0.00**	**213.73**	**3256.96**		**4083.03**
0-30	844513	1.90	2.65	120		25	1355.56			963.71		257.56	11.56	0.00	25.34		294.46		294.46					**46.90**	341.36	3.74	591.36
31-75	917479	3.00	3.75	120		30	1654.70			868.81		496.41	10.43	0.00	33.03		539.87		539.87					**57.25**	597.12	4.57	857.62
76-125	1026467	4.50	5.25	120		45	1144.93			1167.01		515.22	14.00	0.00	55.43		584.65		584.65					**39.61**	624.27	5.98	794.27
126-225	1014756	6.00	6.75	120		50	1126.21			1707.32		675.73	20.49	0.00	60.89		757.10		757.10					**38.97**	796.07	7.29	941.63
226-400	400852	8.75	9.50	120		55	595.97			1161.72		521.47	13.94	0.00	26.46		561.87		561.87					**20.62**	582.49	8.75	582.49
>400	106119	9.75	10.50	120		55	299.65			511.09		292.16	6.13	0.00	7.00		305.30		305.30					**10.37**	315.67	9.75	315.67
Commerical & Others	**502542**					**750**	**1314.42**		**0.00**	**1611.67**	**0.00**	**1164.31**	**142.11**	**11.34**	**22.39**	**0.00**	**1340.15**	**0.00**	**1340.15**	**0.00**	**0.00**	**0.00**	**0.00**	**45.48**	**1385.63**		**1385.63**
A (i): Commercial	**502391**						**1313.84**		**0.00**	**1608.76**		**1163.88**	**142.11**	**11.34**	**22.35**	**0.00**	**1339.68**	**0.00**	**1339.68**	**0.00**	**0.00**	**0.00**	**0.00**	**45.46**	**1385.14**		**1385.14**
0-50	236881	5.40	6.15	900		30	218.90			423.22		118.20	38.09	11.16	8.53		175.98		175.98					**7.57**	183.56	5.40	183.56
51-100	87343	7.65	8.40	900		40	136.07			157.76		104.10	14.20	0.00	4.19		122.49		122.49					**4.71**	127.20	7.65	127.20
101-300	106518	9.05	9.80	900		45	251.85			278.92		227.92	25.10	0.00	5.75		258.78		258.78					**8.71**	267.49	9.05	267.49
301-500	26741	9.60	10.35	900		45	123.15			121.63		118.22	10.95	0.00	1.44		130.61		130.61					**4.26**	134.87	9.60	134.87
Above 500	42697	10.15	10.90	900		45	570.56			593.86		579.11	53.45	0.00	2.31		634.87		634.87					**19.74**	654.61	10.15	654.61
(ii) Advertising Hoardings	830	12.25	13.00	1200		50	2.87			2.73		3.52	0.33	0.11	0.05		4.01		4.01					**0.10**	4.11	12.25	4.11
(iii) Function Halls/Auditoriums	1381	12.25	13.00			50	10.45			30.65		12.80	0.00	0.07	0.08		12.95		12.95					**0.36**	13.31	12.25	13.31
(B): Start up power	2	12.25	13.00			500	0.00			0.00		-0.01	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
(C) : Electric Vehicles (Evs) / Charging stations	122	6.70	7.45			250	0.49			2.78		0.33	0.00	0.00	0.04		0.37		0.37					**0.02**	0.38	6.70	0.38
(D) Greenpower	27	12.25	13.00				0.09			0.12		0.11	0.00	0.00	0.00		0.11		0.11					**0.00**	0.11	12.25	0.11
Industry	**19691**						**460.46**		**0.00**	**512.74**	**0.00**	**306.73**	**45.94**	**0.00**	**20.57**	**0.00**	**373.24**	**0.00**	**373.24**	**0.00**	**0.00**	**0.00**	**0.00**	**15.93**	**389.18**		**389.18**
(A): Industry(General)	18168	6.70	7.45	900		938	454.03			509.37		304.20	45.84	0.00	20.45		370.49		370.49					**15.71**	386.20	6.70	386.20
(B): Seasonal Industries (off season)	20	7.45	8.20	900		250	0.32			0.30		0.24	0.03	0.00	0.01		0.27		0.27					**0.01**	0.28	7.45	0.28
