ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Dr. Y.S.R Vidyut Soudha, Corporate office, ITI Road, Vijayawada -520 008

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From
The Chief General Manager,
Projects, Corporate office,
APCPDCL,
Vijayawada-520 008

To
The Secretary, APERC,
11-4-660, 4th Floor,
Singareni Bhavan, Red Hills
Lakdikapul, Hyderabad-04

Lr.No.CGM/Projects/GM/PP & RAC/CP/VJA/F.No:8/D.No. 237 /22, dt.29 -9-2022

Sir,

Sub:- APCPDCL – RAC – VJA - Filing of application for pass through of (FPPCA) for the 1st quarter of FY 2022- 23 - Submitted - Regarding.

Ref: Regulation 4 of 2021 dated: 02-07-2021.

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The Licensee is herewith submitting application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 1st quarter of FY 2022-23 (April'22 to Jun'22) in Rs/unit for approval of Honourable Commission please.

Encl: Application in original (6 sets)

Yours faithfully,

Chief General Manager/Projects
APCPDCL, Vijayawada

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at 4th Floor, Singareni Bhavan, Red Hills, Hyderabad–500 004

File No. /2022

Case No. /2022

IN THE MATTER OF:

Filing of application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 1st Quarter for FY 2022-23 (April'22 to June'22) in Rs/unit as per the Regulation No. 4 of 2021, Second amendment to APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant.

MOST RESPECTFULLY SHOWETH THE SUBMISSION

The APCPDCL humbly submits the following:

1. **This filing is made by APCPDCL as per Regulation No. 4 of 2021, Second amendment to the APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).**

2. **The Clause Nos. 3 & 4 of Regulation No. 4 of 2021 read as follows.**

   Clause3: Sub-clause12.4 in the Principal Regulation shall be substituted with the following:

   "The Distribution Licensee shall be entitled to recover from or refund to the consumers, as the case may be, the FPPCA (Fuel and Power Purchase Cost Adjustment) as approved by the Commission from time to time either suo motu or based on the filings made by the Distribution Licensee."

Clause4: The following sub-clause shall be inserted after sub-clause12.4 in the Principal Regulation.

"12.5.FPPCA (Fuel and Power Purchase Cost Adjustment)

Within two months from the end of every quarter, the Distribution Licensee shall file an application for FPPCA for that quarter before the Commission. The filing shall be accompanied by purchase details source-wise for the quarter along with the monthly breakups duly certified by the auditor as per the format annexed to this Regulation. If the Distribution Licensee is unable to file the FPPCA within two months, it may file the same within a further grace period of up to one month. After examining the request of the Distribution Licensee, the Commission may entertain the claims, if it is satisfied with the reasons submitted by the Distribution Licensee for the delay in the filings. For any wrong information furnished by Distribution Licensee, penalties will be levied on it by the Commission.

The Commission, after a prudent check of the filings and due public consultation process, will issue an order determining the FPPCA for that quarter in accordance with the following formula.

Formula: FPPCA = (APPC-BPPC)/(100-loss in %)

Where,

FPPCA = Fuel & Power Purchase Cost Adjustment in Rs/unit upto 4 decimal places

APPC = The actual weighted average power purchase cost per unit of energy, which shall be arrived at as the actual total power purchase cost (including the transmission & scheduling costs) in Rs. Million that is allowed by the Commission after prudent check for the quarter for which the Distribution Licensee is seeking 'FPPCA' divided by the actual quantum of power purchases in Million Units made by the Distribution Licensee from the sources approved by the Commission for that quarter.

BPPC = The base weighted average power purchase cost per unit of energy, which shall be arrived at as the total power purchase cost approved by the Commission in Rs. Million (including the transmission & scheduling costs) in the RSTO (Retail Supply Tariff Order) for the quarter for which the Distribution Licensee is seeking 'FPPCA' divided by the total quantum of energy in Million Units approved by the Commission in the RSTO for the Distribution Licensee for that Charter.

Loss in % = The weighted average Transmission and Distribution losses (%) approved by the Commission for the Distribution Licensee for the quarter for which the Distribution Licensee is seeking 'FPPCA' or actual weighted average Transmission and Distribution losses (%) for the corresponding quarter of the previous year for that Distribution Licensee, whichever is lower.

3. **As per Clause No.12.5 of the Regulation, the licensee is enclosing the Station wise energy dispatched, fixed cost, variable cost, incentive, income tax etc., in the format appended to the 2nd amendment of principal Regulation (Annexure-I). PP cost certified by the auditors for the 1st Quarter of FY 2022-23 (April'22 to June'22) is herewith enclosed (Annexure-II).**

4. **The computation of FPPCA is as follows:**

Actual Weighted average Power Purchase Cost per unit of energy (APPC):

(Actual Power purchase cost/Actual energy dispatch)

=2666.3967 Crs./ 4331.8511 MU
= Rs. 6.1553/unit

Base Weighted average Power Purchase Cost per unit of energy (BPPC):

(Approved Power purchase cost/Approved energy dispatch)

= 2106.7266Crs./4372.1340 MU
= Rs. 4.8185/unit

Approved T&D Loss for the 1st quarter of FY 2022-23 = 10.90%

Actual loss% for corresponding quarter of last year (Apr'21 to Jun'21) = 9.61%

Lower of the T&D Loss (above two rows) = 9.61%

FPPCA (Rs./Unit) = (APPC-BPPC)/(100-Loss in %) (Rs./Unit)

= (6.1553-4.8185)/(100%-9.61%)

= 1.4789

5. **The licensee proposes to levy the amounts from or refund to the consumers in such a manner and over such a period as specified by the Hon'ble Commission in FPPCA order.**

6. **The FPPCA is proposed to be passed through on all categories of consumers. The licensee will claim the FPPCA amount of free power categories (Agriculture) from the Govt. of A.P.**

7. **Further, it is humbly submitted that, the licensee could not file the FPPCA application within 2 months time frame stipulated by the Honourable APERC as there is slight delay in compilation of accounts for the power purchase for the quarter and obtaining additional information. But, the licensee is filing the application within the grace period as per Regulation No.4 of 2021. Hence the licensee requests to take the above reason into consideration and condone the delay in filing the FPPCA application.**

In the above circumstances, the licensee humbly prays the Honourable Commission:

i. **To take the above FPPCA proposal for the 1st quarter for FY 2022-23 (April'22 to June'22) of APCPDCL on record and treat it as complete**

ii. **Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available**

iii. **Consider and approve application for Fuel & Power Purchase Cost Adjustment (FPPCA) for the 1st quarter for FY 2022-23 (April'22 to June'22) of APCPDCL as above.**

iv. **To Condone the delay in filing the FPPCA application for the reasons submitted.**

v. **To pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances explained above.**

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

(APPLICANT)

Through

Chief General Manager
Projects, APCPDCL

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Place: VIJAYAWADA
Date : 29 -09-2022

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at 4th Floor, Singareni Bhavan, Red Hills, Hyderabad–500 004

File No. /2022

Case No. /2022

IN THE MATTER OF:

Filing of application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 1st quarter for FY 2022-23 (April'22 to June'22) in Rs/unit as per the Regulation No. 4 of 2021, Second amendment to APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant

Affidavit

I, E. Ravindranath, S/o Late E. Bhimaiah, aged about 58 years, residing at Vijayawada, the deponent named above do hereby solemnly affirm and state on oath as under:-

1. **That the deponent is the Chief General Manager, Projects of Andhra Pradesh Central Power Distribution Corporation Limited duly authorized by APCPDCL to make this affidavit on its behalf and the deponent is acquainted with the facts deposed below,**

2. **I, E. Ravindranath, the deponent named above do hereby verify that the contents of the affidavit and those of the accompanying application**

are true to my personal knowledge and verify that no part of this affidavit is false and nothing material has been concealed.

DEPONENT

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

VERIFICATION:

I, the above named Deponent solemnly affirm at Vijayawada on this 29th day of September, 2022 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

DEPONENT

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Solemnly affirmed and signed before me.

COMPANY SECRETARY/APCPDCL

Annexure-I

FPPCA FORMAT for the month of Q1 FY23-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	162.99	149.07	-13.92	138.82	138.81	0.00	544.39	531.94	-12.45	0	0	0	0	0	0	0	0	0	683.20	670.75	-12.45
2	Dr.NTTPS-II	420	23.34%	162.99	149.07	-13.92	138.82	138.81	0.00	544.39	531.94	-12.45	0	0	0	0	0	0	0	0	0	683.20	670.75	-12.45
3	Dr.NTTPS-III	420	23.34%	162.99	149.07	-13.92	138.82	138.81	0.00	544.39	531.94	-12.45	0	0	0	0	0	0	0	0	0	683.20	670.75	-12.45
4	Dr.NTTPS-IV	500	23.34%	196.68	216.91	20.23	167.28	167.27	-0.01	619.54	708.60	89.06	0	0	0	0	0	0	0	0	0	786.82	875.86	89.05
5	RTPP Stage-I	420	23.34%	162.98	129.62	-33.36	157.03	157.04	0.01	629.10	564.26	-64.84	0	0	0	0	0	0	0	0	0	786.13	721.30	-64.83
6	RTPP Stage-II	420	23.34%	162.98	148.91	-14.07	153.98	153.99	0.01	629.10	655.50	26.40	0	0	0	0	0	0	0	0	0	783.08	809.49	26.41
7	RTPP Stage-III	210	23.34%	81.50	67.52	-13.98	99.50	99.51	0.01	314.59	298.41	-16.18	0	0	0	0	0	0	0	0	0	414.09	397.92	-16.17
8	RTPP Stage-IV	600	23.34%	254.41	183.06	-71.35	439.10	439.10	0.00	931.14	718.99	-212.15	0	0	0	0	0	0	0	0	0	1370.24	1158.09	-212.15
9	**TOTAL (Thermal)**	**3410**		**1347.52**	**1193.22**	**-154.30**	**1433.33**	**1433.34**	**0.01**	**4756.64**	**4541.58**	**-215.06**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6189.96**	**5974.92**	**-215.04**
10	Srisailam -RBPH	770	23.34%	11.51	-0.21	-11.72	132.63	132.64	0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	132.63	132.64	0.01
11	NSRCPH	90	23.34%	0.16	2.72	2.56	15.23	15.22	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	15.23	15.22	0.00
12	NSTPDC PH	50	23.34%	0.69	0.80	0.11	29.23	29.23	0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	29.23	29.23	0.01
13	Sileru Complex	725	23.34%	81.45	83.08	1.63	142.65	142.66	0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	142.65	142.66	0.01
14	Pennaahobilam	20	23.34%	0.00	-0.02	-0.02	7.90	7.89	-0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	7.90	7.89	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.05	0.10	0.05	1.05	1.06	0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	1.05	1.06	0.01
16	**GENCO-HYDEL**	**1656**		**93.86**	**86.48**	**-7.38**	**328.68**	**328.70**	**0.03**	**0.00**	**0.00**	**0.00**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**328.68**	**328.70**	**0.03**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	22.30	16.76	-5.54	37.80	37.79	-0.01	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	37.80	37.79	-0.01
18	**APGENCO-TOTAL**	**5207.6**		**1463.68**	**1296.46**	**-167.22**	**1799.80**	**1799.83**	**0.03**	**4756.64**	**4541.58**	**-215.06**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6556.44**	**6341.42**	**-215.02**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	100.91	116.07	15.16	81.08	79.52	-1.56	264.38	436.74	172.36	0	0	0	0	0	0	0	0	0	345.46	516.26	170.80
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	161.87	204.08	42.21	177.85	284.70	106.85	485.61	804.03	318.42	0	0	0	0	0	0	0	0	0	663.46	1088.73	425.27
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	65.54	71.03	5.49	126.98	198.03	71.05	197.28	268.71	71.43	0	0	0	0	0	0	0	0	0	324.25	466.74	142.49
22	NTPC (SR) Talcher St. II	2000	2.10%	74.48	81.06	6.58	51.20	61.05	9.85	128.85	142.57	13.72	0	0	0	0	0	0	0	0	0	180.05	203.62	23.57
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	27.87	25.73	-2.14	23.55	22.70	-0.85	71.90	81.21	9.31	0	0	0	0	0	0	0	0	0	95.45	103.92	8.46
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	92.57	92.57	0.00	153.59	153.59	0.00	486.33	486.33	0	0	0	0	0	0	0	0	0	0.00	639.92	639.92
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	-0.71	-0.71	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0.00	-0.71	-0.71
26	NTECL Valluru	1500	1.34%	0.00	39.28	39.28	0.00	66.83	66.83	0.00	142.46	142.46	0	0	0	0	0	0	0	0	0	0.00	209.29	209.29
27	NLC Stage-I	630	1.73%	10.99	18.96	7.97	12.98	11.59	-1.38	28.79	51.39	22.60	0	0	0	0	0	0	0	0	0	41.77	62.99	21.22
28	NLC Stage-II	840	2.38%	19.27	33.78	14.51	24.63	22.67	-1.95	50.87	91.50	40.63	0	0	0	0	0	0	0	0	0	75.50	114.17	38.67
29	NPC (MAPS)	440	0.96%	2.74	2.85	0.11	1.53	0.00	-1.53	7.45	7.65	0.20	0	0	0	0	0	0	0	0	0	8.98	7.65	-1.33
30	NPC (Kaiga Unit-I,II)	880	3.03%	47.58	53.32	5.74	2.03	0.00	-2.03	174.62	194.02	19.40	0	0	0	0	0	0	0	0	0	176.64	194.02	17.38
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1) (TUTICORIN)	1000	2.83%	0.00	45.82	45.82	0.00	66.89	66.89	0.00	183.35	183.35	0	0	0	0	0	0	0	0	0	0.00	250.24	250.24
33	NLC NNTPS	1000	1.23%	0.00	22.01	22.01	0.00	38.38	38.38	0.00	48.28	48.28	0	0	0	0	0	0	0	0	0	0.00	86.66	86.66
34	**CGS TOTAL**	**15290**		**511.25**	**806.55**	**295.30**	**501.80**	**1005.24**	**503.44**	**1409.76**	**2938.24**	**1528.48**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1911.56**	**3943.48**	**2031.92**
35	JNNSM PH-1 THERMAL			18.57	14.96	-3.61	29.90	15.55	-14.35	53.48	58.57	5.09	0	0	0	0	0	0	0	0	0	83.38	74.12	-9.27
36	NCE -OTHERS	309.66	29.78%	37.71	36.78	-0.93	0.00	0.00	0.00	213.06	243.33	30.27	0	0	0	0	0	0	0	0	0	213.06	243.33	30.27
37	NCE-SOLAR Total	1466.43	1.91%	10.68	10.52	-0.16	0.00	0.00	0.00	48.06	75.59	27.53	0	0	0	0	0	0	0	0	0	48.06	75.59	27.53
38	**Total NCE**	**1776.09**		**48.39**	**47.30**	**-1.09**	**0.00**	**0.00**	**0.00**	**261.12**	**318.92**	**57.79**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**261.12**	**318.92**	**57.79**
39	Godavari Gas	216	23.34%	31.59	29.82	-1.77	14.60	10.95	-3.65	78.34	165.80	87.46	0	0	0	0	0	0	0	0	0	92.94	176.75	83.81
40	Thermal Powertech Corporation India	1240	4.34%	97.92	95.38	-2.54	157.75	153.45	-4.30	220.32	214.47	-5.85	0	0	0	0	0	0	0	0	0	378.07	367.92	-10.15
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	706.86	287.78	-419.08	1039.33	467.53	-571.79	2219.54	903.62	-1315.92	0	0	0	0	0	0	0	0	0	3258.87	1371.15	-1887.72
42	HNPCL	1040	23.34%	445.79	234.91	-210.88	447.88	249.01	-198.87	1230.39	648.36	-582.03	0	0	0	0	0	0	0	0	0	1678.27	897.37	-780.89
43	**Total Others**	**4096**		**1282.16**	**647.89**	**-634.27**	**1659.55**	**880.94**	**-778.61**	**3748.60**	**1932.25**	**-1816.34**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**5408.15**	**2813.19**	**-2594.95**