(D): Cottage Industries upto 10HP	1503	3.75	4.50	240		63	6.11			3.07		2.29	0.07	0.00	0.11		2.48		2.48					**0.21**	2.69	3.75	2.69
Institutional	**77790**						**359.15**		**0.00**	**254.27**	**0.00**	**245.77**	**21.46**	**0.40**	**3.53**	**0.00**	**271.17**	**0.00**	**271.17**	**0.00**	**0.00**	**0.00**	**0.00**	**12.43**	**283.59**		**283.59**
(A): Utilities	35292	7.00	7.75	900		35	264.41			154.68		185.09	13.92	0.00	1.48		200.49		200.49					**9.15**	209.64	7.00	209.64
(B): General Purpose	28938	7.00	7.75	900		45	72.00			73.30		50.40	6.60	0.40	1.56		58.95		58.95					**2.49**	61.44	7.00	61.44
(C): Religious Places	**13560**						**22.74**			**26.30**		**10.29**	**0.95**	**0.00**	**0.49**	**0.00**	**11.72**	**0.00**	**11.72**	**0.00**	**0.00**	**0.00**	**0.00**	**0.79**	12.51	0.00	12.51
(i) <= 2kW	10600	3.85	4.60	360		30	9.42			9.68		3.63	0.35	0.00	0.38		4.36		4.36					**0.33**	4.68	3.85	4.68
(ii) > 2kW	2960	5.00	5.75	360		30	13.32			16.63		6.66	0.60	0.00	0.11		7.36		7.36					**0.46**	7.82	5.00	7.82
Agriculture & Related	**538656**						**3301.93**		**0.00**	**3096.08**	**0.00**	**456.87**	**33.99**	**0.00**	**19.39**	**0.00**	**510.25**	**0.00**	**510.25**	**0.00**	**0.00**	**0.00**	**0.00**	**41.02**	**551.27**		**2699.19**
(A): Agriculture	**511247**						**2124.00**		**0.00**	**2140.03**	**0.00**	**2.57**	**0.01**	**0.00**	**18.40**	**0.00**	**20.98**	**0.00**	**20.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.27**	**21.24**		**1736.28**
(i) Corporate Farmers	715	3.50	4.25			30	6.38			6.27		2.23	0.00	0.00	0.03		2.26		2.26					**0.22**	2.48	7.79	5.22
(ii) Non-Corporate Farmers	504713					30	2113.72			2123.68		0.00	0.00	0.00	18.17		18.17		18.17						18.17	8.09	1727.88
(iii) Salt farming units with Connected Load upto 15HP	812	2.50	3.25			30	1.25			2.82		0.31	0.00	0.00	0.03		0.34		0.34					**0.04**	0.39	7.60	1.02
(iv) Sugarcane crushing	5					30	0.00			0.02		0.00	0.00	0.00	0.00		0.00		0.00						0.00	8.17	0.00
(v) Rural Horticulture Nurseries	4983					30	2.60			7.16		0.00	0.00	0.00	0.18		0.18		0.18						0.18	7.48	2.12
(vi) Floriculture in Green House	19	4.50	5.25	900		30	0.04			0.08		0.02	0.01	0.00	0.00		0.03		0.03					**0.00**	0.03	5.99	0.04
(B): Aquaculture and Animal Husbandry	27014	3.85	4.60	360		30	1172.75			943.42		451.51	33.96	0.00	0.97		486.44		486.44					**40.58**	527.02	7.53	958.67
(D): Agro Based Cottage Industries upto 10HP	147	3.75	4.50	240		30	1.97			0.84		0.74	0.02	0.00	0.01		0.76		0.76					**0.07**	0.83	7.70	1.61
(E): Government/Private Lift Irrigation Schemes	248	6.40	7.15			30	3.21			11.78		2.05	0.00	0.00	0.01		2.06		2.06					**0.11**	2.17	7.80	2.62
HT total	**5083**					**0**	**4575.97**	**4.27**	**0.00**	**1990.96**	**0.00**	**2952.99**	**987.91**	**28.10**	**9.20**	**0.00**	**3978.19**	**0.00**	**3978.19**	**0.00**	**0.00**	**0.00**	**0.00**	**158.48**	**4136.67**		**4136.35**
HT Category at 11 KV	**4714**						**1697.90**	**0.00**	**0.00**	**1024.07**	**0.00**	**1192.11**	**504.09**	**19.68**	**7.95**	**0.00**	**1723.84**	**0.00**	**1723.84**	**0.00**	**0.00**	**0.00**	**0.00**	**58.75**	**1782.59**		**1782.59**
HT I (B): Townships, Colonies, Gated Communities and Villas	40	7.00	7.75	900		1406	18.79			11.12		13.16	1.00	0.06	0.07		14.29		14.29					**0.65**	14.94	7.00	14.94
II Total	**1793**						**489.08**	**0.00**	**0.00**	**285.13**	**0.00**	**391.48**	**142.59**	**1.76**	**3.03**	**0.00**	**538.85**	**0.00**	**538.85**	**0.00**	**0.00**	**0.00**	**0.00**	**16.92**	**555.77**		**555.77**
HT II (A) : Commercial																	0.00		0.00					**0.00**	0.00	0.00	
(ii) Major	1607	7.65	8.40	5700		1406	360.14			250.16		275.51	142.59	1.76	2.71		422.57		422.57					**12.46**	435.03	7.65	435.03
Time of Day Tariffs (6 PM to 10 PM)	0	8.65	9.40			1406	110.25			0.00		95.36	0.00	0.00	0.00		95.36		95.36					**3.81**	99.18	8.65	99.18
(iv) Function Halls / Auditoriums	175	12.25	13.00			1406	14.54			32.15		17.81	0.00	0.00	0.30		18.10		18.10					**0.50**	18.61	12.25	18.61
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00	0.00	0.00		0.02		0.02					**0.00**	0.03	12.25	0.03
HT II (C): Electric Vehicles (Evs) / Charging stations	10	6.70	7.45			1406	4.14			2.75		2.77	0.00	0.00	0.02		2.79		2.79					**0.14**	2.93	6.70	2.93
HT II (D) : Green Power	0	12.25	13.00			1406	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
III Total	**2326**						**1007.34**		**0.00**	**580.44**	**0.00**	**653.94**	**330.85**	**16.93**	**3.92**	**0.00**	**1005.65**	**0.00**	**1005.65**	**0.00**	**0.00**	**0.00**	**0.00**	**34.85**	**1040.50**		**1040.50**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Charges Rs.per unit under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
(A): Industry (General)																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (06 to 10) & (18 to 22)	2308	7.80	8.55	5700		1406	161.27			574.87		125.79	327.67	14.81	3.89		472.17		472.17					**5.58**	477.75	7.80	477.75
Off Peak (10-15) & (00-06)	0	5.55	6.30				147.45			0.00		81.83	0.00	0.00	0.00		81.83		81.83					**5.10**	86.94	5.55	86.94
Normal (15-18) & (22-24)	0	6.30	7.05				185.79			0.00		117.05	0.00	0.00	0.00		117.05		117.05					**6.43**	123.48	6.30	123.48
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -							0.00			0.00				0.00													
Peak (06 to 10) & (18 to 22)	0	7.30	8.05				165.91			0.00		121.12	0.00	0.00	0.00		121.12		121.12					**5.74**	126.86	7.30	126.86
Off Peak (10-15) & (00-06)	0	5.55	6.30				150.61			0.00		83.59	0.00	0.00	0.00		83.59		83.59					**5.21**	88.80	5.55	88.80
Normal (15-18) & (22-24)	0	6.30	7.05				187.19			0.00		117.93	0.00	0.00	0.00		117.93		117.93					**6.48**	124.40	6.30	124.40
Industrial Colonies	0	7.00	7.75			1406	1.14			0.00		0.80	0.00	0.00	0.00		0.80		0.80					**0.04**	0.84	7.00	0.84
HT III (B): Seasonal Industries	15	7.65	8.40	5700		1406	6.56			4.74		5.02	2.70	2.09	0.03		9.84		9.84					**0.23**	10.07	7.65	10.07
HT III (C) Energy Intensive Industries	3	5.80	6.55	5700		1406	1.42			0.83		0.82	0.47	0.03	0.01		1.33		1.33					**0.05**	1.38	5.80	1.38