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	5.06	5.06	0.00	9.26	9.26	0	0	0	0	0	0	0	0	0	0.00	14.31	14.31
45	UI CHARGES			0.00	13.26	13.26	0.00	0.00	0.00	0.00	322.70	322.70	0	0	0	0	0	0	0	0	0	0.00	322.70	322.70
46	Short Term Purchases			44.35	492.60	448.25	0.00	0.00	0.00	190.71	5210.00	5019.29	0	0	0	0	0	0	0	0	0	190.71	5210.00	5019.29
47	Purchase from SPDCL			1003.73	1012.83	9.10	0.00	0.00	0.00	4416.41	5275.50	859.08	0	0	0	0	0	0	0	0	0	4416.41	5275.50	859.08
48	**Net Dispatch**	**26369.7**	**0**	**4372.13**	**4331.85**	**-40.28**	**3991.05**	**3706.62**	**-284.43**	**14836.72**	**20607.01**	**5770.29**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**18827.77**	**24313.63**	**5485.87**
49	TRANSMISSION COST			0.00	0.00	0.00	1740.33	1635.65	-104.68	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	1740.33	1635.65	-104.68
50	SLDC COST			0.00	0.00	0.00	22.75	26.39	3.64	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	22.75	26.39	3.64
51	PGCIL			0.00	0.00	0.00	473.50	686.45	212.95	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	473.50	686.45	212.95
52	ULDC COST			0.00	0.00	0.00	2.93	1.85	-1.08	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	2.93	1.85	-1.08
53	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**2239.50**	**2350.34**	**110.84**	**0.00**	**0.00**	**0.00**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2239.50**	**2350.34**	**110.84**
54	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00
55	**TOTAL POWER PURCHASE**			**4372.13**	**4331.85**	**-40.28**	**6230.55**	**6056.96**	**-173.59**	**14836.72**	**20607.01**	**5770.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**21067.27**	**26663.97**	**5596.70**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	**6.1553**
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	**4.8185**
Actual loss % for corresponding quarter of last year (Apr'21 to Jun'21)	=	**9.61%**
Approved Loss in %	=	**10.90%**
Loss % considered (lower of above two rows)	=	**9.61%**
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	**1.4789**

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

FPPCA FORMAT for the month of APR'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	53.73	54.02	0.29	46.27	46.27	0.00	179.47	181.49	2.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	227.76	2.02
2	Dr.NTTPS-II	420	23.34%	53.73	54.02	0.29	46.27	46.27	0.00	179.47	181.49	2.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	227.76	2.02
3	Dr.NTTPS-III	420	23.34%	53.73	54.02	0.29	46.27	46.27	0.00	179.47	181.49	2.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	227.76	2.02
4	Dr.NTTPS-IV	500	23.34%	64.84	73.31	8.47	55.76	55.76	0.00	204.25	230.82	26.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	260.00	286.58	26.57
5	RTPP Stage-I	420	23.34%	53.73	53.13	-0.60	52.34	52.35	0.00	207.40	217.05	9.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.74	269.39	9.65
6	RTPP Stage-II	420	23.34%	53.73	45.46	-8.27	51.33	51.33	0.00	207.40	185.72	-21.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.72	237.05	-21.67
7	RTPP Stage-III	210	23.34%	26.87	17.86	-9.01	33.17	33.17	0.00	103.72	72.98	-30.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.88	106.15	-30.73
8	RTPP Stage-IV	600	23.34%	83.87	66.13	-17.74	146.37	146.37	0.00	306.96	243.90	-63.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	453.33	390.27	-63.06
9	**TOTAL (Thermal)**	**3410**		**444.24**	**417.96**	**-26.28**	**477.78**	**477.78**	**0.00**	**1568.13**	**1494.94**	**-73.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2045.91**	**1972.72**	**-73.18**
10	Srisailam -RBPH	770	23.34%	7.97	-0.07	-8.04	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.08	1.67	1.59	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.23	0.36	0.13	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	34.81	38.77	3.96	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.00	-0.01	-0.01	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.03	0.07	0.04	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**43.12**	**40.80**	**-2.32**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	7.66	7.11	-0.55	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**495.02**	**465.86**	**-29.16**	**599.93**	**599.94**	**0.01**	**1568.13**	**1494.94**	**-73.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2168.07**	**2094.89**	**-73.18**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	32.98	37.50	4.52	27.03	27.73	0.71	86.41	115.76	29.35			0.00			0.00			0.00	113.43	143.49	30.06
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	63.32	69.18	5.86	59.28	62.92	3.63	189.96	264.07	74.11			0.00			0.00			0.00	249.24	326.99	77.74
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	20.59	31.08	10.49	42.33	42.31	-0.02	61.98	117.32	55.35			0.00			0.00			0.00	104.30	159.63	55.33
22	NTPC (SR) Talcher St. II	2000	2.10%	24.52	26.79	2.27	17.07	18.74	1.67	42.42	47.17	4.75			0.00			0.00			0.00	59.49	65.91	6.43
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	11.02	1.73	7.85	8.78	0.93	23.97	33.53	9.56			0.00			0.00			0.00	31.82	42.31	10.49
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	26.23	26.23	0.00	45.93	45.93	0.00	133.84	133.84			0.00			0.00			0.00	0.00	179.77	179.77
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
26	NTECL Vallur	1500	1.34%	0.00	14.36	14.36	0.00	24.17	24.17	0.00	44.79	44.79			0.00			0.00			0.00	0.00	68.96	68.96
27	NLC Stage-I	630	1.73%	3.70	6.69	2.99	4.33	4.77	0.44	9.69	17.98	8.29			0.00			0.00			0.00	14.02	22.75	8.73
28	NLC Stage-II	840	2.38%	6.79	12.77	5.98	8.21	9.25	1.04	17.93	34.34	16.41			0.00			0.00			0.00	26.13	43.58	17.45
29	NPC (MAPS)	440	0.96%	0.90	1.08	0.18	0.51	0.00	-0.51	2.45	2.79	0.34			0.00			0.00			0.00	2.96	2.79	-0.17
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	17.75	1.89	0.68	0.00	-0.68	58.21	61.61	3.40			0.00			0.00			0.00	58.88	61.61	2.73
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1) (TUTICORIN)	1000	2.83%	0.00	9.13	9.13	0.00	14.65	14.65	0.00	35.24	35.24			0.00			0.00			0.00	0.00	49.89	49.89
33	NLC NNTPS	1000	1.23%	0.00	6.92	6.92	0.00	12.73	12.73	0.00	15.17	15.17			0.00			0.00			0.00	0.00	27.90	27.90
34	**CGS TOTAL**	**15290**		**177.95**	**270.49**	**92.54**	**167.27**	**271.97**	**104.70**	**493.01**	**923.61**	**430.60**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**660.27**	**1195.58**	**535.31**
35	JNNSM PH-1 THERMAL			6.19	5.35	-0.84	9.97	6.82	-3.15	17.83	20.26	2.43			0.00			0.00			0.00	27.79	27.08	-0.71
36	NCE -OTHERS	309.66	29.78%	12.18	11.35	-0.83	0.00	0.00	0.00	68.82	74.87	6.06			0.00			0.00			0.00	68.82	74.87	6.06
37	NCE-SOLAR Total	1466.43	1.91%	3.85	3.77	-0.08	0.00	0.00	0.00	17.33	27.05	9.72			0.00			0.00			0.00	17.33	27.05	9.72
38	**Total NCE**	**1776.09**		**16.03**	**15.12**	**-0.91**	**0.00**	**0.00**	**0.00**	**86.14**	**101.92**	**15.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**86.14**	**101.92**	**15.78**
39	Godavari Gas	216	23.34%	10.41	10.25	-0.16	4.87	2.32	-2.54	25.82	56.35	30.53			0.00			0.00			0.00	30.68	58.67	27.99
40	Thermal Powertech Corporation India	1240	4.34%	32.64	35.48	2.84	52.58	52.15	-0.44	73.44	79.68	6.24			0.00			0.00			0.00	126.02	131.83	5.80
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	233.03	117.68	-115.35	346.44	195.03	-151.42	731.71	369.51	-362.20			0.00			0.00			0.00	1078.16	564.54	-513.62
42	HNPCL	1040	23.34%	149.38	68.35	-81.03	149.29	72.45	-76.84	412.28	188.64	-223.64			0.00			0.00			0.00	561.57	261.09	-300.48
43	**Total Others**	**4096**		**425.46**	**231.75**	**-193.70**	**553.18**	**321.94**	**-231.24**	**1243.25**	**694.18**	**-549.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1796.43**	**1016.12**	**-780.31**

FPPCA FORMAT for the month of APR'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.67			0.00			0.00			0.00	0.00	0.67	0.67
45	UI CHARGES			0.00	8.24	8.24	0.00	0.00	0.00	0.00	136.88	136.88			0.00			0.00			0.00	0.00	136.88	136.88
46	Short Term Purchases			44.35	233.03	188.68	0.00	0.00	0.00	190.71	2235.19	2044.49			0.00			0.00			0.00	190.71	2235.19	2044.49
47	Purchase from SPDCL			274.54	223.81	-50.73	0.00	0.00	0.00	1207.98	1158.68	-49.30			0.00			0.00			0.00	1207.98	1158.68	-49.30
48	**Net Dispatch**	**26369.7**	**0**	**1439.54**	**1453.65**	**14.12**	**1330.35**	**1200.68**	**-129.67**	**4807.04**	**6766.33**	**1959.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6137.39**	**7967.01**	**1829.62**
49	TRANSMISSION COST						580.11	580.11	0.00													580.11	580.11	0.00
50	SLDC COST						7.58	13.73	6.15													7.58	13.73	6.15
51	PGCIL						157.83	171.54	13.71													157.83	171.54	13.71
52	ULDC COST						0.98	0.62	-0.36													0.98	0.62	-0.36
53	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**766.00**	**19.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**766.00**	**19.50**
54	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
55	**TOTAL POWER PURCHASE**			**1439.54**	**1453.65**	**14.12**	**2076.85**	**1966.68**	**-110.17**	**4807.04**	**6766.33**	**1959.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6883.89**	**8733.01**	**1849.12**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

FPPCA FORMAT for the month of MAY'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
2	Dr.NTTPS-II	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
3	Dr.NTTPS-III	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
4	Dr.NTTPS-IV	500	23.34%	67.00	68.76	1.76	55.76	55.76	0.00	211.05	229.56	18.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	285.32	18.51
5	RTPP Stage-I	420	23.34%	55.52	37.76	-17.76	52.34	52.35	0.00	214.31	170.28	-44.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.65	222.62	-44.02
6	RTPP Stage-II	420	23.34%	55.52	47.44	-8.08	51.33	51.33	0.00	214.31	213.95	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	265.28	-0.35
7	RTPP Stage-III	210	23.34%	27.76	24.02	-3.74	33.17	33.17	0.00	107.15	108.33	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	141.50	1.18
8	RTPP Stage-IV	600	23.34%	86.67	64.88	-21.79	146.37	146.37	0.00	317.21	268.69	-48.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	415.05	-48.52
9	**TOTAL (Thermal)**	**3410**		**459.04**	**394.87**	**-64.17**	**477.78**	**477.78**	**0.00**	**1620.37**	**1542.81**	**-77.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2098.15**	**2020.59**	**-77.56**
10	Srisailam -RBPH	770	23.34%	2.45	-0.07	-2.52	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.08	0.26	0.18	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.23	0.15	-0.08	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	24.92	28.84	3.92	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.00	-0.01	-0.01	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.00	0.00	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**27.68**	**29.16**	**1.48**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	7.89	4.46	-3.43	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**494.61**	**428.49**	**-66.12**	**599.93**	**599.94**	**0.01**	**1620.37**	**1542.81**	**-77.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2220.31**	**2142.75**	**-77.56**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	32.98	37.40	4.42	27.03	26.06	-0.97	86.41	122.38	35.97			0.00			0.00			0.00	113.43	148.44	35.01
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	65.05	-0.64	59.28	160.40	101.11	197.07	252.97	55.90			0.00			0.00			0.00	256.35	413.36	157.01
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	16.26	23.75	7.49	42.33	130.13	87.80	48.94	87.04	38.10			0.00			0.00			0.00	91.27	217.17	125.90
22	NTPC (SR) Talcher St. II	2000	2.10%	25.44	26.60	1.16	17.07	22.73	5.66	44.01	42.95	-1.06			0.00			0.00			0.00	61.08	65.68	4.60
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	10.60	1.31	7.85	9.54	1.69	23.97	32.70	8.73			0.00			0.00			0.00	31.82	42.24	10.43
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	31.14	31.14	0.00	55.32	55.32	0.00	164.97	164.97			0.00			0.00			0.00	0.00	220.29	220.29
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	-0.71	-0.71	0.00	0.00	0.00			0.00			0.00			0.00	0.00	-0.71	-0.71
26	NTECL Valluru	1500	1.34%	0.00	12.56	12.56	0.00	20.94	20.94	0.00	48.41	48.41			0.00			0.00			0.00	0.00	69.35	69.35
27	NLC Stage-I	630	1.73%	3.96	5.65	1.69	4.33	2.65	-1.67	10.38	14.92	4.55			0.00			0.00			0.00	14.70	17.57	2.87
28	NLC Stage-II	840	2.38%	6.70	11.06	4.36	8.21	6.33	-1.88	17.69	29.21	11.52			0.00			0.00			0.00	25.90	35.54	9.64
29	NPC (MAPS)	440	0.96%	0.94	0.81	-0.13	0.51	0.00	-0.51	2.56	2.22	-0.34			0.00			0.00			0.00	3.07	2.22	-0.85
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	18.43	2.57	0.68	0.00	-0.68	58.21	63.96	5.75			0.00			0.00			0.00	58.88	63.96	5.08
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	18.95	18.95	0.00	26.22	26.22	0.00	76.40	76.40			0.00			0.00			0.00	0.00	102.62	102.62
33	NLC NNTPS	1000	1.23%	0.00	8.20	8.20	0.00	13.29	13.29	0.00	17.86	17.86			0.00			0.00			0.00	0.00	31.15	31.15
34	**CGS TOTAL**	**15290**		**177.12**	**270.21**	**93.09**	**167.27**	**472.89**	**305.62**	**489.23**	**955.98**	**466.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**656.49**	**1428.87**	**772.38**
35	JNNSM PH-1 THERMAL			6.19	4.81	-1.38	9.97	4.36	-5.60	17.83	19.15	1.33			0.00			0.00			0.00	27.79	23.52	-4.28
36	NCE -OTHERS	309.66	29.78%	12.99	14.17	1.18	0.00	0.00	0.00	73.39	93.12	19.73			0.00			0.00			0.00	73.39	93.12	19.73
37	NCE-SOLAR Total	1466.43	1.91%	3.57	3.51	-0.06	0.00	0.00	0.00	16.07	25.29	9.22			0.00			0.00			0.00	16.07	25.29	9.22
38	**Total NCE**	**1776.09**		**16.56**	**17.68**	**1.12**	**0.00**	**0.00**	**0.00**	**89.46**	**118.41**	**28.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**89.46**	**118.41**	**28.95**
39	Godavari Gas	216	23.34%	10.77	9.99	-0.78	4.87	4.17	-0.69	26.71	55.58	28.87			0.00			0.00			0.00	31.58	59.75	28.18
40	Thermal Powertech Corporation India	1240	4.34%	32.64	36.10	3.46	52.58	54.32	1.74	73.44	81.08	7.64			0.00			0.00			0.00	126.02	135.41	9.39
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	240.80	108.74	-132.06	346.44	167.92	-178.52	756.11	341.45	-414.66			0.00			0.00			0.00	1102.55	509.38	-593.18
42	HNPCL	1040	23.34%	147.04	88.05	-58.99	149.29	93.33	-55.96	405.84	243.02	-162.82			0.00			0.00			0.00	555.13	336.35	-218.78
43	**Total Others**	**4096**		**431.25**	**242.88**	**-188.37**	**553.18**	**319.75**	**-233.43**	**1262.10**	**721.14**	**-540.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1815.28**	**1040.89**	**-774.39**

FPPCA FORMAT for the month of MAY'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.77	5.77			0.00			0.00			0.00	0.00	5.77	5.77
45	UI CHARGES			0.00	0.87	0.87	0.00	0.00	0.00	0.00	63.85	63.85			0.00			0.00			0.00	0.00	63.85	63.85
46	Short Term Purchases			0.00	70.76	70.76	0.00	0.00	0.00	0.00	1375.97	1375.97			0.00			0.00			0.00	0.00	1375.97	1375.97
47	Purchase from SPDCL			378.41	427.59	49.18	0.00	0.00	0.00	1665.00	2270.56	605.56			0.00			0.00			0.00	1665.00	2270.56	605.56
48	**Net Dispatch**	**26369.7**	**0**	**1504.14**	**1463.29**	**-40.85**	**1330.35**	**1396.95**	**66.60**	**5143.99**	**7073.63**	**1929.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6474.34**	**8470.58**	**1996.25**
49	TRANSMISSION COST						580.11	549.45	-30.66													580.11	549.45	-30.66
50	SLDC COST						7.58	6.34	-1.24													7.58	6.34	-1.24
51	PGCIL						157.83	130.45	-27.38													157.83	130.45	-27.38
52	ULDC COST						0.98	0.62	-0.36													0.98	0.62	-0.36
53	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**686.86**	**-59.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**686.86**	**-59.64**
54	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
55	**TOTAL POWER PURCHASE**			**1504.14**	**1463.29**	**-40.85**	**2076.85**	**2083.81**	**6.96**	**5143.99**	**7073.63**	**1929.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7220.84**	**9157.44**	**1936.61**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

CHIEF GENERAL MANAGER
PROJECTS, APCPDCI
VIJAYAWADA

FPPCA FORMAT for the month of JUNE'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	53.73	44.37	-9.36	46.27	46.27	0.00	179.47	166.45	-13.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	212.72	-13.02
2	Dr.NTTPS-II	420	23.34%	53.73	44.37	-9.36	46.27	46.27	0.00	179.47	166.45	-13.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	212.72	-13.02
3	Dr.NTTPS-III	420	23.34%	53.73	44.37	-9.36	46.27	46.27	0.00	179.47	166.45	-13.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.74	212.72	-13.02
4	Dr.NTTPS-IV	500	23.34%	64.84	74.85	10.01	55.76	55.76	0.00	204.25	248.21	43.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	260.00	303.97	43.96
5	RTPP Stage-I	420	23.34%	53.73	38.73	-15.00	52.34	52.35	0.00	207.40	176.94	-30.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.74	229.28	-30.46
6	RTPP Stage-II	420	23.34%	53.73	56.00	2.27	51.33	51.33	0.00	207.40	255.82	48.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.72	307.15	48.43
7	RTPP Stage-III	210	23.34%	26.87	25.64	-1.23	33.17	33.17	0.00	103.72	117.10	13.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.88	150.27	13.39
8	RTPP Stage-IV	600	23.34%	83.87	52.06	-31.81	146.37	146.37	0.00	306.96	206.40	-100.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	453.33	352.76	-100.57
9	**TOTAL (Thermal)**	**3410**		**444.24**	**380.40**	**-63.84**	**477.78**	**477.78**	**0.00**	**1568.13**	**1503.83**	**-64.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2045.91**	**1981.61**	**-64.30**
10	Srisailam -RBPH	770	23.34%	1.09	-0.07	-1.16	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.00	0.80	0.80	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.23	0.28	0.05	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	21.72	15.47	-6.25	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.00	0.00	0.00	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.02	0.03	0.01	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**23.06**	**16.52**	**-6.54**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	6.75	5.19	-1.56	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**474.05**	**402.11**	**-71.94**	**599.93**	**599.94**	**0.01**	**1568.13**	**1503.83**	**-64.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2168.07**	**2103.78**	**-64.29**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	34.95	41.17	6.22	27.03	25.73	-1.30	91.57	198.60	107.03			0.00			0.00			0.00	118.59	224.33	105.73
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	32.86	69.85	36.99	59.28	61.39	2.11	98.58	286.99	188.41			0.00			0.00			0.00	157.86	348.38	190.52
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	28.69	16.20	-12.49	42.33	25.59	-16.73	86.36	64.34	-22.01			0.00			0.00			0.00	128.68	89.94	-38.74
22	NTPC (SR) Talcher St. II	2000	2.10%	24.52	27.66	3.14	17.07	19.58	2.52	42.42	52.45	10.03			0.00			0.00			0.00	59.49	72.03	12.55
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	4.12	-5.17	7.85	4.38	-3.47	23.97	14.98	-8.99			0.00			0.00			0.00	31.82	19.36	-12.46
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	35.20	35.20	0.00	52.34	52.34	0.00	187.52	187.52			0.00			0.00			0.00	0.00	239.86	239.86
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
26	NTECL Valluru	1500	1.34%	0.00	12.36	12.36	0.00	21.71	21.71	0.00	49.27	49.27			0.00			0.00			0.00	0.00	70.98	70.98
27	NLC Stage-I	630	1.73%	3.33	6.62	3.29	4.33	4.17	-0.15	8.72	18.49	9.76			0.00			0.00			0.00	13.05	22.66	9.61
28	NLC Stage-II	840	2.38%	5.78	9.95	4.17	8.21	7.10	-1.11	15.26	27.95	12.69			0.00			0.00			0.00	23.47	35.05	11.58
29	NPC (MAPS)	440	0.96%	0.90	0.95	0.05	0.51	0.00	-0.51	2.45	2.65	0.20			0.00			0.00			0.00	2.96	2.65	-0.31
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	17.15	1.29	0.68	0.00	-0.68	58.21	68.45	10.25			0.00			0.00			0.00	58.88	68.45	9.57
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1) (TUTICORIN)	1000	2.83%	0.00	17.74	17.74	0.00	26.02	26.02	0.00	71.71	71.71			0.00			0.00			0.00	0.00	97.73	97.73
33	NLC NNTPS	1000	1.23%	0.00	6.89	6.89	0.00	12.36	12.36	0.00	15.25	15.25			0.00			0.00			0.00	0.00	27.61	27.61
34	**CGS TOTAL**	**15290**		**156.18**	**265.86**	**109.68**	**167.27**	**260.38**	**93.12**	**427.53**	**1058.65**	**631.12**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**594.80**	**1319.03**	**724.24**
35	JNNSM PH-1 THERMAL			6.19	4.81	-1.38	9.97	4.36	-5.60	17.83	19.15	1.33			0.00			0.00			0.00	27.79	23.52	-4.28
36	NCE -OTHERS	309.66	29.78%	12.54	11.26	-1.28	0.00	0.00	0.00	70.85	75.33	4.48			0.00			0.00			0.00	70.85	75.33	4.48
37	NCE-SOLAR Total	1466.43	1.91%	3.26	3.23	-0.03	0.00	0.00	0.00	14.67	23.25	8.58			0.00			0.00			0.00	14.67	23.25	8.58
38	**Total NCE**	**1776.09**		**15.80**	**14.49**	**-1.31**	**0.00**	**0.00**	**0.00**	**85.52**	**98.58**	**13.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**85.52**	**98.58**	**13.06**
39	Godavari Gas	216	23.34%	10.41	9.58	-0.83	4.87	4.45	-0.41	25.82	53.88	28.06			0.00			0.00			0.00	30.68	58.33	27.65
40	Thermal Powertech Corporation India	1240	4.34%	32.64	23.81	-8.83	52.58	46.98	-5.61	73.44	53.71	-19.73			0.00			0.00			0.00	126.02	100.68	-25.34
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	233.03	61.35	-171.68	346.44	104.58	-241.86	731.71	192.65	-539.06			0.00			0.00			0.00	1078.16	297.24	-780.92
42	HNPCL	1040	23.34%	149.38	78.52		149.29	83.23	-66.06	412.28	216.71	-195.57			0.00			0.00			0.00	561.57	299.93	-261.63
43	**Total Others**	**4096**		**425.46**	**173.25**	**-181.34**	**553.18**	**239.24**	**-313.94**	**1243.25**	**516.94**	**-726.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1796.43**	**756.18**	**-1040.25**