IV Total	**230**						**147.46**		**0.00**	**53.33**	**0.00**	**113.70**	**29.21**	**0.02**	**0.39**	**0.00**	**143.31**	**0.00**	**143.31**	**0.00**	**0.00**	**0.00**	**0.00**	5.10	**148.41**		**148.41**
HT IV (A): Utilities	100	7.65	8.40	5700		1406	92.93			23.95		71.09	13.65	0.00	0.17		84.91		84.91					**3.22**	88.12	7.65	88.12
HT IV (B): General Purpose	117	7.95	8.70	5700		1406	52.00			27.15		41.34	**15.48**	0.01	**0.20**		**57.02**		**57.02**					**1.80**	**58.82**	7.95	58.82
HT IV (C): Religious Places	13	5.00	5.75	360		1406	2.53			2.23		1.27	**0.08**	0.01	**0.02**		**1.38**		**1.38**					**0.09**	**1.47**	5.00	1.47
HT IV (D) : Railway Traction	0	6.50	7.25	4200		1406	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.50	0.00
V Total	**325**						**35.23**		**0.00**	**94.05**	**0.00**	**19.84**	**0.44**	**0.92**	**0.55**	**0.00**	**21.75**	**0.00**	**21.75**	**0.00**	**0.00**	**0.00**	**0.00**	**1.22**	**22.97**		**22.97**
HT V (B) : Aquaculture and Animal Husbandry	51	3.85	4.60	360		1406	16.20			12.30		6.24	0.44	0.73	0.09		7.50		7.50					**0.56**	8.06	3.85	8.06
HT V (E) : Government / Private Lift Irrigation	274	7.15	7.90			1406	19.03			81.75		13.61	0.00	0.19	0.46		14.25		14.25					**0.66**	14.91	7.15	14.91
HT Category at 33 KV	**340**						**1600.51**	**4.27**	**0.00**	**536.53**	**0.00**	**996.91**	**277.08**	**7.74**	**1.15**	**0.00**	**1282.88**	**0.00**	**1282.88**	**0.00**	**0.00**	**0.00**	**0.00**	**55.53**	**1338.41**		**1338.09**
HT I (B): Townships, Colonies, Gated Communities and Villas	6	7.00	7.75	900		2813	4.01			4.53		2.81	0.41	0.01	0.02		3.24		3.24					**0.14**	3.38	7.00	3.38
II Total	**79**						**124.42**	**4.27**	**0.00**	**52.20**	**0.00**	**93.17**	**26.86**	**0.02**	**0.27**	**0.00**	**120.33**	**0.00**	**120.33**	**0.00**	**0.00**	**0.00**	**0.00**	**4.45**	**124.78**		**124.46**
HT II (A) : Commercial													0.00											**0.00**		0.00	
(ii) Major	38	6.95	7.70	5700		2813	96.15	3.01		47.13		69.14	26.86	0.00	0.13		96.13		96.13					**3.43**	99.57	6.95	99.34
Time of Day Tariffs (6 PM to 10 PM)	0	7.95	8.70				27.19	1.25		0.00		22.71	0.00	0.00	0.00		22.71		22.71					**0.98**	23.69	7.95	23.60
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
HT II (B) : Start up power	41	12.25	13.00			2813	1.08			5.07		1.33	0.00	0.02	0.14		1.48		1.48					**0.04**	1.52	12.25	1.52
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
III Total	**233**						**1413.62**		**0.00**	**426.16**	**0.00**	**858.72**	**242.91**	**7.69**	**0.79**	**0.00**	**1110.10**	**0.00**	**1110.10**	**0.00**	**0.00**	**0.00**	**0.00**	**48.91**	**1159.01**		**1159.01**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (06 to 10) & (18 to 22)	229	7.35	8.10	5700		2813	283.31			420.16		208.24	239.49	7.33	0.77		455.83		455.83					**9.80**	465.63	7.35	465.63
Off Peak (10-15) & (00-06)	0	5.10	5.85				279.16			0.00		142.37	0.00	0.00	0.00		142.37		142.37					**9.66**	152.03	5.10	152.03
Normal (15-18) & (22-24)	0	5.85	6.60				136.55			0.00		79.88	0.00	0.00	0.00		79.88		79.88					**4.72**	84.60	5.85	84.60
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -							0.00			0.00				0.00													
Peak (06 to 10) & (18 to 22)	0	6.85	7.60				293.28			0.00		200.89	0.00	0.00	0.00		200.89		200.89					**10.15**	211.04	6.85	211.04
Off Peak (10-15) & (00-06)	0	5.10	5.85				276.83			0.00		141.18	0.00	0.00	0.00		141.18		141.18					**9.58**	150.76	5.10	150.76
Normal (15-18) & (22-24)	0	5.85	6.60				130.24			0.00		76.19	0.00	0.00	0.00		76.19		76.19					**4.51**	80.70	5.85	80.70
Industrial Colonies	0	7.00	7.75				11.02			0.00		7.71	0.00	0.00	0.00		7.71		7.71					**0.38**	8.09	7.00	8.09
HT III (B): Seasonal Industries	4	6.95	7.70	5700		2813	3.23			6.00		2.25	3.42	0.35	0.01		6.03		6.03					**0.11**	6.14	6.95	6.14
HT III (C) Energy Intensive Industries	0	5.80	6.55	5700		1406	0.00			0.00		0.00	0.00	0.01	0.00		0.01		0.01					**0.00**	0.01	5.80	0.01
IV Total	**6**						**41.68**		**0.00**	**12.10**	**0.00**	**30.22**	**6.90**	**0.00**	**0.02**	**0.00**	**37.14**	**0.00**	**37.14**	**0.00**	**0.00**	**0.00**	**0.00**	**1.44**	**38.58**		**38.58**
HT IV (A): Utilities	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.95	0.00
HT IV (B): General Purpose	6	7.25	8.00	5700		2813	41.68			12.10		30.22	6.90	0.00	0.02		37.14		37.14					**1.44**	38.58	7.25	38.58
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.50	0.00
V Total	**16**						**16.78**		**0.00**	**41.55**	**0.00**	11.99	**0.00**	**0.02**	**0.05**	**0.00**	**12.07**	**0.00**	**12.07**	**0.00**	**0.00**	**0.00**	**0.00**	0.58	**12.65**		**12.65**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	16.78			41.55		11.99	0.00	0.02	0.05		12.07		12.07					**0.58**	12.65	7.15	12.65
HT Category at 132 KV	**28**						**1237.76**		**0.00**	**403.36**	**0.00**	**742.13**	**191.35**	**0.12**	**0.09**	**0.00**	**933.70**	**0.00**	**933.70**	**0.00**	**0.00**	**0.00**	**0.00**	**42.83**	**976.53**		**976.53**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Charges Rs.per unit under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
II Total	**1**						**0.23**		**0.00**	**0.16**	**0.00**	**0.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.29**	0.00	**0.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.30**		**0.30**
HT II (A) : Commercial																											
(ii) Major	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
Time of Day Tariffs (6 PM to 10 PM)	0	7.70	8.45				0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.70	0.00
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
HT II (B) : Start up power	1	12.25	13.00			2813	0.23			0.16		0.28	0.00	0.00	0.00		0.29		0.29					**0.01**	0.30	12.25	0.30
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