FPPCA FORMAT for the month of JUNE'2022-CPDCL

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	5.06	5.06	0.00	2.82	2.82			0.00			0.00			0.00	0.00	7.88	7.88
45	UI CHARGES			0.00	4.15	4.15	0.00	0.00	0.00	0.00	121.97	121.97			0.00			0.00			0.00	0.00	121.97	121.97
46	Short Term Purchases			0.00	188.82	188.82	0.00	0.00	0.00	0.00	1598.84	1598.84			0.00			0.00			0.00	0.00	1598.84	1598.84
47	Purchase from SPDCL			350.78	361.42	10.64	0.00	0.00	0.00	1543.43	1846.26	302.82			0.00			0.00			0.00	1543.43	1846.26	302.82
48	**Net Dispatch**	**26369.7**	**0**	**1428.46**	**1414.91**	**57.31**	**1330.35**	**1108.99**	**-221.36**	**4885.69**	**6767.05**	**1881.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6216.04**	**7876.04**	**1660.00**
49	TRANSMISSION COST						580.11	506.09	-74.02													580.11	506.09	-74.02
50	SLDC COST						7.58	6.32	-1.26													7.58	6.32	-1.26
51	PGCIL						157.83	384.46	226.63													157.83	384.46	226.63
52	ULDC COST						0.98	0.61	-0.36													0.98	0.61	-0.36
53	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**897.48**	**150.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**897.48**	**150.98**
54	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
55	**TOTAL POWER PURCHASE**			**1428.46**	**1414.91**	**57.31**	**2076.85**	**2006.47**	**-70.38**	**4885.69**	**6767.05**	**1881.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6962.54**	**8773.51**	**1810.97**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Annexure - II

SAGAR & ASSOCIATES
CHARTERED ACCOUNTANTS

B.O.: Flat No. FF-3, H.No 40-6-2,
Goteti Apartment, Kandari Hotel Street,
Krishna Nagar, Vijayawada - 520 010.
Mobile : 9848199705
E-mail : sagarandassociates@yahoo.co.in
E-mail : sagarandassociates.ca@gmail.com
GST No: TS - 36AAJFS7295N1Z8
AP - 37AAJFS7295N2Z5

30th August 2022

The Director Finance,
Central Power Distribution Company of AP Ltd (APCPDL)
Vijayawada.

Dear Sir,

Sub: Verification of Power Purchase cost allocated to APCPDCL for the period from 01st April 2022 to 30th June 2022.

* * *

We have verified/reviewed the power purchase cost allocated to APCPDCL for the period from 01st April 2022 to 30th June 2022 as per documents and supporting information submitted to audit. Power purchase bills of few of the generators / developers are not submitted to APPCCfor the quarter ending June2022. In such cases average Power purchase cost of previous months considered to arrive the overall power purchase cost for the quarter ending June2022, Which is subject to change/modification of overall power purchase cost based on actual bills submitted by generator/developers to APPCC.

Yours Sincerely

For Sagar & Associates
Chartered Accountants
FRN:003510S

B. Srinivasa Rao

Sagar & Associates Vijayawada Chartered Accountants

(B.SRINIVASA RAO)
(Partner)
M.No:202352
UDIN:
Place:Vijayawada

FPPCA FORMAT for the month of Q1 FY23-CPDCL

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs Millions)																
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	162.99	149.0663327	-13.92	138.8166667	138.8127051	0.00	544.3866	531.9393426	-12.45	0	0	0	0	0	0	0	0	0	683.2032667	670.7520476	-12.45
2	Dr.NTTPS-II	420	23.34%	162.99	149.0663327	-13.92	138.8166667	138.8127051	0.00	544.3866	531.9393426	-12.45	0	0	0	0	0	0	0	0	0	683.2032667	670.7520476	-12.45
3	Dr.NTTPS-III	420	23.34%	162.99	149.0663327	-13.92	138.8166667	138.8127051	0.00	544.3866	531.9393426	-12.45	0	0	0	0	0	0	0	0	0	683.2032667	670.7520476	-12.45
4	Dr.NTTPS-IV	500	23.34%	196.68	216.9135576	20.23	167.275	167.2661098	-0.01	619.542	708.5978181	89.06	0	0	0	0	0	0	0	0	0	786.817	875.8639279	89.05
5	RTPP Stage-I	420	23.34%	162.98	129.6205572	-33.36	157.025	157.037355	0.01	629.1028	564.2624263	-64.84	0	0	0	0	0	0	0	0	0	786.1278	721.2997813	-64.83
6	RTPP Stage-II	420	23.34%	162.98	148.9077062	-14.07	153.975	153.9856495	0.01	629.1028	655.4999411	26.40	0	0	0	0	0	0	0	0	0	783.0778	809.4855906	26.41
7	RTPP Stage-III	210	23.34%	81.5	67.5216864	-13.98	99.5	99.51009023	0.01	314.59	298.4144044	-16.18	0	0	0	0	0	0	0	0	0	414.09	397.9244946	-16.17
8	RTPP Stage-IV	600	23.34%	254.41	183.0623886	-71.35	439.1	439.1012548	0.00	931.1406	718.9690194	-212.15	0	0	0	0	0	0	0	0	0	1370.2406	1158.089274	-212.15
9	TOTAL (Thermal)	3410		1347.53	1193.234894	-154.295106	1432.325	1432.336575	0.011574533	4756.638	4541.580637	-215.057363	0	0	0	0	0	0	0	0	0	6188.963	5974.919212	-215.0437885
10	Simhadri -RHPH	770	23.34%	11.51	-0.21032841	-11.72	132.625	132.635385	0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	132.625	132.635385	0.01
11	NSRCPH	90	23.34%	0.16	2.724403512	2.56	15.225	15.22351523	0.00	0	0	0.00	0	0	0	0	0	0	0	0	0	15.225	15.22351523	0.00
12	NSTPDC PH	50	23.34%	0.69	0.79969842	0.11	29.225	29.23335	0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	29.225	29.23335	0.01
13	Sileru Complex	725	23.34%	81.45	83.08201697	1.63	142.65	142.6599152	0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	142.65	142.6599152	0.01
14	Pennaahobilam	20	23.34%	0	-0.018661964	-0.02	7.9	7.888919533	-0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	7.9	7.888919533	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.05	0.10081713	0.05	1.05	1.061970233	0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	1.05	1.061970233	0.01
16	GENCO-HYDEL	1656		93.86	86.47764566	-7.382054434	328.575	328.7030552	0.028055233	0	0	0	0	0	0	0	0	0	0	0	0	328.575	328.7030552	0.028055233
17	Inter-state hydel(AP SHARE)	141.6	23.34%	22.3	16.7589369	-5.54	37.8	37.793295	-0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	37.8	37.793295	-0.01
18	APGENCO-TOTAL	8207.6		1463.68	1296.461777	-167.2182234	1799.8	1799.834925	0.034924767	4756.638	4541.580637	-215.057363	0	0	0	0	0	0	0	0	0	6556.438	6341.415562	-215.0224382
19	NTPC (SR) Ramagundam I & II	2100	3.20%	100.91	116.070615	15.16	81.075	79.518552	-1.56	264.3842	436.740265	172.36	0	0	0	0	0	0	0	0	0	345.4592	516.2588817	170.80
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	161.87	204.077206	42.21	177.85	284.701822	106.85	485.61	804.027584	318.42	0	0	0	0	0	0	0	0	0	663.46	1088.729406	425.27
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	65.54	71.029191	5.49	126.975	198.027691	71.05	197.2754	268.709284	71.43	0	0	0	0	0	0	0	0	0	324.2504	466.736975	142.49
22	NTPC (SR) Talcher St. II	2000	2.10%	74.48	81.056045	6.58	51.2	61.049997	9.85	128.8504	142.57477	13.72	0	0	0	0	0	0	0	0	0	180.0504	203.624767	23.57
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	27.87	25.734366	-2.14	23.55	22.703936	-0.85	71.5046	81.212215	9.71	0	0	0	0	0	0	0	0	0	95.4546	103.916151	8.46
24	NTPC Kudgi Stage 1	2400	2.38%	0	92.569452	92.57	0	153.58952	153.59	0	486.327592	486.33	0	0	0	0	0	0	0	0	0	0	639.917112	639.92
25	NTPC DADRI & MOUDHA			0	0	0.00	0	-0.714429	-0.71	0	0	0.00	0	0	0	0	0	0	0	0	0	0	-0.714429	-0.71
26	NTECL Vallur	1500	1.34%	0	39.279294	39.28	0	66.826072	66.83	0	142.460641	142.46	0	0	0	0	0	0	0	0	0	0	209.286713	209.29
27	NLC Stage-I	630	1.73%	10.99	18.960862	7.97	12.975	11.594226	-1.38	28.7938	51.39094	22.60	0	0	0	0	0	0	0	0	0	41.7688	62.985166	21.22
28	NLC Stage-II	840	2.38%	19.27	33.779711	14.51	24.625	22.674557	-1.95	50.8728	91.498154	40.63	0	0	0	0	0	0	0	0	0	75.4978	114.172711	38.67
29	NPC (MAPS)	440	0.96%	2.74	2.84539247	0.11	1.525	0	-1.53	7.4528	7.650469134	0.20	0	0	0	0	0	0	0	0	0	8.9778	7.650469134	-1.33
30	NPC (Kaiga Unit-I,II)	880	3.03%	47.58	53.32	5.744128714	2.025	0	-2.025	174.6186	194.0188085	19.40020848	0	0	0	0	0	0	0	0	0	176.6436	194.0188085	17.37520848
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0	45.819943	45.82	0	66.89074	66.89	0	183.350438	183.35	0	0	0	0	0	0	0	0	0	0	250.241178	250.24
33	NLC NNTPS	1000	1.23%	0	22.005838	22.01	0	38.380908	38.38	0	48.279501	48.28	0	0	0	0	0	0	0	0	0	0	86.660409	86.66
34	CGS TOTAL	15290		511.25	806.8520442	295.3020442	501.8	1005.243592	503.443592	1409.7626	2938.246662	1528.478062	0	0	0	0	0	0	0	0	0	1911.5626	3943.484254	2031.921654

Sagar & Associates
Vijayawada
Chartered Accountants

35	JNNSM PH-I THERMAL			18.57	14.959924	-3.61	29.9	15.547499	-14.35	53.4816	58.567685	5.09	0	0	0	0	0	0	0	0	0	83.3816	74.115184	-9.27
36	NCE -OTHERS	309.66	29.78%	37.71	36.77599	-0.93	0	0	0.00	213.0615	243.328406	30.27	0	0	0	0	0	0	0	0	0	213.0615	243.328406	30.27
37	NCE-SOLAR Total	1466.43	1.91%	10.68	10.52152085	-0.16	0	0	0.00	48.06	75.58797779	27.53	0	0	0	0	0	0	0	0	0	48.06	75.58797779	27.53
38	Total NCE	1776.09		48.39	47.29751085	-1.092489135	0	0	0	261.1215	318.9163838	57.79488379	0	0	0	0	0	0	0	0	0	261.1215	318.9163838	57.79488379
39	Godavari Gas	216	23.34%	31.59	29.81618178	-1.77	14.6	10.94947906	-3.65	78.3432	165.80423	87.46	0	0	0	0	0	0	0	0	0	92.9432	176.75371	83.81
40	Thermal Powertech Corporation India	1240	4.34%	97.92	95.383364	-2.54	157.75	153.446423	-4.30	220.32	214.469092	-5.85	0	0	0	0	0	0	0	0	0	378.07	367.915515	-10.15
41	SEMTPS (APPDCL)-STAGE I	1600	21.01%	706.86	287.7758982	-419.08	1039.325	467.5329331	-571.79	2219.5404	903.6160203	-1315.92	0	0	0	0	0	0	0	0	0	3258.8654	1371.149253	-1887.72
42	HNPCL	1040	23.34%	445.794	234.914298	-210.88	447.875	249.009158	-198.87	1230.39144	648.363465	-582.03	0	0	0	0	0	0	0	0	0	1678.26644	897.372623	-780.89
43	Total Others	4096		1282.164	647.899742	-634.274258	1689.58	880.9379941	-778.6120059	3748.89504	1932.283107	-1816.541933	0	0	0	0	0	0	0	0	0	5406.14504	2813.191101	-2594.953939
44	JNNSM PH-II THERMAL			0	0	0.00	0	5.057022	5.06	0	9.256807	9.26	0	0	0	0	0	0	0	0	0	0	14.313829	14.31
45	UI CHARGES			0	13.25774742	13.26	0	0	0.00	0	322.7007597	322.70	0	0	0	0	0	0	0	0	0	0	322.7007597	322.70
46	Short Term Purchases			44.35	492.6029549	448.25	0	0	0.00	190.705	5209.998745	5019.29	0	0	0	0	0	0	0	0	0	190.705	5209.998745	5019.29
47	Purchase from SPDCL			1003.73	1012.82937	9.10	0	0	0.00	4416.412	5275.495489	859.08	0	0	0	0	0	0	0	0	0	4416.412	5275.495489	859.08
48	Net Dispatch	36869.69	0	4372.134	4331.65107	-40.28293995	3991.08	3706.621022	-284.4589681	14836.71374	20607.01028	5770.296658	0	0	0	0	0	0	0	0	0	18827.76874	24313.63131	5485.862567
49	TRANSMISSION COST			0	0	0.00	1740.325	1635.64944	-104.68	0	0	0.00	0	0	0	0	0	0	0	0	0	1740.325	1635.64944	-104.68
50	SLDC COST			0	0	0.00	22.75	26.389135	3.64	0	0	0.00	0	0	0	0	0	0	0	0	0	22.75	26.389135	3.64
51	PGCIL			0	0	0.00	473.5	686.4503673	212.95	0	0	0.00	0	0	0	0	0	0	0	0	0	473.5	686.4503673	212.95
52	ULDC COST			0	0	0.00	2.925	1.847247353	-1.08	0	0	0.00	0	0	0	0	0	0	0	0	0	2.925	1.847247353	-1.08
53	TOTAL TRANSMISSION & ULDC CHARGES			0	0	0	2239.5	2350.33619	110.8361897	0	0	0	0	0	0	0	0	0	0	0	0	2239.5	2350.33619	110.8361897
54	Net claims/refunds, if any, pertaining to the quarter(s) prior to the quarter for which FPPCA is being filed			0	0	0.00	0	0	0.00	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0.00
55	TOTAL POWER PURCHASE			4372.13	4331.86	-40.28	6230.58	6056.96	-173.59	14836.72	20607.01	5770.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21067.27	26663.97	5596.70



FPPCA FORMAT for the month of APR'2022-CPDCL

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual	Variance	TO (m)	Actual	Variance (o)= (n-	TO (p)	Actual	Variance	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	53.733333	54.0209746	0.29	46.27222222	46.27	0.00	179.4693333	181.4884741	2.02	0	0	0	0	0	0	0	0	0	225.7415556	227.7593758	2.02
2	Dr.NTTPS-II	420	23.34%	53.733333	54.0209746	0.29	46.27222222	46.27	0.00	179.4693333	181.4884741	2.02	0	0	0	0	0	0	0	0	0	225.7415556	227.7593758	2.02
3	Dr.NTTPS-III	420	23.34%	53.733333	54.0209746	0.29	46.27222222	46.27	0.00	179.4693333	181.4884741	2.02	0	0	0	0	0	0	0	0	0	225.7415556	227.7593758	2.02
4	Dr.NTTPS-IV	500	23.34%	64.84	73.3129239	8.47	55.75833333	55.76	0.00	204.246	230.8230904	26.58	0	0	0	0	0	0	0	0	0	260.0043333	286.5784603	26.57
5	RTPP Stage-I	420	23.34%	53.73	53.12699814	-0.60	52.34166667	52.35	0.00	207.3978	217.0464203	9.65	0	0	0	0	0	0	0	0	0	259.7394667	269.3922053	9.65
6	RTPP Stage-II	420	23.34%	53.73	45.45976146	-8.27	51.325	51.33	0.00	207.3978	185.722492	-21.68	0	0	0	0	0	0	0	0	0	258.7228	237.0510419	-21.67
7	RTPP Stage-III	210	23.34%	26.87	17.8643193	-9.01	33.16666667	33.17	0.00	103.7182	72.9833547	-30.73	0	0	0	0	0	0	0	0	0	136.8848667	106.1533848	-30.73
8	RTPP Stage-IV	600	23.34%	83.87	66.1306224	-17.74	146.3666667	146.37	0.00	306.9642	243.9038524	-63.06	0	0	0	0	0	0	0	0	0	453.3308667	390.2709373	-63.06
9	TOTAL (Thermal)	3410		444.24	417.957549	-26.282451	477.775	477.7795248	0.004524844	1588.132	1494.944632	-73.18736803	0	0	0	0	0	0	0	0	0	2045.907	1972.724157	-73.18284319
10	Srisailam -RBPH	770	23.34%	7.97	-0.06831618	-8.03831618	44.20833333	44.211795	0.003	0	0	0	0	0	0	0	0	0	0	0	0	44.20833333	44.211795	0.003461667
11	NSRCPH	90	23.34%	0.08	1.66798143	1.58798143	5.075	5.074505078	0.000	0	0	0	0	0	0	0	0	0	0	0	0	5.075	5.074505078	-0.000494922
12	NSTPDC PH	50	23.34%	0.23	0.36284364	0.13284364	9.741666667	9.74445	0.003	0	0	0	0	0	0	0	0	0	0	0	0	9.741666667	9.74445	0.002783333
13	Sileru Complex	725	23.34%	34.81	38.77065937	3.960659367	47.55	47.55330508	0.003	0	0	0	0	0	0	0	0	0	0	0	0	47.55	47.55330508	0.003305078
14	Pennaahobilam	20	23.34%	0.00	-0.006615256	-0.006615256	2.633333333	2.629639844	-0.004	0	0	0	0	0	0	0	0	0	0	0	0	2.633333333	2.629639844	-0.003693489
15	Mini Hydel (Chettipeta)	1	23.34%	0.03	0.06982161	0.03982161	0.35	0.353990078	0.004	0	0	0	0	0	0	0	0	0	0	0	0	0.35	0.353990078	0.003990078
16	GENCO-HYDEL	1656		43.12	40.79637461	-2.323625389	109.5583333	109.5676851	0.009351744	0	0	0	0	0	0	0	0	0	0	0	0	109.5583333	109.5676851	0.009351744
17	Inter-state hydel(AP SHARE)	141.6	23.34%	7.66	7.10541954	-0.55458046	12.6	12.597765	-0.002	0	0	0	0	0	0	0	0	0	0	0	0	12.6	12.597765	-0.002235
18	APGENCO-TOTAL	5207.6		495.02	465.8593432	-29.16065685	599.9333333	599.9449749	0.011641589	1588.132	1494.944632	-73.18736803	0	0	0	0	0	0	0	0	0	2188.065333	2094.889607	-73.17572644
19	NTPC (SR) Ramagundam I & II	2100	3.20%	32.98	37.498776	4.518776	27.025	27.732294	0.707294	86.4076	115.758721	29.351121			0			0			0	113.4326	143.491015	30.058415
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	63.32	69.182941	5.862941	59.28333333	62.915796	3.632462667	189.96	264.071285	74.111285			0			0			0	249.2433333	326.987081	77.74374767
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	20.59	31.078711	10.488711	42.325	42.307871	-0.017129	61.9759	117.322134	55.346234			0			0			0	104.3009	159.630005	55.329105
22	NTPC (SR) Talcher St. II	2000	2.10%	24.52	26.787119	2.267119	17.06666667	18.741524	1.674857333	42.4196	47.172115	4.752515			0			0			0	59.48626667	65.913639	6.427372333
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	11.018752	1.728752	7.85	8.782302	0.932302	23.9682	33.530062	9.561862			0			0			0	31.8182	42.312364	10.494164
24	NTPC Kudgi Stage 1	2400	2.38%	0	26.227097	26.227097	0	45.929184	45.929184	0	133.836878	133.836878			0			0			0	0	179.766062	179.766062
25	NTPC DADRI & MOUDHA			0	0	0	0	0	0	0	0	0			0			0			0	0	0	0
26	NTECL Vallur	1500	1.34%	0	14.359548	14.359548	0	24.171721	24.171721	0	44.787433	44.787433			0			0			0	0	68.959154	68.959154
27	NLC Stage-I	630	1.73%	3.70	6.687429	2.987429	4.325	4.768633	0.443633	9.694	17.982496	8.288496			0			0			0	14.019	22.751129	8.732129
28	NLC Stage-II	840	2.38%	6.79	12.769804	5.979804	8.208333333	9.245601	1.037267667	17.9256	34.338002	16.412402			0			0			0	26.13393333	43.583603	17.44966967
29	NPC (MAPS)	440	0.96%	0.90	1.081032945	0.181032945	0.508333333	0	-0.508333333	2.448	2.786330134	0.338330134			0			0			0	2.956333333	2.786330134	-0.1700032
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	17.75	1.88954555	0.675	0	-0.675	58.2062	61.60672986	3.400529862			0			0			0	58.8812	61.60672986	2.725529862
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-1/TUTICORIN)	1000	2.83%	0	9.129854	9.129854	0	14.646993	14.646993	0	35.241237	35.241237			0			0			0	0	49.88823	49.88823
33	NLC NNTPS	1000	1.23%	0	6.916768	6.916768	0	12.727769	12.727769	0	15.17472	15.17472			0			0			0	0	27.902489	27.902489
34	CGS TOTAL	15290		177.95	270.4873775	92.5373775	167.2666667	271.969688	104.7030213	493.0051	923.608143	430.603043	0	0	0	0	0	0	0	0	0	660.2717667	1195.577831	535.3060643



35	JNNSM PH-1 THERMAL			6.19	5.349598	-0.840402	9.966666667	6.819255	-3.147411667	17.8272	20.261323	2.434123			0			0			0	27.79386667	27.080578	-0.713288667
36	NCE -OTHERS	309.66	29.78%	12.18	11.34674	-0.83326	0	0	0	68.817	74.874357	6.057357			0			0			0	68.817	74.874357	6.057357
37	NCE-SOLAR Total	1466.43	1.91%	3.85	3.774073597	-0.075926403	0	0	0	17.325	27.04970933	9.724709335			0			0			0	17.325	27.04970933	9.724709335
38	Total NCE	1776.09		16.03	15.1208136	-0.909186403	0	0	0	86.142	101.9240663	15.78206633	0	0	0	0	0	0	0	0	0	86.142	101.9240663	15.78206633
39	Godavari Gas	216	23.34%	10.41	10.25068036	-0.159319637	4.866666667	2.322875222	-2.543791444	25.8168	56.347262	30.530462			0			0			0	30.68346667	58.67013722	27.98667056
40	Thermal Powertech Corporation India	1240	4.34%	32.64	35.475909	2.835909	52.58333333	52.146185	-0.437148333	73.44	79.678892	6.238892			0			0			0	126.0233333	131.825077	5.801743667
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	233.03	117.679113	-115.350887	346.4416667	195.0261603	-151.4155064	731.7142	369.5124148	-362.2017852			0			0			0	1078.155867	564.5385751	-513.6172915
42	HNPCL	1040	23.34%	149.376	68.347455	-81.028545	149.2916667	72.448304	-76.84336267	412.27776	188.638976	-223.638784			0			0			0	561.5694267	261.08728	-300.4821467
43	Total Others	4096		425.456	231.7331574	-193.7028426	553.1833333	321.9435245	-231.2398088	1243.24876	894.1775448	-349.0712152	0	0	0	0	0	0	0	0	0	1796.432093	1016.121069	-780.311024
44	JNNSM PH-II THERMAL			0	0	0	0	0	0	0	0.667432	0.667432			0			0			0	0	0.667432	0.667432
45	UI CHARGES			0	8.24109726	8.24109726	0	0	0	0	136.8786308	136.8786308			0			0			0	0	136.8786308	136.8786308
46	Short Term Purchases			44.35	233.0268289	188.6768289	0	0	0	190.705	2235.191902	2044.486902			0			0			0	190.705	2235.191902	2044.486902
47	Purchase from SPDCL			274.54	223.81	-50.72522849	0	0	0	1207.976	1158.678828	-49.29717201			0			0			0	1207.976	1158.678828	-49.29717201
48	Net Dispatch	26369.69	0	1439.536	1453.652987	14.11698729	1330.35	1200.677442	-129.6725575	4807.03606	6766.332502	1959.296442	0	0	0	0	0	0	0	0	0	6137.38606	7967.009945	1829.623885
49	TRANSMISSION COST						580.1083333	580.11102	0.002686667													580.1083333	580.11102	0.002686667
50	SLDC COST						7.583333333	13.728905	6.145571667													7.583333333	13.728905	6.145571667
51	PGCIL						157.8333333	171.5417317	13.70839836													157.8333333	171.5417317	13.70839836
52	ULDC COST						0.975	0.616364996	-0.358635004													0.975	0.616364996	-0.358635004
53	TOTAL TRANSMISSION & ULDC CHARGES			0	0	0	746.5	765.9980217	19.49802169	0	0	0			0			0			0	746.5	765.9980217	19.49802169
54	Past claims/refunds, if any, pertaining to the quarter(s) prior to the quarter																							
55	TOTAL POWER PURCHASE			1439.54	1453.65	14.12	2078.85	1966.68	-110.17	4807.04	6766.33	1959.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6883.89	8733.01	1849.12