III Total	**14**						**680.07**		**0.00**	**216.70**	**0.00**	**379.24**	**123.52**	**0.12**	**0.05**	**0.00**	**502.93**	**0.00**	**502.93**	**0.00**	**0.00**	**0.00**	**0.00**	**23.53**	**526.46**		**526.46**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (06 to 10) & (18 to 22)	14	6.90	7.65	5700		2813	117.81			216.70		81.29	123.52	0.12	0.05		204.98		204.98					**4.08**	209.06	6.90	209.06
Off Peak (10-15) & (00-06)	0	4.65	5.40				123.85			0.00		57.59	0.00	0.00	0.00		57.59		57.59					**4.29**	61.88	4.65	61.88
Normal (15-18) & (22-24)	0	5.40	6.15				97.36			0.00		52.57	0.00	0.00	0.00		52.57		52.57					**3.37**	55.94	5.40	55.94
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -							0.00			0.00				0.00			0.00		0.00					**0.00**	0.00		
Peak (06 to 10) & (18 to 22)	0	6.40	7.15				115.36			0.00		73.83	0.00	0.00	0.00		73.83		73.83					**3.99**	77.82	6.40	77.82
Off Peak (10-15) & (00-06)	0	4.65	5.40				121.17			0.00		56.34	0.00	0.00	0.00		56.34		56.34					**4.19**	60.54	4.65	60.54
Normal (15-18) & (22-24)	0	5.40	6.15				97.23			0.00		52.51	0.00	0.00	0.00		52.51		52.51					**3.36**	55.87	5.40	55.87
Industrial Colonies	0	7.00	7.75			2813	7.29			0.00		5.10	0.00	0.00	0.00		5.10		5.10					**0.25**	5.35	7.00	5.35
HT III (B): Seasonal Industries	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT III (c) Energy Intensive Industries	0	5.80	6.55	5700		1406	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.80	0.00
IV Total	**12**						**553.33**		**0.00**	**161.50**	**0.00**	**359.67**	**67.83**	**0.00**	**0.04**	**0.00**	**427.54**	**0.00**	**427.54**	**0.00**	**0.00**	**0.00**	**0.00**	**19.15**	**446.68**		**446.68**
HT IV (A): Utilities	0	6.70	7.45	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT IV (B): General Purpose	0	7.00	7.75	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	12	6.50	7.25	4200		2813	553.33			161.50		359.67	67.83	0.00	0.04		427.54		427.54					**19.15**	446.68	6.50	446.68
V Total	**1**		0.75				**4.12**		**0.00**	**25.00**	**0.00**	**2.94**	**0.00**	**0.00**	**0.00**	**0.00**	**2.95**	**0.00**	**2.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.14**	**3.09**		**3.09**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	4.12			25.00		2.94	0.00	0.00	0.00		2.95		2.95					**0.14**	3.09	7.15	3.09
HT Category at 220 KV	**1**						**39.80**		**0.00**	**27.00**	**0.00**	**21.83**	**15.39**	**0.55**	**0.00**	**0.00**	**37.77**	**0.00**	**37.77**	**0.00**	**0.00**	**0.00**	**0.00**	**1.38**	**39.15**		**39.15**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
HT II (A) : Commercial												0.00	0.00				0.00		0.00					**0.00**	0.00	0.00	0.00
(ii) Major	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
Time of Day Tariffs (6 PM to 10 PM)	0	7.65	8.40				0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.65	0.00
(iv) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
HT II (B) : Start up power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	12.25	0.00
III Total	**1**						**39.80**		**0.00**	**27.00**	**0.00**	**21.83**	**15.39**	**0.55**	**0.00**	**0.00**	**37.77**	**0.00**	**37.77**	**0.00**	**0.00**	**0.00**	**0.00**	**1.38**	**39.15**		**39.15**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	6.73			27.00		4.61	15.39	0.55	0.00		20.55		20.55					**0.23**	20.79	6.85	20.79