FPPCA FORMAT for the month of MAY'2022-CPDCL

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total Fc/(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
2	Dr.NTTPS-II	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
3	Dr.NTTPS-III	420	23.34%	55.52	50.67	-4.85	46.27	46.27	0.00	185.45	184.00	-1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	230.27	-1.45
4	Dr.NTTPS-IV	500	23.34%	67.00	68.76	1.76	55.76	55.76	0.00	211.05	229.56	18.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	285.32	18.51
5	RTPP Stage-I	420	23.34%	55.52	37.76	-17.76	52.34	52.35	0.00	214.31	170.28	-44.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.65	222.62	-44.02
6	RTPP Stage-II	420	23.34%	55.52	47.44	-8.08	51.33	51.33	0.00	214.31	213.95	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	265.28	-0.35
7	RTPP Stage-III	210	23.34%	27.76	24.02	-3.74	33.17	33.17	0.00	107.15	108.33	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	141.50	1.18
8	RTPP Stage-IV	600	23.34%	86.67	64.88	-21.79	146.37	146.37	0.00	317.21	268.69	-48.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	415.05	-48.52
9	**TOTAL (Thermal)**	**3410**		**459.04**	**394.87**	**-64.17**	**477.78**	**477.78**	**0.00**	**1620.37**	**1542.81**	**-77.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2098.15**	**2020.59**	**-77.56**
10	Srisailam -RBPH	770	23.34%	2.45	-0.07	-2.52	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.08	0.26	0.18	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.23	0.15	-0.08	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Silleru Complex	725	23.34%	24.92	28.84	3.92	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.00	-0.01	-0.01	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.00	0.00	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**27.68**	**29.16**	**1.48**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	7.89	4.46	-3.43	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**494.61**	**428.49**	**-66.12**	**599.93**	**599.94**	**0.01**	**1620.37**	**1542.81**	**-77.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2220.31**	**2142.75**	**-77.56**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	32.98	37.40	4.42	27.03	26.06	-0.97	86.41	122.38	35.97			0.00			0.00			0.00	113.43	148.44	35.01
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	65.05	-0.64	59.28	160.40	101.11	197.07	252.97	55.90			0.00			0.00			0.00	256.35	413.36	157.01
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	16.26	23.75	7.49	42.33	130.13	87.80	48.94	87.04	38.10			0.00			0.00			0.00	91.27	217.17	125.90
22	NTPC (SR) Talcher St. II	2000	2.10%	25.44	26.60	1.16	17.07	22.73	5.66	44.01	42.95	-1.06			0.00			0.00			0.00	61.08	65.68	4.60
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	10.60	1.31	7.85	9.54	1.69	23.97	32.70	8.73			0.00			0.00			0.00	31.82	42.24	10.43
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	31.14	31.14	0.00	55.32	55.32	0.00	164.97	164.97			0.00			0.00			0.00	0.00	220.29	220.29
25	NTPC DADRI & MOUDHA			0.00	0.00	0.00	0.00	-0.71	-0.71	0.00	0.00	0.00			0.00			0.00			0.00	0.00	-0.71	-0.71
26	NTECL Vallturu	1500	1.34%	0.00	12.56	12.56	0.00	20.94	20.94	0.00	48.41	48.41			0.00			0.00			0.00	0.00	69.35	69.35
27	NLC Stage-I	630	1.73%	3.96	5.65	1.69	4.33	2.65	-1.67	10.38	14.92	4.55			0.00			0.00			0.00	14.70	17.57	2.87
28	NLC Stage-II	840	2.38%	6.70	11.06	4.36	8.21	6.33	-1.88	17.69	29.21	11.52			0.00			0.00			0.00	25.90	35.54	9.64
29	NPC (MAPS)	440	0.96%	0.94	0.81	-0.13	0.51	0.00	-0.51	2.56	2.22	-0.34			0.00			0.00			0.00	3.07	2.22	-0.85
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	18.43	2.57	0.68	0.00	-0.68	58.21	63.96	5.75			0.00			0.00			0.00	58.88	63.96	5.08
31	NPC (Kaiga Unit-III & IV)																							
32	NTPC (NLC Tamilnadu Power Ltd Stage I&II(JOINT))	1000	2.83%	0.00	18.95	18.95	0.00	26.22	26.22	0.00	76.40	76.40			0.00			0.00			0.00	0.00	102.62	102.62
33	NLC NNTPS	1000	1.23%	0.00	8.20	8.20	0.00	13.29	13.29	0.00	17.86	17.86			0.00			0.00			0.00	0.00	31.15	31.15
34	**CGS TOTAL**	**15290**		**177.12**	**270.21**	**93.09**	**167.27**	**472.89**	**305.62**	**489.23**	**955.98**	**466.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**656.49**	**1428.87**	**772.38**



35	JNNSM PH-1 THERMAL			6.19	4.81	-1.38	9.97	4.36	-5.60	17.83	19.15	1.33			0.00			0.00			0.00	27.79	23.52	-4.28
36	NCE -OTHERS	309.66	29.78%	12.99	14.17	1.18	0.00	0.00	0.00	73.39	93.12	19.73			0.00			0.00			0.00	73.39	93.12	19.73
37	NCE-SOLAR Total	1466.43	1.91%	3.57	3.51	-0.06	0.00	0.00	0.00	16.07	25.29	9.22			0.00			0.00			0.00	16.07	25.29	9.22
38	Total NCE	1776.09		16.56	17.68	1.12	0.00	0.00	0.00	89.46	118.41	28.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.46	118.41	28.95
39	Godavari Gas	216	23.34%	10.77	9.99	-0.78	4.87	4.17	-0.69	26.71	55.58	28.87			0.00			0.00			0.00	31.58	55.75	28.18
40	Thermal Powertech Corporation India	1240	4.34%	32.64	36.10	3.46	52.58	54.32	1.74	73.44	81.08	7.64			0.00			0.00			0.00	126.02	135.41	9.39
41	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	240.80	108.74	-132.06	346.44	167.92	-178.52	756.11	341.45	-414.66			0.00			0.00			0.00	1102.55	509.38	-593.18
42	HNPCL	1040	23.34%	147.04	88.05	-58.99	149.29	93.33	-55.96	405.84	243.02	-162.82			0.00			0.00			0.00	555.13	336.35	-218.78
43	Total Others	4096		431.25	242.88	-188.37	553.18	319.75	-233.43	1262.10	721.14	-540.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1815.28	1040.89	-774.39
44	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.77	5.77			0.00			0.00			0.00	0.00	5.77	5.77
45	UI CHARGES			0.00	0.87	0.87	0.00	0.00	0.00	0.00	63.85	63.85			0.00			0.00			0.00	0.00	63.85	63.85
46	Short Term Purchases			0.00	70.76	70.76	0.00	0.00	0.00	0.00	1375.97	1375.97			0.00			0.00			0.00	0.00	1375.97	1375.97
47	Purchase from SPDCL			378.41	427.59	49.18	0.00	0.00	0.00	1665.00	2270.56	605.56			0.00			0.00			0.00	1665.00	2270.56	605.56
48	Net Dispatch	26369.69	0	1504.14	1463.29	-40.85	1330.35	1396.95	66.60	5143.99	7073.63	1929.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6474.34	8470.58	1996.25
49	TRANSMISSION COST						580.11	549.45	-30.66													580.11	549.45	-30.66
50	SLDC COST						7.58	6.34	-1.24													7.58	6.34	-1.24
51	PGCIL						157.83	130.45	-27.38													157.83	130.45	-27.38
52	ULDC COST						0.98	0.62	-0.36													0.98	0.62	-0.36
53	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	746.50	686.86	-59.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	746.50	686.86	-59.64
54	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
55	TOTAL POWER PURCHASE			1504.14	1463.29	-40.85	2076.85	2083.81	6.96	5143.99	7073.63	1929.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7220.84	9157.44	1936.61



FPPCA FORMAT for the month of JUNE'2022-CPDCL

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															
							Fixed [A]			Variable [B]			Incentive [C]			Income Tax [D]			Others [E]			Total F=[A+B+C-D+E]		
				TO [a]	Actual [b]	Variance [c]= [b-a]	TO [d]	Actual [e]	Variance [f]= [e-d]	TO [g]	Actual [h]	Variance [i]= [h-g]	TO [j]	Actual [k]	Variance [l]= [k-j]	TO [m]	Actual [n]	Variance [o]= [n-m]	TO [p]	Actual [q]	Variance [r]= [q-p]	TO [s]	Actual [t]	Variance [u]= [t-s]
1	Dr.NTTPS-I	420	23.34%	53.73333333	44.3738524	-9.36	46.27222222	46.27	0.00	179.4693333	166.4523978	-13.02	0	0	0	0	0	0	0	0	0	225.7415556	212.7232995	-13.02
2	Dr.NTTPS-II	420	23.34%	53.73333333	44.3738524	-9.36	46.27222222	46.27	0.00	179.4693333	166.4523978	-13.02	0	0	0	0	0	0	0	0	0	225.7415556	212.7232995	-13.02
3	Dr.NTTPS-III	420	23.34%	53.73333333	44.3738524	-9.36	46.27222222	46.27	0.00	179.4693333	166.4523978	-13.02	0	0	0	0	0	0	0	0	0	225.7415556	212.7232995	-13.02
4	Dr.NTTPS-IV	500	23.34%	64.84	74.8453116	10.01	55.75833333	55.76	0.00	204.246	248.2118105	43.97	0	0	0	0	0	0	0	0	0	260.0043333	303.9671404	43.96
5	RTPP Stage-I	420	23.34%	53.73	38.73427044	-15.00	52.34166667	52.35	0.00	207.3978	176.936869	-30.46	0	0	0	0	0	0	0	0	0	259.7394667	229.2826539	-30.46
6	RTPP Stage-II	420	23.34%	53.73	56.00402658	2.27	51.325	51.33	0.00	207.3978	255.824545	48.43	0	0	0	0	0	0	0	0	0	258.7228	307.1530944	48.43
7	RTPP Stage-III	210	23.34%	26.87	25.63576908	-1.23	33.16666667	33.17	0.00	103.7182	117.1033472	13.39	0	0	0	0	0	0	0	0	0	136.8848667	150.2733773	13.39
8	RTPP Stage-IV	600	23.34%	83.87	52.0556688	-31.81	146.3666667	146.37	0.00	306.9642	206.3965569	-100.57	0	0	0	0	0	0	0	0	0	453.3308667	352.7636418	-100.57
9	TOTAL (Thermal)	3410		444.24	380.3966037	-63.8433963	477.775	477.7785248	0.004824644	1568.132	1503.830322	-64.30167832	0	0	0	0	0	0	0	0	0	2045.907	1981.609847	-64.29735349
10	Srisailam -RBPH	770	23.34%	1.09	-0.06923811	-1.15923811	44.20833333	44.211795	0.003	0	0	0	0	0	0	0	0	0	0	0	0	44.20833333	44.211795	0.003461667
11	NSRCPH	90	23.34%	0.00	0.800675666	0.800675666	5.075	5.074505078	0.000	0	0	0	0	0	0	0	0	0	0	0	0	5.075	5.074505078	-0.000494922
12	NSTPDC PH	50	23.34%	0.23	0.28444458	0.05444458	9.741666667	9.74445	0.003	0	0	0	0	0	0	0	0	0	0	0	0	9.741666667	9.74445	0.002783333
13	Sileru Complex	725	23.34%	21.72	15.47479974	-6.245200258	47.55	47.55330508	0.003	0	0	0	0	0	0	0	0	0	0	0	0	47.55	47.55330508	0.003305078
14	Pennaahobilam	20	23.34%	0.00	-0.004926374	-0.004926374	2.633333333	2.629639844	-0.004	0	0	0	0	0	0	0	0	0	0	0	0	2.633333333	2.629639844	-0.003693489
15	Mini Hydel (Chettipeta)	1	23.34%	0.02	0.03180075	0.01180075	0.35	0.353990078	0.004	0	0	0	0	0	0	0	0	0	0	0	0	0.35	0.353990078	0.003990078
16	GENCO-HYDEL	1686		23.06	16.51755625	-6.542443756	109.5583333	109.5676851	0.009351744	0	0	0	0	0	0	0	0	0	0	0	0	109.5583333	109.5676851	0.009351744
17	Inter-state hydel(AP SHARE)	141.6	23.34%	6.75	5.19464376	-1.55535624	12.6	12.597765	-0.002	0	0	0	0	0	0	0	0	0	0	0	0	12.6	12.597765	-0.002235
18	APGENCO-TOTAL	5207.6		474.05	402.1085037	-71.94119629	599.9333333	599.9449749	0.011641589	1568.132	1503.830322	-64.30167832	0	0	0	0	0	0	0	0	0	2168.065333	2103.775297	-64.29003673
19	NTPC (SR) Ramagundam I & II	2100	3.20%	34.95	41.169126	6.219126	27.025	25.726925	-1.298075	91.569	198.599867	107.030867			0			0			0	118.594	224.326792	105.732792
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	32.86	69.847748	36.987748	59.28333333	61.390182	2.106848667	98.58	286.990395	188.410395			0			0			0	157.8633333	348.380577	190.5172437
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	28.69	16.20063	-12.48937	42.325	25.594724	-16.730276	86.3569	64.343947	-22.012953			0			0			0	128.6819	89.938671	-38.743229
22	NTPC (SR) Talcher St. II	2000	2.10%	24.52	27.664564	3.144564	17.06666667	19.582271	2.515604333	42.4196	52.452013	10.032413			0			0			0	59.48626667	72.034284	12.54801733
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	4.119364	-5.170636	7.85	4.377918	-3.472082	23.9682	14.982128	-8.986072			0			0			0	31.8182	19.360046	-12.458154
24	NTPC Kudgi Stage 1	2400	2.38%	0	35.201913	35.201913	0	52.340204	52.340204	0	187.524506	187.524506			0			0			0	0	239.86471	239.86471
25	NTPC DADRI & MOUDHA			0	0	0	0	0	0	0	0	0			0			0			0	0	0	0
26	NTECL Valluru	1500	1.34%	0	12.359295	12.359295	0	21.714807	21.714807	0	49.266805	49.266805			0			0			0	0	70.981612	70.981612
27	NLC Stage-I	630	1.73%	3.33	6.623816	3.293816	4.325	4.171447	-0.153553	8.7246	18.488037	9.763437			0			0			0	13.0496	22.659484	9.609384
28	NLC Stage-II	840	2.38%	5.78	9.951878	4.171878	8.208333333	7.099247	-1.109086333	15.2592	27.949324	12.690124			0			0			0	23.46753333	35.048571	11.58103767
29	NPC (MAPS)	440	0.96%	0.90	0.952240491	0.052240491	0.508333333	0	-0.508333333	2.448	2.645308	0.197308			0			0			0	2.956333333	2.645308	-0.311025333
30	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	17.15	1.287054959	0.675	0	-0.675	58.2062	68.45270266	10.24650266			0			0			0	58.8812	68.45270266	9.571502662
31	NPC (Kaiga Unit-III & IV)																							
32	NTPL (NLC Tamilnadu Power Ltd Stage-I)(TUTICORIN)	1000	2.83%	0	17.736477	17.736477	0	26.023882	26.023882	0	71.708578	71.708578			0			0			0	0	97.73246	97.73246
33	NLC NNTPS	1000	1.23%	0	6.885258	6.885258	0	12.36144	12.36144	0	15.247332	15.247332			0			0			0	0	27.608772	27.608772
34	CGS TOTAL	15290		156.18	265.8393645	109.6793645	167.3666667	260.283047	93.11638033	427.5317	1058.650963	631.1192427	0	0	0	0	0	0	0	0	0	594.7984667	1319.03399	724.235523