Off Peak (10-15) & (00-06)	0	4.60	5.35				7.61			0.00		3.50	0.00	0.00	0.00		3.50		3.50					**0.26**	3.76	4.60	3.76
Normal (15-18) & (22-24)	0	5.35	6.10				5.65			0.00		3.02	0.00	0.00	0.00		3.02		3.02					**0.20**	3.22	5.35	3.22
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -							0.00			0.00				0.00													
Peak (06 to 10) & (18 to 22)	0	6.35	7.10				6.77			0.00		4.30	0.00	0.00	0.00		4.30		4.30					**0.23**	4.53	6.35	4.53
Off Peak (10-15) & (00-06)	0	4.60	5.35				7.74			0.00		3.56	0.00	0.00	0.00		3.56		3.56					**0.27**	3.83	4.60	3.83
Normal (15-18) & (22-24)	0	5.35	6.10				5.30			0.00		2.84	0.00	0.00	0.00		2.84		2.84					**0.18**	3.02	5.35	3.02
Industrial Colonies	0	7.00	7.75			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
HT III (B): Seasonal Industries	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
HT III (c) Energy Intensive Industries	0	5.80	6.55	5700		1406	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.80	0.00
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Charges Rs.per unit under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
HT IV (A): Utilities	0	6.65	7.40	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
HT IV (B): General Purpose	0	6.95	7.70	5700		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.95	0.00
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	0	5.50	6.25	4200		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.50	0.00
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.15	0.00
Total (LT+HT)	**5453948**						**16188.94**	**4.27**	**0.00**	**13845.37**	**0.00**	**7885.21**	**1307.97**	**39.84**	**283.22**	**0.00**	**9516.24**	**0.00**	**9516.24**	**0.00**	**0.00**	**0.00**	**0.00**	**487.06**	**10003.30**		**12976.96**

Form 13 **CoS and Revenue**

Consumer Category	Detail Links	Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks
FY 2023-24							
LT Category		10312.68	5384.61	(4,928.07)	0.00	(4,928.07)	
HT Category at 11 KV		1409.28	1631.15	221.87	0.00	221.87	
HT Category at 33 KV		1425.67	1353.00	(72.66)	0.00	(72.66)	
HT Category at 132 KV & above		974.27	845.44	(128.83)	0.00	(128.83)	
Total		**14121.90**	**9214.19**	**-4907.70**	**0.00**	**-4907.70**	
FY 2024-25							
LT Category		9367.66	5546.13	(3,821.53)	0.00	(3,821.53)	
HT Category at 11 KV		1307.00	1681.25	374.25	0.00	374.25	
HT Category at 33 KV		1202.97	1274.69	71.72	0.00	71.72	
HT Category at 132 KV & above		893.46	906.51	13.05	0.00	13.05	
Total		**12771.10**	**9408.59**	**-3362.51**	**0.00**	**-3362.51**	
FY 2025-26							
LT Category		9493.12	8840.61	(652.51)	0.00	(652.51)	
HT Category at 11 KV		1336.33	1783.50	447.17	0.00	447.17	
HT Category at 33 KV		1224.51	1358.59	134.07	0.00	134.07	
HT Category at 132 KV & above		945.78	1017.04	71.26	0.00	71.26	
Total		**12999.74**	**12999.74**	**0.00**	**0.00**	**0.00**	