Sagar & Associates
Vijayawada
Chartered Accountants

35	JNNSM PH-I THERMAL			6.19	4.805163	-1.384837	9.966666667	4.364122	-5.602544667	17.8272	19.153181	1.325981			0			0			0	27.79386667	23.517303	-4.276563667
36	NCE -OTHERS	309.66	29.78%	12.54	11.26051	-1.27949	0	0	0	70.851	75.330039	4.479039			0			0			0	70.851	75.330039	4.479039
37	NCE-SOLAR Total	1466.43	1.91%	3.26	3.233663603	-0.026336397	0	0	0	14.67	23.25303524	8.583035239			0			0			0	14.67	23.25303524	8.583035239
38	Total NCE	1776.09		15.8	14.4941756	-1.305824397	0	0	0	85.521	98.58307424	13.06207424	0	0	0	0	0	0	0	0	0	85.521	98.58307424	13.06207424
39	Godavari Gas	216	23.34%	10.41	9.578241425	-0.831758575	4.866666667	4.454460239	-0.412206427	25.8168	53.875779	28.058979			0			0			0	30.68346667	58.33023924	27.64677257
40	Thermal Powertech Corporation India	1240	4.34%	32.64	23.805694	-8.834306	52.58333333	46.976118	-5.607215333	73.44	53.705645	-19.734355			0			0			0	126.0233333	100.681763	-25.34157033
41	SDSTPS (APPDCL)-STAGE I	1600	21.01%	233.03	61.353858	-171.676142	346.4416667	104.5845617	-241.857105	731.7142	192.6511141	-539.0630859			0			0			0	1078.155867	297.2356758	-780.9201908
42	HNPCL	1040	23.34%	149.376	78.516927		149.2916667	83.227943	-66.06372367	412.27776	216.706719	-195.571041			0			0			0	561.5694267	299.934662	-261.6347647
43	Total Others	4096		425.456	173.2547204	-181.3422066	553.1833333	239.2430829	-313.9402504	1243.24876	516.9392571	-726.3095029	0	0	0	0	0	0	0	0	0	1796.432093	756.1823401	-1040.249753
44	JNNSM PH-II THERMAL			0	0	0	0	5.057022	5.057022	0	2.819697	2.819697			0			0			0	0	7.876719	7.876719
45	UI CHARGES			0	4.148891836	4.148891836	0	0	0	0	121.9735316	121.9735316			0			0			0	0	121.9735316	121.9735316
46	Short Term Purchases			0	188.818434	188.818434	0	0	0	0	1598.840784	1598.840784			0			0			0	0	1598.840784	1598.840784
47	Purchase from SPDCL			350.78	361.420341	10.64053408	0	0	0	1543.432	1846.255099	302.8230991			0			0			0	1543.432	1846.255099	302.8230991
48	Net Dispatch	36389.69	0	1428.456	1414.910085	-57.31315511	1330.35	1108.992246	-221.3577511	4885.69266	6767.045888	1881.353228	0	0	0	0	0	0	0	0	0	6216.04266	7876.038137	1659.995477
49	TRANSMISSION COST						580.1083333	506.08759	-74.02074333													580.1083333	506.08759	-74.02074333
50	SLDC COST						7.583333333	6.318494	-1.264839333													7.583333333	6.318494	-1.264839333
51	PGCIL						157.8333333	384.4583809	226.6250476													157.8333333	384.4583809	226.6250476
52	ULDC COST						0.975	0.612043341	-0.362956659													0.975	0.612043341	-0.362956659
53	TOTAL TRANSMISSION & ULDC CHARGES			0	0	0	746.5	897.4765082	150.9765082	0	0	0	0	0	0	0	0	0	0	0	0	746.5	897.4765082	150.9765082
54	Part Claims, Refunds, if any, pertaining to the quarters(s) prior to the quarter for which PSDC is filed																							
55	TOTAL POWER PURCHASE			1428.46	1414.91	57.31	2076.85	2006.47	-70.38	4885.69	6767.05	1881.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6962.54	8773.51	1810.97



Annexure - III

ANDHRA PRADESH STATE LOAD DESPATCH CENTRE

From
Chief Engineer,
APSLDC,
Vidyut Soudha,
Gunadala, Vijayawada- 520 004.

To
The Executive Director,
RAC,PLG,EA & IPC,
APSPDCL,19-13-65/A,
Vidyut Nilayam, Srinivasapuram,Tirupati.

The Chief General Manager,
RAC,PPA &Solar Energy,
3rd Floor,APEPDCL,
Corporate office,P&T Colony,
Sethammadhara,Visakhapatnam-530013.

The Chief General Manager,
APCPDCL,Corporate office,
ITI Road,Vijayawada.

Lr. No. CE/SLDC/SE/GO/DEPPMO/DEE2/AEE-PP/F.Avail/D. No.367/22, Dt. 15.08.2022

Sir,

Sub: APSLDC-Percentage cumulative availabilities of Central Generating Stations (CGS) up to the month of July 2022 for 2022–23 Communicated- Regarding.

Ref: 1.Lr.No.CGM/RAC&IPC/SPDCL/TPT/GM/RAC/F.Directives/D.No.408/22,Dt:29.7.22
2 .Lr.No.CGM/Projects/GM/PP&RAC/CP/VJA/F.No.41/D.No.200/22,Dt:22.08.2022.
3. Lr. No. CGM/RAC,PPA&SE/EPDCL/VSP/RA/D.No.I/424200/22,Dt:22.08.2022

* * * * *

The Percentage cumulative availabilities of Central Generating Stations (CGS) as declared by SRPC in their website up to the month of July 2022 are attached herewith. It is requested to arrange for placing the availabilities in the Website as per Directive at Para No 117, page No.80 of APERC tariff order for the year 2022-23.Further it is to inform that the availabilities of CGS station are available in the SRPC website (https://www.srpc.kar.nic.in) under Regional Energy Account (REA) and may be downloaded from time to time.

Encl: As above.

Yours faithfully,

Chief Engineer/APSLDC

Copy Communicated to CGM/Commercial/APTRANSCO/Vidyut Soudha/Vijayawada.
It is requested to arrange for placing the availabilities in the Websites as per Directive at para No 117,page No.80 of APERC tariff order for the year 2022-23.
Copy Communicated to CGM/Power Purchase/APPCC/Vidyut Soudha/Vijayawada.

1b. Plant Availability Factor of Inter State Generating Stations During Low Demand Season for The FY 2022-23 (May 2022 to January 2023)

June-2022, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month June,2022	Up to The Month For Low Demand Season 2022-23	For The Month June,2022	Up to The Month For Low Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	95.343	90.647	95.324	90.832
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	38.206	70.235	37.511	69.744
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	103.377	102.591	103.518	102.632
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	51.459	66.226	51.459	66.51
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	102.199	100.598	102.839	101.366
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	100.75	94.518	100.494	92.214
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	95.724	96.797	95.514	96.588
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	85.433	80.73	86.143	81.73
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	74.979	79.705	75.54	80.305
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.343	100.963	100.19
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	62.519	63.226	62.184	62.608
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	87.53	91.977	87.004	91.708
NNTPP - Unit 1 (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	84.906	93.485	84.599	93.623

1a. Plant Availability Factor of Inter State Generating Stations During High Demand Season for The FY 2022-23 (April 2022, February 2023 and March 2023)

April-2022, Peak Hours:06:30 to 9:00 Hrs and 16:30 to 18:00 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month April, 2022	Up to The Month For High Demand Season 2022-23	For The Month April, 2022	Up to The Month For High Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	85.303	85.303	85.136	85.136
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	102.471	102.471	102.471	102.471
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	100.207	100.207	100.651	100.651
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	100.345	100.345	100.89	100.89
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	97.29	97.29	97.424	97.424
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	82.561	82.561	70.001	70.001
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	95.084	95.084	94.52	94.52
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	93.633	93.633	92.976	92.976
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	97.765	97.765	98.178	98.178
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.963	100.706	100.706
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	44.234	44.234	45.069	45.069
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	43.934	43.934	43.752	43.752
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	84.415	84.415	83.363	83.363

1a. Plant Availability Factor of Inter State Generating Stations During High Demand Season for The FY 2022-23 (April 2022, February 2023 and March 2023)

April-2022, Peak Hours:06:30 to 9:00 Hrs and 16:30 to 18:00 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month April, 2022	Up to The Month For High Demand Season 2022-23	For The Month April, 2022	Up to The Month For High Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	85.303	85.303	85.136	85.136
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	102.471	102.471	102.471	102.471
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	100.207	100.207	100.651	100.651
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	100.345	100.345	100.89	100.89
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	97.29	97.29	97.424	97.424
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	82.561	82.561	70.001	70.001
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	95.084	95.084	94.52	94.52
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	93.633	93.633	92.976	92.976
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	97.765	97.765	98.178	98.178
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.963	100.706	100.706
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	44.234	44.234	45.069	45.069
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	43.934	43.934	43.752	43.752
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	84.415	84.415	83.363	83.363

1b. Plant Availability Factor of Inter State Generating Stations During Low Demand Season for The FY 2022-23 (May 2022 to January 2023)

July-2022, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month July,2022	Up to The Month For Low Demand Season 2022-23	For The Month July,2022	Up to The Month For Low Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	83.292	88.168	83.852	88.48
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	0	46.569	0	46.243
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	100.461	101.873	101.195	102.148
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	81.332	71.316	82.411	71.868
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	103.013	101.412	102.919	101.889
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	97.097	95.387	97.415	93.966
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	65.176	86.142	65.157	85.997
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	54.236	71.803	54.292	72.485
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	79.316	79.574	79.828	80.145
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.552	100.958	100.448
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	36.919	54.362	37.834	54.26
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	88.182	90.698	88.554	90.645
NNTPP - Unit 1 (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	101.177	96.077	101.473	96.268

1a. Plant Availability Factor of Inter State Generating Stations During High Demand Season for The FY 2022-23 (April 2022, February 2023 and March 2023)

April-2022, Peak Hours:06:30 to 9:00 Hrs and 16:30 to 18:00 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month April, 2022	Up to The Month For High Demand Season 2022-23	For The Month April, 2022	Up to The Month For High Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	85.303	85.303	85.136	85.136
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	102.471	102.471	102.471	102.471
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	100.207	100.207	100.651	100.651
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	100.345	100.345	100.89	100.89
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	97.29	97.29	97.424	97.424
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	82.561	82.561	70.001	70.001
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	95.084	95.084	94.52	94.52
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	93.633	93.633	92.976	92.976
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	97.765	97.765	98.178	98.178
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.963	100.706	100.706
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	44.234	44.234	45.069	45.069
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	43.934	43.934	43.752	43.752
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	84.415	84.415	83.363	83.363

1b. Plant Availability Factor of Inter State Generating Stations During Low Demand Season for The FY 2022-23 (May 2022 to January 2023)

May-2022, Peak Hours:

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month May,2022	Up to The Month For Low Demand Season 2022-23	For The Month May,2022	Up to The Month For Low Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	0	0	0	0
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	0	0	0	0
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	0	0	0	0
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	0	0	0	0
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	0	0	0	0
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	0	0	0	0
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	0	0	0	0
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	0	0	0	0
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	0	0	0	0
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	0	0	0	0
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	0	0	0	0
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	0	0	0	0
NNTPP - Unit 1 (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	0	0	0	0

1b. Plant Availability Factor of Inter State Generating Stations During Low Demand Season for The FY 2022-23 (May 2022 to January 2023)

May-2022, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month May,2022	Up to The Month For Low Demand Season 2022-23	For The Month May,2022	Up to The Month For Low Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	86.102	86.102	86.484	86.484
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	101.23	101.23	100.937	100.937
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	101.831	101.831	101.774	101.774
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	80.518	80.518	81.075	81.075
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	99.049	99.049	99.94	99.94
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	88.488	88.488	84.2	84.2
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	97.835	97.835	97.627	97.627
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	76.179	76.179	77.46	77.46
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	84.279	84.279	84.917	84.917
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	99.744	99.744	99.441	99.441
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	63.911	63.911	63.018	63.018
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	96.281	96.281	96.26	96.26
NNTPP - Unit 1 (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	101.787	101.787	102.355	102.355

1a. Plant Availability Factor of Inter State Generating Stations During High Demand Season for The FY 2022-23 (April 2022, February 2023 and March 2023)

April-2022, Peak Hours:06:30 to 9:00 Hrs and 16:30 to 18:00 Hrs

ISGS	Plant Avalibility Factor (In Percentage)			
	Peak hours		Off Peak Hours	
	For The Month April, 2022	Up to The Month For High Demand Season 2022-23	For The Month April, 2022	Up to The Month For High Demand Season 2022-23
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	85.303	85.303	85.136	85.136
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	102.471	102.471	102.471	102.471
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	100.207	100.207	100.651	100.651
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	100.345	100.345	100.89	100.89
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	97.29	97.29	97.424	97.424
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	82.561	82.561	70.001	70.001
NTECL Vallur STPS (I.C=1500,NAux=6.25 %,NPAF=NPLF=85%)	95.084	95.084	94.52	94.52
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	93.633	93.633	92.976	92.976
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	97.765	97.765	98.178	98.178
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.963	100.963	100.706	100.706
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	44.234	44.234	45.069	45.069
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	43.934	43.934	43.752	43.752
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	84.415	84.415	83.363	83.363

ANDHRA PRADESH STATE LOAD DESPATCH CENTRE

From
Chief Engineer,
APSLDC,
Vidyut Soudha,
Gunadala, Vijayawada- 520 004.

To
The Executive Director,
RAC,PLG,EA & IPC,
APSPDCL,19-13-65/A,
Vidyut Nilayam, Srinivasapuram,Tirupati.

The Chief General Manager,
RAC,PPA &Solar Energy,
3rd Floor,APEPDCL,
Corporate office,P&T Colony,
Sethammadhara,Visakhapatnam-530013.

The Chief General Manager,
APCPDCL,Corporate office,
ITI Road,Vijayawada.

Lr. No. CE/SLDC/SE/GO/DEPPMO/DEE2/AEE-PP/F.Avail/D. No.370/22, Dt.16 .09.2022

Sir,

Sub: APSLDC-Provisional Percentage cumulative availabilities/Capacity Index of APGENCO,APPDCL thermal Power stations and APGENCO Hydel stations up to the month of August 2022 for 2022–23 Communicated- Regarding.

* * * * *

The provisional percentage cumulative availabilities/Capacity Index of APGENCO ,APPDCL Thermal stations and APGENCO Hydel stations up to the month of August 2022 are attached herewith. It is requested to arrange for placing the availabilities in the Website as per Directive at para No 117,page No.80 of APERC tariff order for the year 2022-23.

Encl: As above.

Yours faithfully,

Chief Engineer/APSLDC 16/9

Copy Communicated to CGM/Commercial/APTRANSCO/Vidyut Soudha/Vijayawada.
It is requested to arrange for placing the availabilities in the Websites as per Directive at para No 117,page No.80 of APERC tariff order for the year 2022-23.
Copy Communicated to the Chief Engineer/Commercial/APGENCO/Vidyut Soudha/Vijayawada. — 16.9.2022
Copy Communicated to CGM/APPDCL/Ce ntral Excise Colony/Road No.1/Andhra Loyola College road/Vijayawada-520004.
Copy Communicated to the Chief General Manager/Power Purchase/APPCC/Vidyut Soudha/Vijayawada.

o/o. CGM/Commercial/V.S/VJA Date: 16.9.22

o/c

Transmission Corporation of Andhra Pradesh Ltd. RECEIVED 16/9 16 SEP 2022

A.P. Power Development Company Ltd. Received 16/9/22

Chief General Manager/Power Purchase/APPCC APTRANSCO, VJA 16 SEP 2022

Provisional Percentage availabilities/Capacity Index of APGENCO Thermal and Hydel stations for the Year 2022-23

	Thermal Stations							Hydel stations							
Station/Month	RTPP-1	RTPP-2	RTPP-3	RTPP-4	NTTS I TO III	NTTS-IV	K.Patnam, Stage-1	SSRB	Lower Sileru	Upper Sileru	Donkarayi	NSRC	Pennahobilam	Chettipeta	NSRTail Pond
Apr-22	87.66	74.13	57.80	72.82	86.98	96.71	47.85	--	100	100	94.77	100	--	100	100
May-22	70.70	81.36	81.72	73.72	81.99	94.19	41.20	--	99.14	100	99.96	100	--	--	100
Jun-22	64.10	94.46	85.19	58.79	73.28	98.05	25.66	--	100	100	100	100	--	100	71.03
Jul-22	37.92	93.41	84.90	70.72	66.21	48.56	43.90	99.64	100	100	100	100	--	100	80.7
Aug-22	53.55	82.87	83.79	15.26	57.48	70.11	51.32	99.20	100.00	94.62	100.00	100.00	100.00	100.00	70.76
Cumulative up to August for 2022-23	**62.61**	**85.26**	**78.77**	**58.16**	**73.10**	**81.32**	**42.05**	**99.38**	**99.81**	**98.90**	**98.81**	**100.00**	**100.00**	**100.00**	**81.50**

16/09

CHIEF ENGINEER
APSLDC,VIDYUT SOUDHA
VIJAYAWADA

Annexure - IV

Short-term Purchases for FY 2022-23 (Q1)

SOURCE	Apr-22		May-22		Jun-22	
	Energy (MU)	VC (Rs. Crs)	Energy (MU)	VC (Rs. Crs)	Energy (MU)	VC (Rs. Crs)
Indian Energy Exchange Ltd	776.36	709.44	457.73	437.65	874.32	673.45
Indian Energy Exchange Ltd(STOA charges)	0.00	20.62	0.00	12.17	0.00	23.19
Power Exchange India Ltd	224.31	223.25	115.84	190.66	61.90	47.04
Power Exchange India Ltd(STOA Charges)	0.00	5.97	0.00	3.08	0.00	1.65
NHPC Limited (Trading)	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy(Trading)	0.00	0.00	0.00	0.00	0.00	0.00
PTC India Ltd (Trading)	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Limited (Trading)	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy (STOA Charges)	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL Limited (Trading)	7.64	6.12	0.00	0.00	0.00	0.00
NVVNL-JPL	0.00	0.00	0.00	0.00	0.00	0.00
PTC-OTPC	0.00	0.00	0.00	0.00	0.00	0.00
PTC-SEIL	36.00	40.68	157.58	178.07	0.00	0.00
PTC-EMPL	0.00	0.00	0.00	0.00	0.00	0.00
SEMBCORP GAYATRI POWER LTD	0.00	0.00	0.00	0.00	0.00	0.00
MANIKARAN POWER LIMITED(STOA Charges)	0.00	0.00	0.00	0.00	0.00	0.00
INTER STATE TRADERS (SHORT TERM)	**1044.32**	**1006.08**	**731.16**	**821.63**	**936.22**	**745.33**
IEX Sales	**45.92**	**48.41**	**428.00**	**232.10**	**127.23**	**60.31**

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

11985
dt 20/9/22

Annexure - V

ANDHRA PRADESH STATE LOAD DESPATCH CENTRE

From
Chief Engineer,
APSLDC,
Vidyut Soudha,
Gunadala, Vijayawada- 520 004.

To
The Chief General Manager,
PP, APPCC,
Vidyut Soudha,
Gunadala, Vijayawada - 520 004

CO VJA
Director (Tech)
Director (P&M)
CMD

Lr.No.CE/SLDC/SE/GO/DEPPMO/DEE2/AEE-PP/F.Backdown/D.No.335/22,Dt.06.09.2022

Sir,

Sub: APSLDC-Generator wise month wise Provisional Backing down details up to July 2022-Communicated- Regarding.

Ref: Lr.No.CGM/RAC,PPA&SE/EPDCL/VSP/RA/D.No.I/42654/22,Dt:03.09.2022.

* * * * *

With reference to the letter cited, the Generator wise month wise Provisional Backing down details up to July 2022 are attached herewith for taking further necessary action.

Encl: As above.

Yours faithfully,

Chief Engineer/APSLDC

Copy Communicated to CGM/Commercial/APTRANSCO/Vidyut Soudha/Vijayawada.
Copy Communicated to Executive Director/RAC,PLG,EA & IPC/APSPDCL,19-13-65/A, Vidyut Nilayam, Srinivasapuram,Tirupati..
Copy Communicated to CGM/RAC,PPA &Solar Energy,3rd Floor, APEPDCL, Corporate Office, P&T Colony,Sethammadhara,Visakhapatnam-530013.
Copy Communicated to CGM/Projects/APCPDCL/Corporate office/ITI Road, Vijayawada.

DIRECTOR (Tech)
APCPDCL, VJA.

P&MM	
Projects	
O&M	✓
IPC	
CIVIL	
HRD	
IT&SAP	

21/9

GM/IPC 22/9

To EE/PP&RAC 24/9

DE/RAC 24/9

AEE/RAC 24/9

Station wise Back Down Details of energy in MU for the Year 2022-2023 (PROVISIONAL)

2022-23	RTPP1	VTS	GVK	NTTS-IV	RTPP2	K.PATNM	RTPP-III	RTPP IV	HINDUJA	RSTPS U1TO6	RSTPS U7	NLCII ST1	NLCII ST2	TALST2	SIMH ST2	VALLUR NTECL	NTPL	KUDGI	SIMH ST1	NNTPP	TPCIL	G.TOTAL
Apr-22	7.327	7.155	0.000	5.174	10.091	0.000	1.755	8.929	2.741	0.731	0.198	0.071	0.188	0.455	0.912	0.806	0.365	1.596	1.446	0.125	0.644	50.710
May-22	36.264	45.560	0.000	30.412	30.535	0.000	12.832	32.608	32.731	15.755	4.414	1.112	3.254	7.270	14.504	8.292	11.836	34.422	33.529	2.423	8.837	366.591
Jun-22	7.258	29.486	0.000	11.293	24.681	1.961	8.244	15.481	12.577	6.555	0.292	0.353	0.846	2.181	3.217	4.031	5.702	16.023	12.380	0.712	1.831	165.103
Jul-22	5.547	18.160	0.000	3.668	57.380	3.563	39.037	20.888	16.353	8.436	0.000	0.916	2.617	9.755	18.016	5.654	14.413	26.542	35.781	2.576	11.288	300.588
Aug-22																						0.000
Sep-22																						0.000
Oct-22																						0.000
Nov-22																						0.000
Dec-22																						0.000
Jan-23																						0.000
Feb-23																						0.000
Mar-23																						0.000
TOTAL	56.396	100.361	0.000	50.547	122.687	5.524	61.868	77.906	64.401	31.478	4.904	2.452	6.905	19.661	36.649	18.783	32.316	78.582	83.137	5.836	22.600	882.992

CHIEF ENGINEER
APSLDC,VIDYUT SOUDHA
VIJAYAWADA

Annexure - VI

Category-wise Sales for the Q1 of FY 2022-23

(in MU)

S.No	Category	Apr-22	May-22	Jun-22	Q1
A	**LT**				
1	Domestic	523.19	578.24	524.61	1626.04
2	Commerical & Others	97.64	102.45	96.73	296.82
3	Industry	36.81	39.81	40.71	117.32
4	Institutional	28.19	26.20	25.46	79.84
5	Agriculture & Related	298.21	218.98	247.22	764.40
	Metered	124.42	96.37	93.62	314.40
	Unmetered	173.79	122.61	153.60	450.00
	Total	**984.03**	**965.68**	**934.72**	**2884.43**
B	**HT**				
1	Domestic	1.34	1.39	1.24	3.97
2	Commerical & Others	42.85	45.34	41.94	130.12
3	Industry	236.62	236.98	220.15	693.75
4	Institutional	48.50	52.71	49.45	150.67
5	Agriculture & Related	6.90	2.15	2.71	11.76
	Total	**336.20**	**338.57**	**315.49**	**990.26**
	Grand Total	**1320.23**	**1304.25**	**1250.21**	**3874.69**

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

Annexure-VII

T&D Loss Computation for Q1of FY 2021-22

S.No	Particulars	
1	Power Purchase (MU)	4092.29
2	Sales (MU)	3699.05
3=(1-2)/1 x 100	**T&D Loss (%)**	**9.61**

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA