ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Dr. Y.S.R Vidyut Soudha, Corporate office, , ITI Road, Vijayawada -520 008

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From
Chief General Manager,
RAC, Corporate office,
APCPDCL,
Vijayawada-520008

To
The Secretary, APERC,
11-4-660, 4th Floor,
Singareni Bhavan, Red Hills
Lakdikapul, Hyderabad-04

Lr.No.CGM/RAC/GM/PP & RAC/CP/VJA/F. 50/D.No. 139/23, dt. 29 -05-2023

Sir,

Sub:- APCPDCL – RAC – VJA - Filing of application for pass through of (FPPCA) for the 4th quarter of FY 2022- 23 - submitted- Regarding.

Ref: Regulation 4 of 2021 dated: 02-07-2021.

***

The Licensee is herewith submitting application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 4th quarter of FY 2022-23 (Jan'23 to Mar'23) in Rs/unit for approval of Honourable Commission please.

Encl: Application in original (6 sets)

Yours faithfully,

29/5

Chief General Manager/RAC
Corporate Office
APCPDCL, Vijayawada

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at 4th Floor, Singareni Bhavan, Red Hills, Hyderabad–500 004

File No. /2023

Case No. /2023

IN THE MATTER OF:

Filing of application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 4th Quarter for FY 2022-23 (January'23 to March'23) in Rs/unit as per the Regulation No. 4 of 2021, Second amendment to APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant.

MOST RESPECTFULLY SHOWETH THE SUBMISSION

The APCPDCL humbly submits the following:

1. This filing is made by APCPDCL as per Regulation No. 4 of 2021, Second amendment to the APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).

2. The Clause Nos. 3 & 4 of Regulation No. 4 of 2021 read as follows.

   Clause3: Sub-clause12.4 in the Principal Regulation shall be substituted with the following:

   "The Distribution Licensee shall be entitled to recover from or refund to the consumers, as the case may be, the FPPCA (Fuel and Power Purchase Cost Adjustment) as approved by the Commission from time to time either suo motu or based on the filings made by the Distribution Licensee."

Clause4: The following sub-clause shall be inserted after sub-clause12.4 in the Principal Regulation.

"12.5.FPPCA (Fuel and Power Purchase Cost Adjustment)

Within two months from the end of every quarter, the Distribution Licensee shall file an application for FPPCA for that quarter before the Commission. The filing shall be accompanied by purchase details source-wise for the quarter along with the monthly breakups duly certified by the auditor as per the format annexed to this Regulation. If the Distribution Licensee is unable to file the FPPCA within two months, it may file the same within a further grace period of up to one month. After examining the request of the Distribution Licensee, the Commission may entertain the claims, if it is satisfied with the reasons submitted by the Distribution Licensee for the delay in the filings. For any wrong information furnished by Distribution Licensee, penalties will be levied on it by the Commission.

The Commission, after a prudent check of the filings and due public consultation process, will issue an order determining the FPPCA for that quarter in accordance with the following formula.

Formula: FPPCA = (APPC-BPPC)/(100-loss in %)

Where,

FPPCA = Fuel & Power Purchase Cost Adjustment in Rs/unit upto 4 decimal places

APPC = The actual weighted average power purchase cost per unit of energy, which shall be arrived at as the actual total power purchase cost (including the transmission & scheduling costs) in Rs. Million that is allowed by the Commission after prudent check for the quarter for which the Distribution Licensee is seeking 'FPPCA' divided by the actual quantum of power purchases in Million Units made by the Distribution Licensee from the sources approved by the Commission for that quarter.

BPPC = The base weighted average power purchase cost per unit of energy, which shall be arrived at as the total power purchase cost approved by the Commission in Rs. Million (including the transmission & scheduling costs) in the RSTO (Retail Supply Tariff Order) for the quarter for which the Distribution Licensee is seeking 'FPPCA' divided by the total quantum of energy in Million Units approved by the Commission in the RSTO for the Distribution Licensee for that Charter.

Loss in % = The weighted average Transmission and Distribution losses (%) approved by the Commission for the Distribution Licensee for the quarter for which the Distribution Licensee is seeking 'FPPCA' or actual weighted average Transmission and Distribution losses (%) for the corresponding quarter of the previous year for that Distribution Licensee, whichever is lower.

3. As per Clause No.12.5 of the Regulation, the licensee is enclosing the Station wise energy dispatched, fixed cost, variable cost, incentive, income tax etc., in the format appended to the 2nd amendment of principal Regulation (Annexure-II). PP cost certified by the auditors for the 4th Quarter of FY 2022-23 (January'23 to March'23) is herewith enclosed (Annexure-I).

4. The computation of FPPCA is as follows:

Actual Weighted average Power Purchase Cost per unit of energy (APPC):

(Actual Power purchase cost/Actual energy dispatch)

= 2905.8373Crs./ 3747.3035 MU
= Rs. 7.7545/unit

Base Weighted average Power Purchase Cost per unit of energy (BPPC):

(Approved Power purchase cost/Approved energy dispatch)

= 2011.3341 Crs./ 4230.8966 MU
= Rs. 4.7539/unit

Approved T&D Loss for the FY 2022-23 = 10.90%

Actual loss% for corresponding quarter of last year(Jan'22 to Mar'22) = 8.25%

Lower of the T&D Loss (above two rows) = 8.25%

FPPCA (Rs./Unit) = (APPC-BPPC)/(100-Loss in %) (Rs./Unit)
= (7.7545 - 4.7539)/(100%-8.25%)
= 3.2702

5. The licensee proposes to levy the amounts from or refund to the consumers in such a manner and over such a period as specified by the Hon'ble Commission in FPPCA order.

6. The FPPCA is proposed to be passed through on all categories of consumers. The licensee will claim the FPPCA amount of free power categories (Agriculture) from the Govt. of A.P.

7. Further, it is humbly submitted that, the licensee could not file the FPPCA application within 2 months time frame stipulated by the Honourable APERC as there is slight delay in compilation of accounts for the power purchase for the quarter and for obtaining additional information. But, the licensee is filing the application within the grace period as per Regulation No.4 of 2021. Hence the licensee requests to take the above reason into consideration and condone the delay in filing the FPPCA application.

In the above circumstances, the licensee humbly prays the Honourable Commission:

i. To take the above FPPCA proposal for the 4th quarter for FY 2022-23 (January'23 to March'23) of APCPDCL on record and treat it as complete

ii. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available

iii. Consider and approve application for Fuel & Power Purchase Cost Adjustment (FPPCA) for the 4th quarter for FY 2022-23 (January'23 to March'23) of APCPDCL as above.

iv. To Condone the delay in filing the FPPCA application for the reasons submitted.

v. To pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances explained above.

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

(APPLICANT)

Through

29/5

Chief General Manager
RAC, APCPDCL

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

Place: VIJAYAWADA
Date : 29 -05-2023

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at 4th Floor, Singareni Bhavan, Red Hills, Hyderabad-500 004

File No. /2023

Case No. /2023

IN THE MATTER OF:

Filing of application for pass through of Fuel & Power Purchase Cost Adjustment (FPPCA) for the 4th Quarter for FY 2022-23 (January'23 to March'23) in Rs/unit as per the Regulation No. 4 of 2021, Second amendment to APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff on Wheeling and Retail Sale of Electricity).

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant

Affidavit

I, D. Victoria Krupadanamma, D/o Late D. Bhushanam, aged about 59 years, residing at Vijayawada, the deponent named above do hereby solemnly affirm and state on oath as under:-

1. **That the deponent is the Chief General Manager, RAC of Andhra Pradesh Central Power Distribution Corporation Limited duly authorized by APCPDCL to make this affidavit on its behalf and the deponent is acquainted with the facts deposed below,**

2. I, D. Victoria Krupadanamma, the deponent named above do hereby verify that the contents of the affidavit and those of the accompanying application are true to my personal knowledge and verify that no part of this affidavit is false and nothing material has been concealed.

29/5

DEPONENT

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

VERIFICATION:

I, the above named Deponent solemnly affirm at Vijayawada on this 29th day of May, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

29/5

DEPONENT

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

Solemnly affirmed and signed before me.

Pamella Rani M

COMPANY SECRETARY/APCPDCL

ANNEXURE-I

SAGAR & ASSOCIATES
CHARTERED ACCOUNTANTS

B.O.: Flat No. FF-3, H.No. 40-6-2,
Goteti Apartment, Kandari Hotel Street,
Krishna Nagar, Vijayawada - 520 010
Mobile : 9848199705
E-mail : sagarandassociates@yahoo.co.in
E-mail : sagarandassociates.ca@gmail.com
GST No: TS - 36AAJFS7295N1Z8
AP - 37AAJFS7295N1Z5

CGM (RAC) : for info
27/5/23

The Director Finance,
Central Power Distribution Company of AP Ltd (APCPDL)
Vijayawada.

Dear Sir,

Sub: Verification of Power Purchase cost allocated to APCPDCL for the period from 01st January 2023 to 31st March 2023.

* * *

We have verified/reviewed the power purchase cost allocated to APCPDCL for the period from 01st January 2023 to 31st March 2023 as per documents and supporting information submitted to audit. Power purchase bills of few of the generators / developers are not submitted to APPCC for the quarter ending March 2023. In such cases average Power purchase cost of previous months considered to arrive the overall power purchase cost for the quarter ending March 2023, which is subject to change/modification of overall power purchase cost based on actual bills submitted by generator/developers to APPCC.

R.No: 369
Dt: 27/5/23.
CGM (RAC)
APCPDCL, VJA

PP&RAC	
SCADA	

27/5

Yours Sincerely

For Sagar & Associates
Chartered Accountants
FRN:003510S

(B. Srinivasa Rao)
Partner
M.No:202352
UDIN: 23202352BGVSSJ1425

To PP&RAC
27/5

Place: Vijayawada
Date: 25th May 2023

DE/RAC
27/5

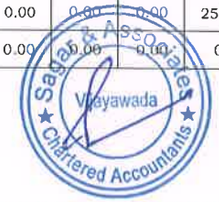
ZAO/RAC
27/5

FPPCA FORMAT for APCPDCL Q4 Quarter

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
2	Dr.NTTPS-II	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
3	Dr.NTTPS-III	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
4	Dr.NTTPS-IV	500	23.34%	194.52	206.67	12.15	167.28	167.27	-0.01	612.74	988.41	375.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	780.01	1155.67	375.66
5	RTPP Stage-I	420	23.34%	161.19	118.51	-42.68	157.03	157.04	0.01	622.19	646.25	24.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	779.22	803.29	24.07
6	RTPP Stage-II	420	23.34%	161.19	163.46	2.27	153.98	153.99	0.01	622.19	887.94	265.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	776.17	1041.93	265.76
7	RTPP Stage-III	210	23.34%	80.59	71.40	-9.19	99.50	99.51	0.01	311.08	403.80	92.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	410.58	503.31	92.74
8	RTPP Stage-IV	600	23.34%	251.62	205.35	-46.27	439.10	439.10	0.00	920.93	1008.32	87.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1360.03	1447.42	87.39
9	**TOTAL (Thermal)**	**3410**	**23.34%**	**1332.70**	**1242.24**	**-90.46**	**1433.33**	**1433.34**	**0.01**	**4704.32**	**6474.10**	**1769.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6137.65**	**7907.44**	**1769.79**
10	Srisailam -RBPH	770	23.34%	39.49	24.20	-15.29	132.63	132.64	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.63	132.64	0.01
11	NSRCPH	90	23.34%	3.39	18.87	15.48	15.23	15.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.23	15.22	0.00
12	NSTPDC PH	50	23.34%	3.96	2.84	-1.12	29.23	29.23	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.23	29.23	0.01
13	Sileru Complex	725	23.34%	121.33	103.04	-18.29	142.65	142.66	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.65	142.66	0.01
14	Pennaahobilam	20	23.34%	0.29	0.16	-0.13	7.90	7.89	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.90	7.89	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.25	0.25	0.00	1.05	1.06	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	1.06	0.01
16	**GENCO-HYDEL**	**1656**	**23.34%**	**168.71**	**149.36**	**-19.35**	**328.68**	**328.70**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**328.68**	**328.70**	**0.03**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	27.64	27.08	-0.56	37.80	37.79	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.80	37.79	-0.01
18	**APGENCO-TOTAL**	**5207.6**	**23.34%**	**1529.05**	**1418.68**	**-110.37**	**1799.80**	**1799.83**	**0.03**	**4704.32**	**6474.10**	**1769.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6504.12**	**8273.93**	**1769.81**
19	NTPC (SR) Ramagundam I & II	2100	23.34%	120.39	81.39	-39.00	81.08	86.32	5.25	315.42	276.59	-38.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	396.50	362.91	-33.59
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	189.97	199.70	9.73	177.85	345.05	167.20	569.91	1010.54	440.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	747.76	1355.58	607.82
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	86.07	79.42	-6.65	126.98	147.04	20.06	259.07	383.57	124.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.05	530.61	144.56
22	NTPC (SR) Talcher St. II	2000	23.34%	73.55	75.02	1.47	51.20	127.45	76.25	127.24	143.45	16.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178.44	270.90	92.46
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	27.87	20.99	-6.88	23.55	15.94	-7.61	71.90	70.73	-1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.45	86.67	-8.78
24	NTPC Kudgi Stage 1	2400	23.34%	0.00	54.65	54.65	0.00	111.83	111.83	0.00	295.75	295.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	407.59	407.59
25	NTECL Valluru	1500	23.34%	0.00	28.59	28.59	0.00	66.50	66.50	0.00	90.31	90.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.82	156.82
26	NLC Stage-I	630	23.34%	11.15	12.55	1.40	12.98	36.40	23.43	29.21	34.39	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.19	70.79	28.60
27	NLC Stage-II	840	23.34%	19.23	21.15	1.92	24.63	60.23	35.61	50.77	57.91	7.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.39	118.14	42.75
28	NPC (MAPS)	440	23.34%	2.72	3.57	0.85	1.53	0.00	-1.53	7.40	9.28	1.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.92	9.28	0.36

Sagar & Associates ★ Vijayawada ★ Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
29	NPC (Kaiga Unit-I,II)	880	23.34%	47.58	53.16	5.58	2.03	0.00	-2.03	174.62	185.93	11.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.64	185.93	9.28
30	NPC (Kaiga Unit-III & IV)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0.00	43.30	43.30	0.00	80.43	80.43	0.00	173.91	173.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	254.34	254.34
32	NLC NNTPS	1000	23.34%	0.00	22.81	22.81	0.00	39.79	39.79	0.00	49.91	49.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.70	89.70
33	NLC TPS I EXP	100	23.34%	0.00	0.83	0.83	0.00	0.84	0.84	0.00	2.06	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.90
34	NLC TPS II EXP(EP)		23.34%	0.00	0.39	0.39	0.00	0.82	0.82	0.00	1.02	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	1.84
35	NPCIL(Kudamkulam)		23.34%	0.00	0.80	0.80	0.00	0.00	0.00	0.00	3.53	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53	3.53
36	**CGS TOTAL**	**15290**	**23.34%**	**578.53**	**698.33**	**119.80**	**501.80**	**1118.65**	**616.85**	**1605.55**	**2788.88**	**1183.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2107.35**	**3907.53**	**1800.19**
37	JNNSM PH-1 THERMAL	**	23.34%	18.57	15.73	-2.84	29.90	20.48	-9.42	53.48	62.35	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.38	82.82	-0.56
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	205.03	205.03	0.00	0.00	0.00	0.00	977.35	977.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	977.35	977.35
39	NCE -OTHERS	309.66	23.34%	43.71	17.46	-26.25	0.00	3.20	3.20	246.96	100.80	-146.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.96	104.00	-142.96
40	NCE-SOLAR Total	2466.4	23.34%	10.79	308.34	297.55	0.00	0.03	0.03	48.56	1324.25	1275.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.56	1324.28	1275.72
41	JNNSM PH-1 SOLAR	39	23.34%	0.00	3.49	3.49	0.00	0.00	0.00	0.00	37.39	37.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.39	37.39
42	JNNSM PH-2 SOLAR	1250	23.34%	0.00	183.74	183.74	0.00	0.00	0.00	0.00	820.66	820.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	820.66	820.66
43	**Total NCE**	**7831.7**	**23.34%**	**54.5**	**718.0535003**	**663.55**	**0**	**3.223762371**	**3.22**	**295.5165**	**3260.454616**	**2964.94**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**295.5165**	**3263.678**	**2968.16**
44	Godavari Gas	216	23.34%	31.22	-0.44	-31.66	14.60	18.11	3.51	77.43	0.00	-77.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.03	18.11	-73.92
45	Thermal Powertech Corporation India	1240	23.34%	97.92	110.28	12.36	157.75	160.07	2.32	220.32	264.70	44.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.07	424.78	46.71
46	SEMBCORP PROJECT-2 (350MW)		23.34%	0.00	110.81	110.81	0.00	189.13	189.13	0.00	250.29	250.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	439.42	439.42
47	SEMBCORP PROJECT-2 (150MW)		23.34%	0.00	18.49	18.49	0.00	0.00	0.00	0.00	131.43	131.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.43	131.43
48	SEMBCORP PROJECT-2 (125MW)		23.34%	0.00	15.40	15.40	0.00	34.38	34.38	0.00	82.41	82.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	116.80
49	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	663.10	319.10	-344.00	1039.33	521.66	-517.67	2082.13	1001.97	-1080.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3121.46	1523.63	-1597.83
50	SDSTPS (APPDCL)-STAGE 2		23.34%	0.00	27.34	27.34	0.00	39.10	39.10	0.00	85.86	85.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.95	124.95
51	HNPCL	1040	23.34%	384.88	280.43	-104.44	447.88	416.91	-30.96	1062.26	928.43	-133.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1510.13	1345.34	-164.79
52	**Total Others**	**4096**	**0.00%**	**1177.12**	**881.41**	**-295.70**	**1659.55**	**1379.36**	**-280.19**	**3442.14**	**2745.10**	**-697.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5101.69**	**4124.46**	**-977.23**
53	**Total Dispatch**		**0.00%**	**3357.77**	**3732.20**	**374.44**	**3991.05**	**4321.54**	**330.49**	**10101.00**	**15330.88**	**5229.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**14092.05**	**19652.43**	**5560.37**
54	UI CHARGES		0.00%	0.00	-9.14	-9.14	0.00	0.00	0.00	0.00	10.21	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	10.21
55	Short Term Purchases		0.00%	599.84	503.24	-96.60	0.00	5.31	5.31	2579.31	4038.75	1459.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2579.31	4044.06	1464.75
56	Short Term Sales		0.00%	0.00	57.44	57.44	0.00	0.00	0.00	0.00	309.70	309.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.70	309.70



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
57	Banking(Import)		0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	D<>D purchase		0.00%	273.29	0.00	-273.29	0.00	0.00	0.00	1202.48	0.00	-1202.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1202.48	0.00	-1202.48
59	D<>D sale(Entire FY 22-23 adjustments)		0.00%	0.00	651.48	651.48	0.00	0.00	0.00	0.00	3959.05	3959.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3959.05	3959.05
60	**Net Dispatch**		**0.00%**	**4230.90**	**3517.38**	**-713.52**	**3991.05**	**4326.85**	**335.80**	**13882.79**	**15111.09**	**1228.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17873.84**	**19437.94**	**1564.10**
61	TRANSMISSION COST		0.00%	0.00	0.00	0.00	1740.33	1489.61	-250.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1740.33	1489.61	-250.72
62	SLDC COST		0.00%	0.00	0.00	0.00	22.74	18.89	-3.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.74	18.89	-3.85
63	PGCIL		0.00%	0.00	0.00	0.00	473.51	969.27	495.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.51	969.27	495.76
64	ULDC COST		0.00%	0.00	0.00	0.00	2.92	9.88	6.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92	9.88	6.96
65	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00%**	**0**	**0**	**0.00**	**2239.5**	**2487.650147**	**248.15**	**0**	**0**	**0.00**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2239.498**	**2487.65**	**248.15**
66	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed		0.00%	0.00	-9.36	-9.36	0.00	-606.32	-606.32	0.00	32.32	32.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-574.00	-574.00
67	**TOTAL POWER PURCHASE**		**0.00%**	**4230.90**	**3508.01**	**-722.88**	**6230.55**	**6208.18**	**-22.36**	**13882.79**	**15143.41**	**1260.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**21351.59**	**1238.25**
68	**ARREARS**		0.00%	0.00	84.59	84.59	0.00	3295.53	3295.53	0.00	3571.23	3571.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6866.76	6866.76
69	**TOTAL POWER PURCHASE**		**0.00%**	**4230.90**	**3592.60**	**-638.29**	**6230.55**	**9503.71**	**3273.16**	**13882.79**	**18714.64**	**4831.85**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**28218.35**	**8105.01**
70	**swapping**			**0.00**	**154.70**	**154.70**	**0.00**	**0.00**	**0.00**	**0.00**	**840.02**	**840.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**840.02**	**840.02**
71	**GRAND TOTAL**			**4230.90**	**3747.30**	**-483.59**	**6230.55**	**9503.71**	**3273.16**	**13882.79**	**19554.66**	**5671.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**29058.37**	**8945.03**

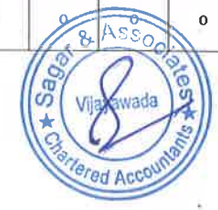


FPPCA FORMAT for the month of JAN'2022

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
2	Dr.NTTPS-II	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
3	Dr.NTTPS-III	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
4	Dr.NTTPS-IV	500	23.34%	67	66.99	0.01	55.758333	55.76	0.00	211.05	211.01	-0.04	0		0.00	0		0.00	0		0.00	266.81	266.76	-0.05
5	RTPP Stage-I	420	23.34%	55.52	28.75	-26.77	52.341667	52.35	0.00	214.3072	110.96	-103.35	0		0.00	0		0.00	0		0.00	266.65	163.31	103.34
6	RTPP Stage-II	420	23.34%	55.52	60.32	4.80	51.325	51.33	0.00	214.3072	232.85	18.54	0		0.00	0		0.00	0		0.00	265.63	284.18	18.54
7	RTPP Stage-III	210	23.34%	27.76	27.43	-0.33	33.166667	33.17	0.00	107.1536	105.90	-1.25	0		0.00	0		0.00	0		0.00	140.32	139.07	-1.25
8	RTPP Stage-IV	600	23.34%	86.67	61.06	-25.61	146.36667	146.37	0.00	317.2122	223.31	-93.90	0		0.00	0		0.00	0		0.00	463.58	369.68	-93.90
9	**TOTAL (Thermal)**	**3410**	**23.34%**	**459.04**	**401.07**	**-57.97**	**477.775**	**477.7795248**	**0.00**	**1620.374**	**1406.79518**	**-213.58**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2098.15**	**1884.5747**	**-213.57**
10	Srisailam -RBPH	770	23.34%	9.29	12.68	3.39	44.208333	44.211795	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	2.08	9.20	7.12	5.075	5.074505078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	2.1	0.99	-1.11	9.7416667	9.74445	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	38.14	28.54	-9.60	47.55	47.55330508	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.1	0.16	0.06	2.6333333	2.629639844	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.353990078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**	**23.34%**	**51.8**	**51.66495743**	**-0.14**	**109.5583**	**109.5676851**	**0.01**	**0**		**0.00**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**109.558**	**109.567685**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.78	9.2272356	-0.55	12.6	12.597765	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**	**23.34%**	**520.62**	**461.9582339**	**-58.66**	**599.9333**	**599.9449749**	**0.01**	**1620.374**	**1406.79518**	**-213.58**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2220.31**	**2006.74015**	**-213.57**
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	23.49	-16.64	27.025	22.286978	-4.74	105.1406	80.38	-24.76	0		0.00	0		0.00	0		0.00	132.17	102.67	-29.50
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	65.69	68.43	2.74	59.283333	89.035145	29.75	197.07	303.64	106.57	0		0.00	0		0.00	0		0.00	256.35	392.68	136.32
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	29.74	27.69	-2.05	42.325	55.579355	13.25	89.5174	112.64	23.12	0		0.00	0		0.00	0		0.00	131.84	168.22	36.38
22	NTPC (SR) Talcher St. II	2000	23.34%	25.44	23.90	-1.54	17.066667	19.177742	2.11	44.0112	41.72	-2.29	0		0.00	0		0.00	0		0.00	61.08	60.90	-0.18
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	7.51	-1.78	7.85	7.718419	-0.13	23.9682	25.39	1.42	0		0.00	0		0.00	0		0.00	31.82	33.11	1.29
24	NTPC Kudgi Stage 1	2400	23.34%	0	16.85	16.85	0	45.475995	45.48	0	93.85	93.85	0		0.00	0		0.00	0		0.00	0.00	139.32	139.32
25	NTECL Valluru	1500	23.34%	0	7.53	7.53	0	20.066239	20.07	0	23.26	23.26	0		0.00	0		0.00	0		0.00	0.00	43.33	43.33
26	NLC Stage-I	630	23.34%	3.97	4.91	0.94	4.325	3.24	-1.09	10.4014	13.44	3.04	0		0.00	0		0.00	0		0.00	14.73	16.67	1.95
27	NLC Stage-II	840	23.34%	6.12	4.76	-1.36	8.2083333	3.213033	-5.00	16.1568	13.02011	-3.14	0		0.00	0		0.00	0		0.00	24.37	16.23	-8.13
28	NPC (MAPS)	440	23.34%	0.94	1.360781	0.42	0.5083333	0	-0.51	2.5568	3.532137894	0.98	0		0.00	0		0.00	0		0.00	3.07	3.53	0.47
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	18.49	2.63	0.675	0	-0.68	58.2062	64.642009	6.44	0		0.00	0		0.00	0		0.00	58.88	64.64	5.76

Sagar & Associates ★ Chartered Accountants ★ Vijayawada

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
30	NPC (Kaiga Unit-III & IV)		23.34%			0.00			0.00			0.00											0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0	16.168502	16.17	0	22.182932	22.18	0	65.514771	65.51	0		0.00	0		0.00	0		0.00	0.00	87.70	87.70
32	NLC NNTPS	1000	23.34%	0	7.28	7.28	0	12.945724	12.95	0	16.017617	16.02	0		0.00	0		0.00	0		0.00	0.00	28.96	28.96
33	NLC TPS I EXP	100	23.34%	0	0.272618	0.27	0	0.270399	0.27	0	0.663789	0.66			0.00			0.00			0.00	0.00	0.93	0.93
34	NLC TPS II EXP(EP)		23.34%	0	0.082827	0.08	0	0.185802	0.19	0	0.215803	0.22			0.00			0.00			0.00	0.00	0.40	0.40
35	NPCIL(Kudamkulam)		23.34%	0	0.267321	0.27	0	0	0.00	0	1.173975	1.17			0.00			0.00			0.00	0.00	1.17	1.17
36	**CGS TOTAL**	**15290**	23.34%	**197.18**	**229.00**	31.82	**167.2667**	**301.373819**	134.11	**547.0286**	**859.0963429**	312.07	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**714.295**	**1160.47016**	446.17
37	JNNSM PH-1 THERMAL	**	23.34%	6.19	6.138345	-0.05	9.9666667	6.967493	-3.00	17.8272	22.399042	4.57	0		0.00	0		0.00	0		0.00	27.79	29.37	1.57
38	NCE-WIND TOTAL	3766.6	23.34%	0	76.51569394	76.52	0	0	0.00	0	361.6513089	361.65	0		0.00	0		0.00	0		0.00	0.00	361.65	361.65
39	NCE -OTHERS	309.66	23.34%	13.86	6.951813227	-6.91	0	1.737994941	1.74	78.309	36.83779687	-41.47	0		0.00	0		0.00	0		0.00	78.31	38.58	-39.73
40	NCE-SOLAR Total	2466.43	23.34%	3.24	105.65	102.41	0	0.00	0.00	14.58	441.60	427.02	0		0.00	0		0.00	0		0.00	14.58	441.60	427.02
41	JNNSM PH-1 SOLAR	39	23.34%	0	0.51	0.51	0	0.00	0.00	0	5.45	5.45	0		0.00	0		0.00	0		0.00	0.00	5.45	5.45
42	JNNSM PH-2 SOLAR	1250	23.34%	0	55.05	55.05	0	0.00	0.00	0	246.70	246.70	0		0.00	0		0.00	0		0.00	0.00	246.70	246.70
43	**Total NCE**	**7831.69**	23.34%	**17.1**	**244.6725938**	227.57	**0**	**1.737994941**	1.74	**92.89**	**1092.233958**	999.34	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**92.889**	**1093.97195**	1001.08
44	Godavari Gas	216	23.34%	10.77	-0.13	-10.90	4.8666667	6.66	1.80	26.7096	0.00	-26.71	0		0.00	0		0.00	0		0.00	31.58	6.66	-24.91
45	Thermal Powertech Corporation India	1240	23.34%	32.64	35.52	2.88	52.583333	54.35	1.77	73.44	84.61	11.17	0		0.00	0		0.00	0		0.00	126.02	138.96	12.93
46	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	204.8	95.28	-109.52	346.44167	149.74	-196.70	643.072	299.19	-343.88	0		0.00	0		0.00	0		0.00	989.51	448.93	-540.58
47	HNPCL	1040	23.34%	154.044	80.03	-74.02	149.29167	114.54	-34.75	425.16144	257.30	-167.86	0		0.00	0		0.00	0		0.00	574.45	371.84	-202.61
48	**Total Others**	**4096**		**402.25**	**210.70**	-191.55	**553.18**	**325.30**	-227.88	**1168.38**	**641.09**	-527.29	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1721.57**	**966.39**	-755.17
49	**Total Dispatch**			**1143.34**	**1152.47**	9.12	**1330.35**	**1235.33**	-95.02	**3446.50**	**4021.62**	575.11	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4776.85**	**5256.94**	480.09
50	UI CHARGES			0	-3.2303	-3.23	0	0.00	0.00	0	-2.16	-2.16	0		0.00	0		0.00	0		0.00	0.00	-2.16	-2.16
51	Short Term Purchases			121.16	202.30	81.14	0	5.10	5.10	520.988	1546.61	1025.63	0		0.00	0		0.00	0		0.00	520.99	1551.72	1030.73
52	Short Term Sales			0	4.92	4.92	0	0.00	0.00	0	30.20	30.20	0		0.00	0		0.00			0.00	0.00	30.20	30.20
53	Banking(Import)			0		0.00	0		0.00			0.00	0		0.00	0		0.00			0.00	0.00	0.00	0.00
54	D<>D purchase			124.39		-124.39	0		0.00	547.32		-547.32	0		0.00	0		0.00			0.00	547.32	0.00	-547.32
55	D<>D sale					0.00	0		0.00	0		0.00	0		0.00	0		0.00			0.00	0.00	0.00	0.00
56	**Net Dispatch**			**1388.89**	**1346.61**	-42.28	**1330.35**	**1240.43**	-89.92	**4514.81**	**5535.87**	1021.06	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5845.16**	**6776.30**	931.14
57	TRANSMISSION COST			0		0.00	580.111	510.9769	-69.13	0		0.00	0		0.00	0		0.00	0		0.00	580.11	510.98	-69.13
58	SLDC COST			0		0.00	7.579	6.323064	-1.26	0		0.00	0		0.00	0		0.00	0		0.00	7.58	6.32	-1.26
59	PGCIL			0		0.00	157.83675	183.357323	25.52	0		0.00	0		0.00	0		0.00	0		0.00	157.84	183.36	25.52
60	ULDC COST			0		0.00	0.9725	0.613068	-0.36	0		0.00	0		0.00	0		0.00	0		0.00	0.97	0.61	-0.36
61	**TOTAL TRANSMISSION & ULDC CHARGES**			**0**	**0**	0.00	**746.4993**	**701.270355**	-45.23	**0**	**0**	0.00	**0**	**0**	**0**	**0**	**0**	**0**	**0**		**0**	**746.499**	**701.270355**	-45.23



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
62	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed			0		0.00	0.00		0.00	0		0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	0.00
63	**TOTAL POWER PURCHASE**			**1388.894**	**1346.61**	-42.28	**2076.85**	**1941.70**	-135.15	**4514.81**	**5535.87**	1021.06	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7477.57**	885.92
64	**ARREARS**			**0.00**	**10.51**	10.51	**0.00**	**44.34**	44.34	**0.00**	**52.82**	52.82	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**97.15**	97.15
65	JNNSM PH-II THERMAL			0	**0.00**	0.00	0	**0.70**	0.70	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	0.70	0.70
66	APPDCL Stage-II Unit III Infirm Power			0	**10.51**	10.51	0	**0.00**	0.00	0	**42.34**	42.34	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	42.34	42.34
67	Change in Law(TPCIL) 20-21			0	**0.00**	0.00	0	**0.00**	0.00	0	**10.48**	10.48	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	10.48	10.48
68	NIC Wage revision-1			0	**0.00**	0.00	0	**2.49**	2.49	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	2.49	2.49
69	NIC Wage revision-2			0	**0.00**	0.00	0	**4.48**	4.48	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	4.48	4.48
70	NTPL Surcharge 21-22			0	**0.00**	0.00	0	**36.66**	36.66	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	36.66	36.66
71	**TOTAL POWER PURCHASE**			**1388.89**	**1357.13**	-31.77	**2076.85**	**1986.04**	-90.81	**4514.81**	**5588.69**	1073.88	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7574.72**	983.07
72	**swapping**			0	**46.44**	46.44	0	**0.00**	0.00	0	**252.15**	252.15	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	252.15	252.15
73	**GRAND TOTAL**			**1388.89**	**1403.56**	14.67	**2076.85**	**1986.04**	-90.81	**4514.81**	**5840.84**	1326.04	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7826.88**	1235.22



FPPCA FORMAT for the month of FEB'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0		0.00	0		0.00	213.77	216.59	2.82
2	Dr.NTTPS-II	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0		0.00	0		0.00	213.77	216.59	2.82
3	Dr.NTTPS-III	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0		0.00	0		0.00	213.77	216.59	2.82
4	Dr.NTTPS-IV	500	23.34%	60.52	64.68	4.16	55.75833333	55.76	0.00	190.638	203.75	13.11	0		0.00	0		0.00	0		0.00	246.40	259.50	13.11
5	RTPP Stage-I	420	23.34%	50.15	44.48	-5.67	52.34166667	52.35	0.00	193.579	171.70	-21.88	0		0.00	0		0.00	0		0.00	245.92	224.04	-21.88
6	RTPP Stage-II	420	23.34%	50.15	52.36	2.21	51.325	51.33	0.00	193.579	202.12	8.55	0		0.00	0		0.00	0		0.00	244.90	253.45	8.55
7	RTPP Stage-III	210	23.34%	25.07	24.43	-0.64	33.16666667	33.17	0.00	96.7702	94.29	-2.48	0		0.00	0		0.00	0		0.00	129.94	127.46	-2.48
8	RTPP Stage-IV	600	23.34%	78.28	71.03	-7.25	146.3666667	146.37	0.00	286.5048	259.85	-26.66	0		0.00	0		0.00	0		0.00	432.87	406.22	-26.65
9	**TOTAL (Thermal)**	**3410**	**23.34%**	**414.62**	**409.96**	**-4.66**	**477.78**	**477.78**	**0.00**	**1463.57**	**1442.67**	**-20.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1941.35**	**1920.45**	**-20.90**
10	Srisailam -RBPH	770	23.34%	15.3	6.71	-8.59	44.20833333	44.211795	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.86	6.21	5.35	5.075	5.074505078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.93	1.52	0.59	9.741666667	9.74445	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	39.21	35.41	-3.80	47.55	47.55330508	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.1	0.00	-0.10	2.633333333	2.629639844	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.07	0.07	0.00	0.35	0.353990078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**	**23.34%**	**56.47**	**49.92**	**-6.55**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	8.81	8.0455314	-0.76	12.6	12.597765	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**	**23.34%**	**479.90**	**467.93**	**-11.97**	**599.93**	**599.94**	**0.01**	**1463.57**	**1442.67**	**-20.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2063.51**	**2042.61**	**-20.90**
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	29.40	-10.73	27.025	22.424431	-4.60	105.1406	99.70	-5.44	0		0.00	0		0.00	0		0.00	132.17	122.13	-10.04
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	58.59	65.65	7.06	59.28333333	115.995636	56.71	175.77	361.28	185.51	0		0.00	0		0.00	0		0.00	235.05	477.27	242.22
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	26.59	25.24	-1.35	42.325	43.635003	1.31	80.0359	133.76	53.72	0		0.00	0		0.00	0		0.00	122.36	177.39	55.03
22	NTPC (SR) Talcher St. II	2000	23.34%	22.67	24.05	1.38	17.06666667	21.289384	4.22	39.2191	40.77	1.55	0		0.00	0		0.00	0		0.00	56.29	62.06	5.78
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	6.97	-2.32	7.85	5.396229	-2.45	23.9682	23.17	-0.79	0		0.00	0		0.00	0		0.00	31.82	28.57	-3.25
24	NTPC Kudgi Stage-1	2400	23.34%	0	19.58	19.58	0	48.362648	48.36	0	106.47	106.47	0		0.00	0		0.00	0		0.00	0.00	154.83	154.83
25	NTECL Valluru	1500	23.34%	0	10.28	10.28	0	20.175472	20.18	0	34.74	34.74	0		0.00	0		0.00	0		0.00	0.00	54.91	54.91
26	NLC Stage-I	630	23.34%	3.21	3.46	0.25	4.325	2.87	-1.45	8.4102	9.52	1.11	0		0.00	0		0.00	0		0.00	12.74	12.40	-0.34
27	NLC Stage-II	840	23.34%	5.89	7.29	1.40	8.208333333	6.364043	-1.84	15.5496	19.987944	4.44	0		0.00	0		0.00	0		0.00	23.76	26.35	2.59
28	NPC (MAPS)	440	23.34%	0.84	0.926077	0.09	0.508333333	0	-0.51	2.2848	2.417934608	0.13	0		0.00	0		0.00	0		0.00	2.79	2.42	-0.38
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	16.37	0.51	0.675	0	-0.68	58.2062	57.244938	-0.96	0		0.00	0		0.00	0		0.00	58.88	57.24	-1.64

Sagar & Associates ★ Vijayawada ★ Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
30	NPC (Kaiga Unit-III & IV)		23.34%			0.00						0.00									0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0	13.234356	13.23	0	29.854939	29.85	0	55.241088	55.24	0		0.00	0		0.00	0		0.00	0.00	85.10	85.10
32	NLC NNTPS	1000	23.34%	0	7.08	7.08	0	13.321286	13.32	0	15.333806	15.33	0		0.00	0		0.00	0		0.00	0.00	28.66	28.66
33	NLC TPS I EXP	100	23.34%	0	0.281486	0.28	0	0.294334	0.29	0	0.692649	0.69			0.00			0.00			0.00	0.00	0.99	0.99
34	NLC TPS II EXP(EP)		23.34%	0	0.202756	0.20	0	0.432585	0.43	0	0.53497	0.53			0.00			0.00			0.00	0.00	0.97	0.97
35	NPCIL(Kudamkulam)		23.34%	0	0.248734	0.25	0	0	0.00	0	1.093581	1.09			0.00			0.00			0.00	0.00	1.09	1.09
36	**CGS TOTAL**	**15290**	**23.34%**	**183.07**	**230.27**	**47.20**	**167.27**	**330.42**	**163.15**	**508.58**	**961.96**	**453.38**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**675.85**	**1292.38**	**616.53**
37	JNNSM PH-1 THERMAL	**	23.34%	6.19	2.983361	-3.21	9.966666667	6.456681	-3.51	17.8272	13.683315	-4.14	0		0.00	0		0.00	0		0.00	27.79	20.14	-7.65
38	NCE-WIND TOTAL	3766.6	23.34%	0	56.24877124	56.25	0	0	0.00	0	265.5175655	265.52	0		0.00	0		0.00	0		0.00	0.00	265.52	265.52
39	NCE -OTHERS	309.66	23.34%	14.86	4.96092797	-9.90	0	0.728088966	0.73	83.959	27.75448956	-56.20	0		0.00	0		0.00	0		0.00	83.96	28.48	-55.48
40	NCE-SOLAR Total	2466.43	23.34%	3.41	99.62	96.21	0	0.02	0.02	15.345	420.45	405.11	0		0.00	0		0.00	0		0.00	15.35	420.47	405.12
41	JNNSM PH-1 SOLAR	39	23.34%	0	1.09	1.09	0	0.00	0.00	0	11.61	11.61	0		0.00	0		0.00	0		0.00	0.00	11.61	11.61
42	JNNSM PH-2 SOLAR	1250	23.34%	0	65.32	65.32	0	0.00	0.00	0	291.97	291.97	0		0.00	0		0.00	0		0.00	0.00	291.97	291.97
43	**Total NCE**	**7831.69**	**23.34%**	**18.27**	**227.2331652**	**208.96**	**0**	**0.743924966**	**0.743925**	**99.30**	**1017.308377**	**918.0044**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**99.304**	**1018.05**	**918.7483018**
44	Godavari Gas	216	23.34%	9.68	-0.15	-9.83	4.866666667	5.10	0.23	24.0064	0.00	-24.01	0		0.00	0		0.00	0		0.00	28.87	5.10	-23.78
45	Thermal Powertech Corporation India	1240	23.34%	32.64	36.14	3.50	52.58333333	50.16	-2.42	73.44	86.49	13.05	0		0.00	0		0.00	0		0.00	126.02	136.65	10.63
46	SEMBCORP PROJECT-2 (350MW)	350	23.34%	0	52.67	52.67	0	89.83	89.83	0	119.48	119.48	0		0.00	0		0.00	0		0.00	0.00	209.31	209.31
47	SEMBCORP PROJECT-2 (150MW)	150	23.34%	0	10.08	10.08	0	0.00	0.00	0	71.69	71.69	0		0.00	0		0.00	0		0.00	0.00	71.69	71.69
48	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	217.5	107.14	-110.36	346.4416667	186.10	-160.34	682.95	336.41	-346.54	0		0.00	0		0.00	0		0.00	1029.39	522.51	-506.88
49	HNPCL	1040	23.34%	107.364	84.84	-22.52	149.2916667	131.95	-17.34	296.32464	272.74	-23.58	0		0.00	0		0.00	0		0.00	445.62	404.70	-40.92
50	**Total Others**	**4596**		**367.18**	**290.72**	**-76.46**	**553.18**	**463.14**	**-90.05**	**1076.72**	**886.81**	**-189.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1629.90**	**1349.95**	**-279.96**
51	**Total Dispatch**			**1054.61**	**1219.13**	**164.52**	**1330.35**	**1400.70**	**70.35**	**3166.01**	**4322.43**	**1156.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4496.36**	**5723.14**	**1226.77**
52	UI CHARGES			0	-1.49	-1.49	0	0.00	0.00	0.00	3.37	3.37	0		0.00	0		0.00	0		0.00	0.00	3.37	3.37
53	Short Term Purchases			220.75	130.14	-90.61	0	0.00	0.00	949.23	1127.02	177.79	0		0.00	0		0.00	0		0.00	949.23	1127.02	177.79
54	Short Term Sales			0	5.64	5.64	0	0.00	0.00	0.00	41.48	41.48			0.00			0.00			0.00	0.00	41.48	41.48
55	Banking(Import)					0.00			0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
56	Purchase from APSPDCL			85.84		-85.84	0		0.00	377.70		-377.70	0		0.00	0		0.00	0		0.00	377.70	0.00	-377.70
57	D<>D sale					0.00			0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00
58	**Net Dispatch**			**1361.20**	**1342.14**	**-19.06**	**1330.35**	**1400.70**	**70.35**	**4492.93**	**5411.35**	**918.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5823.28**	**6812.05**	**988.77**
59	TRANSMISSION COST					0.00	580.111	552.71851	-27.39	0		0.00	0		0.00	0		0.00	0		0.00	580.11	552.72	-27.39
60	SLDC COST					0.00	7.579	6.321236	-1.26	0		0.00	0		0.00	0		0.00	0		0.00	7.58	6.32	-1.26
61	PGCIL					0.00	157.83675	197.445627	39.61	0		0.00	0		0.00	0		0.00	0		0.00	157.84	197.45	39.61
62	ULDC COST					0.00	0.9725	0.613243	-0.36	0		0.00	0		0.00	0		0.00	0		0.00	0.97	0.61	-0.36

Sagar & Associates ★ Vijayawada ★ Chartered Accountants ★

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
63	**TOTAL TRANSMISSION & ULDC CHARGES**			0	0	0.00	746.49925	757.098616	10.59937	0	0	0	0	0	0	0	0	0	0	0	0	746.49925	757.099	10.599366
64	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed					0.00	0		0.00	0		0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	0.00
65	**TOTAL POWER PURCHASE**			1361.204	1342.14	-19.06	2076.85	2157.80	80.95	4492.93	5411.35	918.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	7569.15	999.37
66	**ARREARS**			0.00	33.88	33.88	0.00	153.60	153.60	0.00	129.43	129.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	283.03	283.03
67	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	-3.72	-3.72	0.00	0.00	0.00			0.00			0.00			0.00	0.00	-3.72	-3.72
68	NTPC (SR) Simhadri Stage 1 (2019-20)			0.00	0.00	0.00	0.00	150.03	150.03	0.00	0.00	0.00			0.00			0.00			0.00	0.00	150.03	150.03
69	APPDCL Stage-II Unit III Infirm Power			0.00	33.88	33.88	0.00	0.00	0.00	0.00	116.76	116.76			0.00			0.00			0.00	0.00	116.76	116.76
70	Change in Law(TPCIL) 20-21			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.76	10.76			0.00			0.00			0.00	0.00	10.76	10.76
71	NIC Wage revision-1			0.00	0.00	0.00	0.00	2.49	2.49	0.00	0.00	0.00			0.00			0.00			0.00	0.00	2.49	2.49
72	NIC Wage revision-2			0.00	0.00	0.00	0.00	4.48	4.48	0.00	0.00	0.00			0.00			0.00			0.00	0.00	4.48	4.48
73	NTPC Mouda			0.00	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.31	0.31
74	Balaji Energy pvt ltd			0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	1.92			0.00			0.00			0.00	0.00	1.92	1.92
75	**TOTAL POWER PURCHASE**			1361.20	1376.03	14.82	2076.85	2311.40	234.55	4492.93	5540.78	1047.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	7852.18	1282.40
76	**swapping**			0	66.13	66.13	0	0.00	0.00	0	359.09	359.09	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	359.09	359.09
77	**GRAND TOTAL**			1361.20	1442.16	80.95	2076.85	2311.40	234.55	4492.93	5899.88	1406.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	8211.28	1641.50



FPPCA FORMAT for the month of MAR'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0		0.00	0		0.00	0		0.00	231.72	548.15	316.43
2	Dr.NTTPS-II	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0		0.00	0		0.00	0		0.00	231.72	548.15	316.43
3	Dr.NTTPS-III	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0		0.00	0		0.00	0		0.00	231.72	548.15	316.43
4	Dr.NTTPS-IV	500	23.34%	67	75.00	8.00	55.75833333	55.76	0.00	211.05	573.65	362.60	0		0.00	0		0.00	0		0.00	266.81	629.41	362.60
5	RTPP Stage-I	420	23.34%	55.52	45.28	-10.24	52.34166667	52.35	0.00	214.3072	363.59	149.29	0		0.00	0		0.00	0		0.00	266.65	415.94	149.29
6	RTPP Stage-II	420	23.34%	55.52	50.77	-4.75	51.325	51.33	0.00	214.3072	452.97	238.66	0		0.00	0		0.00	0		0.00	265.63	504.30	238.66
7	RTPP Stage III	210	23.34%	27.76	19.53	-8.23	33.16666667	33.17	0.00	107.1536	203.62	96.46	0		0.00	0		0.00	0		0.00	140.32	236.79	96.47
8	RTPP Stage-IV	600	23.34%	86.67	73.26	-13.41	146.3666667	146.37	0.00	317.2122	525.16	207.95	0		0.00	0		0.00	0		0.00	463.58	671.52	207.95
9	**TOTAL (Thermal)**	**3410**	**23.34%**	**459.04**	**431.21**	**-27.83**	**477.78**	**477.78**	**0.00**	**1620.37**	**3624.64**	**2004.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2098.15**	**4102.42**	**2004.27**
10	Srisailam -RBPH	770	23.34%	14.9	4.81	-10.09	44.20833333	44.211795	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.45	3.46	3.01	5.075	5.074505078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.93	0.33	-0.60	9.741666667	9.74445	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	43.98	39.09	-4.89	47.55	47.55330508	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.09	0.00	-0.09	2.633333333	2.629639844	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.353990078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**	**23.34%**	**60.44**	**47.77**	**-12.67**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.05	9.8067678	0.76	12.6	12.597765	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**	**23.34%**	**528.53**	**488.80**	**-39.73**	**599.93**	**599.94**	**0.01**	**1620.37**	**3624.64**	**2004.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2220.31**	**4224.58**	**2004.27**
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	28.50	-11.63	27.025	41.611045	14.59	105.1406	96.50	-8.64	0		0.00	0		0.00	0		0.00	132.17	138.11	5.95
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	65.69	65.61	-0.08	59.28333333	140.015373	80.73	197.07	345.62	148.55	0		0.00	0		0.00	0		0.00	256.35	485.63	229.28
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	29.74	26.49	-3.25	42.325	47.823736	5.50	89.5174	137.17	47.65	0		0.00	0		0.00	0		0.00	131.84	184.99	53.15
22	NTPC (SR) Talcher St. II	2000	23.34%	25.44	27.07	1.63	17.06666667	86.984955	69.92	44.0112	60.95	16.94	0		0.00	0		0.00	0		0.00	61.08	147.94	86.86
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	6.51	-2.78	7.85	2.822237	-5.03	23.9682	22.17	-1.80	0		0.00	0		0.00	0		0.00	31.82	24.99	-6.82
24	NTPC Kudgi Stage 1	2400	23.34%	0	18.22	18.22	0	17.995671	18.00	0	95.44	95.44	0		0.00	0		0.00	0		0.00	0.00	113.44	113.44
25	NTECL Valluru	1500	23.34%	0	10.78	10.78	0	26.263032	26.26	0	32.31	32.31	0		0.00	0		0.00	0		0.00	0.00	58.57	58.57
26	NLC Stage-I	630	23.34%	3.97	4.18	0.21	4.325	30.29	25.97	10.4014	11.43	1.02	0		0.00	0		0.00	0		0.00	14.73	41.72	26.99
27	NLC Stage-II	840	23.34%	7.22	9.10	1.88	8.208333333	50.653325	42.44	19.0608	24.898885	5.84	0		0.00	0		0.00	0		0.00	27.27	75.55	48.28
28	NPC (MAPS)	440	23.34%	0.94	1.280525	0.34	0.508333333	0	-0.51	2.5568	3.334393	0.78	0		0.00	0		0.00	0		0.00	3.07	3.33	0.27
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	18.29	2.43	0.675	0	-0.68	58.2062	64.041289	5.84	0		0.00	0		0.00	0		0.00	58.88	64.04	5.16
30	NPC (Kaiga Unit-III & IV)		23.34%			0.00			0.00			0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	0.00

Sagar & Associates
Vijayawada
Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0	13.892413	13.89	0	28.39675	28.40	0	53.149945	53.15	0		0.00	0		0.00	0		0.00	0.00	81.55	81.55
32	NLC NNTPS	1000	23.34%	0	8.46	8.46	0	13.522851	13.52	0	18.560251	18.56	0		0.00	0		0.00	0		0.00	0.00	32.08	32.08
33	NLC TPS I EXP	100	23.34%	0	0.274974	0.27	0	0.276414	0.28	0	0.706507	0.71			0.00			0.00			0.00	0.00	0.98	0.98
34	NLC TPS II EXP(EP)		23.34%	0	0.104688	0.10	0	0.199394	0.20	0	0.27238	0.27			0.00			0.00			0.00	0.00	0.47	0.47
35	NPCIL(Kudamkulam)		23.34%	0	0.288266	0.29	0	0	0.00	0	1.266736255	1.27			0.00			0.00			0.00	0.00	1.27	1.27
36	**CGG TOTAL**	**15290**	**23.34%**	**198.28**	**239.06**	**40.78**	**167.27**	**486.86**	**319.59**	**549.93**	**967.82**	**417.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**717.20**	**1454.68**	**737.48**
37	JNNSM PH-1 THERMAL	**	23.34%	6.19	6.608595	0.42	9.966666667	7.051995	-2.91	17.8272	26.265859	8.44	0		0.00	0		0.00	0		0.00	27.79	33.32	5.52
38	NCE-WIND TOTAL	3766.6	23.34%	0	72.26594051	72.27	0	0	0.00	0	350.1774076	350.18	0		0.00	0		0.00	0		0.00	0.00	350.18	350.18
39	NCE -OTHERS	309.66	23.34%	14.99	5.544535105	-9.45	0	0.730910474	0.73	84.6935	36.21267956	-48.48	0		0.00	0		0.00	0		0.00	84.69	36.94	-47.75
40	NCE-SOLAR Total	2466.43	23.34%	4.14	103.07	98.93	0	0.01	0.01	18.63	462.20	443.57	0		0.00	0		0.00	0		0.00	18.63	462.21	443.58
41	JNNSM PH-1 SOLAR	39	23.34%	0	1.89	1.89	0	0.00	0.00	0	20.32	20.32	0		0.00	0		0.00	0		0.00	0.00	20.32	20.32
42	JNNSM PH-2 SOLAR	1250	23.34%	0	63.38	63.38	0	0.00	0.00	0	281.99	281.99	0		0.00	0		0.00	0		0.00	0.00	281.99	281.99
43	**Total NCE**	**7831.69**	**23.34%**	**19.13**	**246.1477413**	**227.02**	**0**	**0.741842463**	**0.74**	**103.32**	**1150.912282**	**1047.59**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**103.3235**	**1151.654124**	**1048.33**
44	Godavari Gas	216	23.34%	10.77	-0.16	-10.93	4.866666667	6.35	1.48	26.7096	0.00	-26.71	0		0.00	0		0.00	0		0.00	31.58	6.35	-25.23
45	Thermal Powertech Corporation India	1240	23.34%	32.64	38.62	5.98	52.58333333	55.56	2.98	73.44	93.61	20.17	0		0.00	0		0.00	0		0.00	126.02	149.17	23.15
46	SEMBCORP PROJECT-2 (350MW)	350	23.34%	0	58.14	58.14	0	99.30	99.30	0	130.81	130.81	0		0.00	0		0.00	0		0.00	0.00	230.11	230.11
47	SEMBCORP PROJECT-2 (150MW)	150	23.34%	0	8.40	8.40	0	0.00	0.00	0	59.74	59.74	0		0.00	0		0.00	0		0.00	0.00	59.74	59.74
48	SEMBCORP PROJECT-2 (125MW)	125	23.34%	0	15.40	15.40	0	34.38	34.38	0	82.41	82.41	0		0.00	0		0.00	0		0.00	0.00	116.80	116.80
49	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	240.8	116.68	-124.12	346.4416667	185.81	-160.63	756.112	366.37	-389.74	0		0.00	0		0.00	0		0.00	1102.55	552.19	-550.37
50	SDSTPS (APPDCL)-STAGE 2	800	23.34%	0	27.34	27.34	0	39.10	39.10	0	85.86	85.86	0		0.00	0		0.00	0		0.00	0.00	124.95	124.95
51	HNPCL	1040	23.34%	123.4686	115.56	-7.91	149.2916667	170.42	21.12	340.773336	398.39	57.62	0		0.00	0		0.00	0		0.00	490.07	568.81	78.74
52	**Total Others**	**5521**		**407.68**	**379.99**	**-27.69**	**553.18**	**590.92**	**37.73**	**1197.03**	**1217.20**	**20.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1750.22**	**1808.11**	**57.90**
53	**Total Dispatch**			**1159.81**	**1360.61**	**200.80**	**1330.35**	**1685.51**	**355.16**	**3488.49**	**6986.83**	**3498.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4818.84**	**8672.35**	**3853.50**
54	UI CHARGES			0	-4.43	-4.43	0	0.00	0.00	0	9.00	9.00	0		0.00	0		0.00	0		0.00	0.00	9.00	9.00
55	Short Term Purchases			257.93	170.79	-87.14	0	0.21	0.21	1109.099	1365.12	256.02	0		0.00	0		0.00	0		0.00	1109.10	1365.33	256.23
56	Short Term Sales			0	46.87	46.87	0	0.00	0.00	0	238.03	238.03										0.00	238.03	238.03
57	Banking(Import)					0.00			0.00			0.00										0.00	0.00	0.00
58	Purchase from APSPDCL			63.06		-63.06	0		0.00	277.464		-277.46	0		0.00	0		0.00	0		0.00	277.46	0.00	-277.46
59	D<>D sale					0.00	0		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
60	**Net Dispatch**			**1480.80**	**1480.10**	**-0.70**	**1330.35**	**1685.72**	**355.37**	**4875.06**	**8122.92**	**3247.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6205.41**	**9808.64**	**3603.24**
61	TRANSMISSION COST					0.00	580.111	425.917594	-154.19	0		0.00	0		0.00	0		0.00	0		0.00	580.11	425.92	-154.19

Sagar & Associates ★ Vijayawada ★ Chartered Accountants

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
62	SLDC COST					0.00	7.579	6.242501	-1.34	0		0.00	0		0.00	0		0.00	0		0.00	7.58	6.24	-1.34
63	PGCIL					0.00	157.83675	588.4676998	430.63	0		0.00	0		0.00	0		0.00	0		0.00	157.84	588.47	430.63
64	ULDC COST					0.00	0.9725	8.653380939	7.68	0		0.00	0		0.00	0		0.00	0		0.00	0.97	8.65	7.68
65	**TOTAL TRANSMISSION & ULDC CHARGES**			**0**		**0.00**	**746.49925**	**1029.281176**	**282.78**	**0**	**0**	**0.00**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**746.49925**	**1029.281176**	**282.78**
66	Past claims/refunds, if any, pertaining tp the quarter(s) prior to the quarter for which FPPCA is being filed			0		0.00	0		0.00	0		0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	0.00
67	**TOTAL POWER PURCHASE**			**1480.799**	**1480.10**	**-0.70**	**2076.85**	**2715.00**	**638.15**	**4875.06**	**8122.92**	**3247.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**10837.92**	**3886.02**
68	**ARREARS**			0	40.19477427	40.19	0	3097.593906	3097.59	0	3388.978784	3388.98	0		0.00	0		0.00	0		0.00	0.00	6486.57	6486.57
69	**TOTAL POWER PURCHASE**			**1480.80**	**1520.30**	**39.50**	**2076.85**	**5812.59**	**3735.75**	**4875.06**	**11511.90**	**6636.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**17324.49**	**10372.59**
70	**swapping**			0	**42.13**	42.13	0	**0.00**	0.00	0	**228.77**	228.77	0	**0.00**	0.00	0	**0.00**	0.00	0	**0.00**	0.00	0.00	228.77	228.77
71	**GRAND TOTAL**			1480.80	1562.43	81.63	2076.85	5812.59	3735.75	4875.06	11740.67	6865.62	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**17553.27**	**10601.36**



ANNEXURE-II

FPPCA FORMAT FOR Q4 OF FY 2022-23 - APCPDCL

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
2	Dr.NTTPS-II	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
3	Dr.NTTPS-III	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
4	Dr.NTTPS-IV	500	23.34%	194.52	206.67	12.15	167.28	167.27	-0.01	612.74	988.41	375.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	780.01	1155.67	375.66
5	RTPP Stage-I	420	23.34%	161.19	118.51	-42.68	157.03	157.04	0.01	622.19	646.25	24.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	779.22	803.29	24.07
6	RTPP Stage-II	420	23.34%	161.19	163.46	2.27	153.98	153.99	0.01	622.19	887.94	265.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	776.17	1041.93	265.76
7	RTPP Stage-III	210	23.34%	80.59	71.40	-9.19	99.50	99.51	0.01	311.08	403.80	92.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	410.58	503.31	92.74
8	RTPP Stage-IV	600	23.34%	251.62	205.35	-46.27	439.10	439.10	0.00	920.93	1008.32	87.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1360.03	1447.42	87.39
9	**TOTAL (Thermal)**	**3410**		**1332.70**	**1242.24**	**-90.46**	**1433.33**	**1433.34**	**0.01**	**4704.32**	**6474.10**	**1769.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6137.65**	**7907.44**	**1769.79**
10	Srisailam -RBPH	770	23.34%	39.49	24.20	-15.29	132.63	132.64	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.63	132.64	0.01
11	NSRCPH	90	23.34%	3.39	18.87	15.48	15.23	15.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.23	15.22	0.00
12	NSTPDC PH	50	23.34%	3.96	2.84	-1.12	29.23	29.23	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.23	29.23	0.01
13	Sileru Complex	725	23.34%	121.33	103.04	-18.29	142.65	142.66	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.65	142.66	0.01
14	Pennaahobilam	20	23.34%	0.29	0.16	-0.13	7.90	7.89	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.90	7.89	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.25	0.25	0.00	1.05	1.06	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	1.06	0.01
16	**GENCO-HYDEL**	**1656**		**168.71**	**149.36**	**-19.35**	**328.68**	**328.70**	**0.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**328.68**	**328.70**	**0.03**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	27.64	27.08	-0.56	37.80	37.79	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.80	37.79	-0.01
18	**APGENCO-TOTAL**	**5207.6**		**1529.05**	**1418.68**	**-110.37**	**1799.80**	**1799.83**	**0.03**	**4704.32**	**6474.10**	**1769.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6504.12**	**8273.93**	**1769.81**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	120.39	81.39	-39.00	81.08	86.32	5.25	315.42	276.59	-38.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	396.50	362.91	-33.59
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	189.97	199.70	9.73	177.85	345.05	167.20	569.91	1010.54	440.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	747.76	1355.58	607.82
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	86.07	79.42	-6.65	126.98	147.04	20.06	259.07	383.57	124.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.05	530.61	144.56
22	NTPC (SR) Talcher St. II	2000	2.10%	73.55	75.02	1.47	51.20	127.45	76.25	127.24	143.45	16.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178.44	270.90	92.46
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	27.87	20.99	-6.88	23.55	15.94	-7.61	71.90	70.73	-1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.45	86.67	-8.78
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	54.65	54.65	0.00	111.83	111.83	0.00	295.75	295.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	407.59	407.59
25	NTECL Valluru	1500	1.34%	0.00	28.59	28.59	0.00	66.50	66.50	0.00	90.31	90.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.82	156.82
26	NLC Stage-I	630	1.73%	11.15	12.55	1.40	12.98	36.40	23.43	29.21	34.39	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.19	70.79	28.60
27	NLC Stage-II	840	2.38%	19.23	21.15	1.92	24.63	60.23	35.61	50.77	57.91	7.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.39	118.14	42.75
28	NPC (MAPS)	440	0.96%	2.72	3.57	0.85	1.53	0.00	-1.53	7.40	9.28	1.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.92	9.28	0.36
29	NPC (Kaiga Unit-I,II)	880	3.03%	47.58	53.16	5.58	2.03	0.00	-2.03	174.62	185.93	11.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.64	185.93	9.28
30	NPC (Kaiga Unit-III & IV)		0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	43.30	43.30	0.00	80.43	80.43	0.00	173.91	173.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	254.34	254.34
32	NLC NNTPS	1000	1.23%	0.00	22.81	22.81	0.00	39.79	39.79	0.00	49.91	49.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.70	89.70
33	NLC TPS I EXP	100	0.00%	0.00	0.83	0.83	0.00	0.84	0.84	0.00	2.06	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.90
34	NLC TPS II EXP(EP)		0.00%	0.00	0.39	0.39	0.00	0.82	0.82	0.00	1.02	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	1.84
35	NPCIL(Kudamkulam)		0.00%	0.00	0.80	0.80	0.00	0.00	0.00	0.00	3.53	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53	3.53
36	**CGS TOTAL**	**15390**		**578.53**	**698.33**	**119.80**	**501.80**	**1118.65**	**616.85**	**1605.55**	**2788.88**	**1183.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2107.35**	**3907.53**	**1800.19**

ANNEXURE-II

FPPCA FORMAT FOR Q4 OF FY 2022-23 - APCPDCL

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
37	JNNSM PH-1 THERMAL	**		18.57	15.73	-2.84	29.90	20.48	-9.42	53.48	62.35	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.38	82.82	-0.56
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	205.03	205.03	0.00	0.00	0.00	0.00	977.35	977.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	977.35	977.35
39	NCE -OTHERS	309.66	23.34%	43.71	17.46	-26.25	0.00	3.20	3.20	246.96	100.80	-146.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.96	104.00	-142.96
40	NCE-SOLAR Total	2466.43	23.34%	10.79	308.34	297.55	0.00	0.03	0.03	48.56	1324.25	1275.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.56	1324.28	1275.72
41	JNNSM PH-1 SOLAR	39	23.34%	0.00	3.49	3.49	0.00	0.00	0.00	0.00	37.39	37.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.39	37.39
42	JNNSM PH-2 SOLAR	1250	23.34%	0.00	183.74	183.74	0.00	0.00	0.00	0.00	820.66	820.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	820.66	820.66
43	**Total NCE**	**7831.69**		**54.50**	**718.05**	**663.55**	**0.00**	**3.22**	**3.22**	**295.52**	**3260.45**	**2964.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**295.52**	**3263.68**	**2968.16**
44	Godavari Gas	216	23.34%	31.22	-0.44	-31.66	14.60	18.11	3.51	77.43	0.00	-77.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.03	18.11	-73.92
45	Thermal Powertech Corporation India	1240	4.34%	97.92	110.28	12.36	157.75	160.07	2.32	220.32	264.70	44.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.07	424.78	46.71
46	SEMBCORP PROJECT-2 (350MW)	350		0.00	110.81	110.81	0.00	189.13	189.13	0.00	250.29	250.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	439.42	439.42
47	SEMBCORP PROJECT-2 (150MW)	150		0.00	18.49	18.49	0.00	0.00	0.00	0.00	131.43	131.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.43	131.43
48	SEMBCORP PROJECT-2 (125MW)	125		0.00	15.40	15.40	0.00	34.38	34.38	0.00	82.41	82.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	116.80
49	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	663.10	319.10	-344.00	1039.33	521.66	-517.67	2082.13	1001.97	-1080.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3121.46	1523.63	-1597.83
50	SDSTPS (APPDCL)-STAGE 2	800		0.00	27.34	27.34	0.00	39.10	39.10	0.00	85.86	85.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.95	124.95
51	HNPCL	1040	23.34%	384.88	280.43	-104.44	447.88	416.91	-30.96	1062.26	928.43	-133.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1510.13	1345.34	-164.79
52	**Total Others**	**5521**		**1177.12**	**881.41**	**-295.70**	**1659.55**	**1379.36**	**-280.19**	**3442.14**	**2745.10**	**-697.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5101.69**	**4124.46**	**-977.23**
53	**Total Dispatch**			**3357.77**	**3732.20**	**374.44**	**3991.05**	**4321.54**	**330.49**	**10101.00**	**15330.88**	**5229.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**14092.05**	**19652.43**	**5560.37**
54	UI CHARGES			0.00	-9.14	-9.14	0.00	0.00	0.00	0.00	10.21	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	10.21
55	Short Term Purchases			599.84	503.24	-96.60	0.00	5.31	5.31	2579.31	4038.75	1459.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2579.31	4044.06	1464.75
56	Short Term Sales			0.00	57.44	57.44	0.00	0.00	0.00	0.00	309.70	309.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.70	309.70
57	Banking(Import)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	D<>D purchase			273.29	0.00	-273.29	0.00	0.00	0.00	1202.48	0.00	-1202.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1202.48	0.00	-1202.48
59	D<>D sale (Entire FY 22-23 adjustments)			0.00	651.48	651.48	0.00	0.00	0.00	0.00	3959.05	3959.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3959.05	3959.05
60	**Net Dispatch**			**4230.90**	**3517.38**	**-713.52**	**3991.05**	**4326.85**	**335.80**	**13882.79**	**15111.09**	**1228.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17873.84**	**19437.94**	**1564.10**
61	TRANSMISSION COST			0.00	0.00	0.00	1740.33	1489.61	-250.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1740.33	1489.61	-250.72
62	SLDC COST			0.00	0.00	0.00	22.74	18.89	-3.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.74	18.89	-3.85
63	PGCIL			0.00	0.00	0.00	473.51	969.27	495.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.51	969.27	495.76
64	ULDC COST			0.00	0.00	0.00	2.92	9.88	6.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92	9.88	6.96
65	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**2239.50**	**2487.65**	**248.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2239.50**	**2487.65**	**248.15**
66	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	-9.36	-9.36	0.00	-606.32	-606.32	0.00	32.32	32.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-574.00	-574.00
67	**TOTAL POWER PURCHASE**			**4230.90**	**3508.01**	**-722.88**	**6230.55**	**6208.18**	**-22.36**	**13882.79**	**15143.41**	**1260.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**21351.59**	**1238.25**

ANNEXURE-II

FPPCA FORMAT FOR Q4 OF FY 2022-23 - APCPDCL

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
68	ARREARS			0.00	84.59	84.59	0.00	3295.53	3295.53	0.00	3571.23	3571.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6866.76	6866.76
69	**TOTAL POWER PURCHASE**			**4230.90**	**3592.60**	**-638.29**	**6230.55**	**9503.71**	**3273.16**	**13882.79**	**18714.64**	**4831.85**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**28218.35**	**8105.01**
70	Swapping			0.00	154.70	154.70	0.00	0.00	0.00	0.00	840.02	840.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	840.02	840.02
71	**GRAND TOTAL**			**4230.90**	**3747.30**	**-483.59**	**6230.55**	**9503.71**	**3273.16**	**13882.79**	**19554.66**	**5671.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20113.34**	**29058.37**	**8945.03**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	7.7545
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	4.7539
Actual loss % for corresponding quarter of last year Jan'22 to Mar'22)	=	8.25%
Approved Loss in %	=	10.90%
Loss % considered (lower of above two rows)	=	8.25%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**3.2702**

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF JAN'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.52	52.17	-3.35	46.27	46.27	0.00	185.45	174.26	-11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	220.53	-11.19
2	Dr.NTTPS-II	420	23.34%	55.52	52.17	-3.35	46.27	46.27	0.00	185.45	174.26	-11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	220.53	-11.19
3	Dr.NTTPS-III	420	23.34%	55.52	52.17	-3.35	46.27	46.27	0.00	185.45	174.26	-11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	220.53	-11.19
4	Dr.NTTPS-IV	500	23.34%	67.00	66.99	-0.01	55.76	55.76	0.00	211.05	211.01	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	266.76	-0.05
5	RTPP Stage-I	420	23.34%	55.52	28.75	-26.77	52.34	52.35	0.00	214.31	110.96	-103.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.65	163.31	-103.34
6	RTPP Stage-II	420	23.34%	55.52	60.32	4.80	51.33	51.33	0.00	214.31	232.85	18.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	284.18	18.54
7	RTPP Stage-III	210	23.34%	27.76	27.43	-0.33	33.17	33.17	0.00	107.15	105.90	-1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	139.07	-1.25
8	RTPP Stage-IV	600	23.34%	86.67	61.06	-25.61	146.37	146.37	0.00	317.21	223.31	-93.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	369.68	-93.90
9	**TOTAL (Thermal)**	**3410**		**459.04**	**401.07**	**-57.97**	**477.78**	**477.78**	**0.00**	**1620.37**	**1406.80**	**-213.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2098.15**	**1884.57**	**-213.57**
10	Srisailam -RBPH	770	23.34%	9.29	12.68	3.39	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	2.08	9.20	7.12	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	2.10	0.99	-1.11	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	38.14	28.54	-9.60	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.10	0.16	0.06	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**51.80**	**51.66**	**-0.14**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.78	9.23	-0.55	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**520.62**	**461.96**	**-58.66**	**599.93**	**599.94**	**0.01**	**1620.37**	**1406.80**	**-213.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2220.31**	**2006.74**	**-213.57**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	40.13	23.49	-16.64	27.03	22.29	-4.74	105.14	80.38	-24.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.17	102.67	-29.50
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	68.43	2.74	59.28	89.04	29.75	197.07	303.64	106.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256.35	392.68	136.32
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	29.74	27.69	-2.05	42.33	55.58	13.25	89.52	112.64	23.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.84	168.22	36.38
22	NTPC (SR) Talcher St. II	2000	2.10%	25.44	23.90	-1.54	17.07	19.18	2.11	44.01	41.72	-2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.08	60.90	-0.18
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	7.51	-1.78	7.85	7.72	-0.13	23.97	25.39	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.82	33.11	1.29
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	16.85	16.85	0.00	45.48	45.48	0.00	93.85	93.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	139.32	139.32
25	NTECL Valluru	1500	1.34%	0.00	7.53	7.53	0.00	20.07	20.07	0.00	23.26	23.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.33	43.33
26	NLC Stage-I	630	1.73%	3.97	4.91	0.94	4.33	3.24	-1.09	10.40	13.44	3.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.73	16.67	1.95
27	NLC Stage-II	840	2.38%	6.12	4.76	-1.36	8.21	3.21	-5.00	16.16	13.02	-3.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.37	16.23	-8.13
28	NPC (MAPS)	440	0.96%	0.94	1.36	0.42	0.51	0.00	-0.51	2.56	3.53	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.07	3.53	0.47
29	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	18.49	2.63	0.68	0.00	-0.68	58.21	64.64	6.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.88	64.64	5.76
30	NPC (Kaiga Unit-III & IV)																							
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	16.17	16.17	0.00	22.18	22.18	0.00	65.51	65.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.70	87.70
32	NLC NNTPS	1000	1.23%	0.00	7.28	7.28	0.00	12.95	12.95	0.00	16.02	16.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.96	28.96
33	NLC TPS I EXP	100		0.00	0.27	0.27	0.00	0.27	0.27	0.00	0.66	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.93
34	NLC TPS II EXP(EP)			0.00	0.08	0.08	0.00	0.19	0.19	0.00	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.40
35	NPCIL(Kudamkulam)			0.00	0.27	0.27	0.00	0.00	0.00	0.00	1.17	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.17	1.17
36	**CGS TOTAL**	**15390**		**197.18**	**229.00**	**31.82**	**167.27**	**301.37**	**134.11**	**547.03**	**859.10**	**312.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**714.30**	**1160.47**	**446.17**
37	JNNSM PH-1 THERMAL	**		6.19	6.14	-0.05	9.97	6.97	-3.00	17.83	22.40	4.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.79	29.37	1.57
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	76.52	76.52	0.00	0.00	0.00	0.00	361.65	361.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	361.65	361.65
39	NCE -OTHERS	309.66	23.34%	13.86	6.95	-6.91	0.00	1.74	1.74	78.31	36.84	-41.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.31	38.58	-39.73
40	NCE-SOLAR Total	2466.43	23.34%	3.24	105.65	102.41	0.00	0.00	0.00	14.58	441.60	427.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.58	441.60	427.02
41	JNNSM PH-1 SOLAR	39	23.34%	0.00	0.51	0.51	0.00	0.00	0.00	0.00	5.45	5.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.45	5.45
42	JNNSM PH-2 SOLAR	1250	23.34%	0.00	55.05	55.05	0.00	0.00	0.00	0.00	246.70	246.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.70	246.70
43	**Total NCE**	**7831.69**		**17.10**	**244.67**	**227.57**	**0.00**	**1.74**	**1.74**	**92.89**	**1092.23**	**999.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**92.89**	**1093.97**	**1001.08**

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF JAN'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	Godavari Gas	216	23.34%	10.77	-0.13	-10.90	4.87	6.66	1.80	26.71	0.00	-26.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.58	6.66	-24.91
45	Thermal Powertech Corporation India	1240	4.34%	32.64	35.52	2.88	52.58	54.35	1.77	73.44	84.61	11.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.02	138.96	12.93
46	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	204.80	95.28	-109.52	346.44	149.74	-196.70	643.07	299.19	-343.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	989.51	448.93	-540.58
47	HNPCL	1040	23.34%	154.04	80.03	-74.02	149.29	114.54	-34.75	425.16	257.30	-167.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	574.45	371.84	-202.61
48	**Total Others**	**4096**		**402.25**	**210.70**	**-191.55**	**553.18**	**325.30**	**-227.88**	**1168.38**	**641.09**	**-527.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1721.57**	**966.39**	**-755.17**
49	**Total Dispatch**			**1143.34**	**1152.47**	**9.12**	**1330.35**	**1235.33**	**-95.02**	**3446.50**	**4021.62**	**575.11**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4776.85**	**5256.94**	**480.09**
50	UI CHARGES			0.00	-3.23	-3.23	0.00	0.00	0.00	0.00	-2.16	-2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.16	-2.16
51	Short Term Purchases			121.16	202.30	81.14	0.00	5.10	5.10	520.99	1546.61	1025.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	520.99	1551.72	1030.73
52	Short Term Sales			0.00	4.92	4.92	0.00	0.00	0.00	0.00	30.20	30.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.20	30.20
53	Banking(Import)																							
54	D<>D purchase			124.39	0.00	-124.39	0.00	0.00	0.00	547.32	0.00	-547.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	547.32	0.00	-547.32
55	D<>D sale																							
56	**Net Dispatch**			**1388.89**	**1346.61**	**-42.28**	**1330.35**	**1240.43**	**-89.92**	**4514.81**	**5535.87**	**1021.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5845.16**	**6776.30**	**931.14**
57	TRANSMISSION COST			0.00	0.00	0.00	580.11	510.98	-69.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.11	510.98	-69.13
58	SLDC COST			0.00	0.00	0.00	7.58	6.32	-1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.58	6.32	-1.26
59	PGCIL			0.00	0.00	0.00	157.84	183.36	25.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.84	183.36	25.52
60	ULDC COST			0.00	0.00	0.00	0.97	0.61	-0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.61	-0.36
61	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**701.27**	**-45.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**701.27**	**-45.23**
62	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	**TOTAL POWER PURCHASE**			**1388.89**	**1346.61**	**-42.28**	**2076.85**	**1941.70**	**-135.15**	**4514.81**	**5535.87**	**1021.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7477.57**	**885.92**
64	**ARREARS**			**0.00**	**10.51**	**10.51**	**0.00**	**44.34**	**44.34**	**0.00**	**52.82**	**52.82**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**97.15**	**97.15**
65	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.70	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.70
66	APPDCL Stage-II Unit III Infirm Power			0.00	10.51	10.51	0.00	0.00	0.00	0.00	42.34	42.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.34	42.34
67	Change in Law(TPCIL) 20-21			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.48	10.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.48	10.48
68	NIC Wage revision-1			0.00	0.00	0.00	0.00	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.49	2.49
69	NIC Wage revision-2			0.00	0.00	0.00	0.00	4.48	4.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.48	4.48
70	NTPL Surcharge 21-22			0.00	0.00	0.00	0.00	36.66	36.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.66	36.66
71	**TOTAL POWER PURCHASE**			**1388.89**	**1357.13**	**-31.77**	**2076.85**	**1986.04**	**-90.81**	**4514.81**	**5588.69**	**1073.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7574.72**	**983.07**
72	Swapping			0.00	46.44	46.44	0.00	0.00	0.00	0.00	252.15	252.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.15	252.15
73	**GRAND TOTAL**			**1388.89**	**1403.56**	**14.67**	**2076.85**	**1986.04**	**-90.81**	**4514.81**	**5840.84**	**1326.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6591.66**	**7826.88**	**1235.22**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

29/5

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF FEB'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	50.15	50.99	0.84	46.27	46.27	0.00	167.50	170.32	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	213.77	216.59	2.82
2	Dr:NTTPS-II	420	23.34%	50.15	50.99	0.84	46.27	46.27	0.00	167.50	170.32	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	213.77	216.59	2.82
3	Dr.NTTPS-III	420	23.34%	50.15	50.99	0.84	46.27	46.27	0.00	167.50	170.32	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	213.77	216.59	2.82
4	Dr.NTTPS-IV	500	23.34%	60.52	64.68	4.16	55.76	55.76	0.00	190.64	203.75	13.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.40	259.50	13.11
5	RTPP Stage-I	420	23.34%	50.15	44.48	-5.67	52.34	52.35	0.00	193.58	171.70	-21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	245.92	224.04	-21.88
6	RTPP Stage-II	420	23.34%	50.15	52.36	2.21	51.33	51.33	0.00	193.58	202.12	8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	244.90	253.45	8.55
7	RTPP Stage-III	210	23.34%	25.07	24.43	-0.64	33.17	33.17	0.00	96.77	94.29	-2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.94	127.46	-2.48
8	RTPP Stage-IV	600	23.34%	78.28	71.03	-7.25	146.37	146.37	0.00	286.50	259.85	-26.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432.87	406.22	-26.65
9	**TOTAL (Thermal)**	**3410**		**414.62**	**409.96**	**-4.66**	**477.78**	**477.78**	**0.00**	**1463.57**	**1442.67**	**-20.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1941.35**	**1920.45**	**-20.90**
10	Srisailam -RBPH	770	23.34%	15.30	6.71	-8.59	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.86	6.21	5.35	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.93	1.52	0.59	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	39.21	35.41	-3.80	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.10	0.00	-0.10	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.07	0.07	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**56.47**	**49.92**	**-6.55**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	8.81	8.05	-0.76	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**479.90**	**467.93**	**-11.97**	**599.93**	**599.94**	**0.01**	**1463.57**	**1442.67**	**-20.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2063.51**	**2042.61**	**-20.90**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	40.13	29.40	-10.73	27.03	22.42	-4.60	105.14	99.70	-5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.17	122.13	-10.04
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	58.59	65.65	7.06	59.28	116.00	56.71	175.77	361.28	185.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	235.05	477.27	242.22
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	26.59	25.24	-1.35	42.33	43.64	1.31	80.04	133.76	53.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.36	177.39	55.03
22	NTPC (SR) Talcher St. II	2000	2.10%	22.67	24.05	1.38	17.07	21.29	4.22	39.22	40.77	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.29	62.06	5.78
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	6.97	-2.32	7.85	5.40	-2.45	23.97	23.17	-0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.82	28.57	-3.25
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	19.58	19.58	0.00	48.36	48.36	0.00	106.47	106.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.83	154.83
25	NTECL Valluru	1500	1.34%	0.00	10.28	10.28	0.00	20.18	20.18	0.00	34.74	34.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.91	54.91
26	NLC Stage-I	630	1.73%	3.21	3.46	0.25	4.33	2.87	-1.45	8.41	9.52	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.74	12.40	-0.34
27	NLC Stage-II	840	2.38%	5.89	7.29	1.40	8.21	6.36	-1.84	15.55	19.99	4.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.76	26.35	2.59
28	NPC (MAPS)	440	0.96%	0.84	0.93	0.09	0.51	0.00	-0.51	2.28	2.42	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	2.42	-0.38
29	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	16.37	0.51	0.68	0.00	-0.68	58.21	57.24	-0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.88	57.24	-1.64
30	NPC (Kaiga Unit-III & IV)																					0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1) (TUTICORIN)	1000	2.83%	0.00	13.23	13.23	0.00	29.85	29.85	0.00	55.24	55.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.10	85.10
32	NLC NNTPS	1000	1.23%	0.00	7.08	7.08	0.00	13.32	13.32	0.00	15.33	15.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.66	28.66
33	NLC TPS I EXP	100	0.00%	0.00	0.28	0.28	0.00	0.29	0.29	0.00	0.69	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.99
34	NLC TPS II EXP(EP)		0.00%	0.00	0.20	0.20	0.00	0.43	0.43	0.00	0.53	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.97
35	NPCIL(Kudamkulam)		0.00%	0.00	0.25	0.25	0.00	0.00	0.00	0.00	1.09	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	1.09
36	**CGS TOTAL**	**15390**		**183.07**	**230.27**	**47.20**	**167.27**	**330.42**	**163.15**	**508.58**	**961.96**	**453.38**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**675.85**	**1292.38**	**616.53**
37	JNNSM PH-1 THERMAL	**		6.19	2.98	-3.21	9.97	6.46	-3.51	17.83	13.68	-4.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.79	20.14	-7.65
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	56.25	56.25	0.00	0.00	0.00	0.00	265.52	265.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.52	265.52
39	NCE -OTHERS	309.66	23.34%	14.86	4.96	-9.90	0.00	0.73	0.73	83.96	27.75	-56.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.96	28.48	-55.48
40	NCE-SOLAR Total	2466.43	23.34%	3.41	99.62	96.21	0.00	0.02	0.02	15.35	420.45	405.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.35	420.47	405.12
41	JNNSM PH-1 SOLAR	39	23.34%	0.00	1.09	1.09	0.00	0.00	0.00	0.00	11.61	11.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.61	11.61
42	JNNSM PH-2 SOLAR	1250	23.34%	0.00	65.32	65.32	0.00	0.00	0.00	0.00	291.97	291.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	291.97	291.97
43	**Total NCE**	**7831.69**		**18.27**	**227.23**	**208.96**	**0.00**	**0.74**	**0.74**	**99.30**	**1017.31**	**918.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**99.30**	**1018.05**	**918.75**

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF FEB'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	Godavari Gas	216	23.34%	9.68	-0.15	-9.83	4.87	5.10	0.23	24.01	0.00	-24.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.87	5.10	-23.78
45	Thermal Powertech Corporation India	1240	4.34%	32.64	36.14	3.50	52.58	50.16	-2.42	73.44	86.49	13.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.02	136.65	10.63
46	SEMBCORP PROJECT-2 (350MW)	350		0.00	52.67	52.67	0.00	89.83	89.83	0.00	119.48	119.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.31	209.31
47	SEMBCORP PROJECT-2 (150MW)	150		0.00	10.08	10.08	0.00	0.00	0.00	0.00	71.69	71.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.69	71.69
48	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	217.50	107.14	-110.36	346.44	186.10	-160.34	682.95	336.41	-346.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1029.39	522.51	-506.88
49	HNPCL	1040	23.34%	107.36	84.84	-22.52	149.29	131.95	-17.34	296.32	272.74	-23.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	445.62	404.70	-40.92
50	**Total Others**	**4596**		**367.18**	**290.72**	**-76.46**	**553.18**	**463.14**	**-90.05**	**1076.72**	**886.81**	**-189.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1629.90**	**1349.95**	**-279.96**
51	**Total Dispatch**			**1054.61**	**1219.13**	**164.52**	**1330.35**	**1400.70**	**70.35**	**3166.01**	**4322.43**	**1156.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4496.36**	**5723.14**	**1226.77**
52	UI CHARGES			0.00	-1.49	-1.49	0.00	0.00	0.00	0.00	3.37	3.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37	3.37
53	Short Term Purchases			220.75	130.14	-90.61	0.00	0.00	0.00	949.23	1127.02	177.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	949.23	1127.02	177.79
54	Short Term Sales			0.00	5.64	5.64	0.00	0.00	0.00	0.00	41.48	41.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.48	41.48
55	Banking(Import)																							
56	Purchase from APSPDCL			85.84	0.00	-85.84	0.00	0.00	0.00	377.70	0.00	-377.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	377.70	0.00	-377.70
57	D<>D sale																							
58	**Net Dispatch**			**1361.20**	**1342.14**	**-19.06**	**1330.35**	**1400.70**	**70.35**	**4492.93**	**5411.35**	**918.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5823.28**	**6812.05**	**988.77**
59	TRANSMISSION COST			0.00	0.00	0.00	580.11	552.72	-27.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.11	552.72	-27.39
60	SLDC COST			0.00	0.00	0.00	7.58	6.32	-1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.58	6.32	-1.26
61	PGCIL			0.00	0.00	0.00	157.84	197.45	39.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.84	197.45	39.61
62	ULDC COST			0.00	0.00	0.00	0.97	0.61	-0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.61	-0.36
63	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**757.10**	**10.60**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**757.10**	**10.60**
64	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	**TOTAL POWER PURCHASE**			**1361.20**	**1342.14**	**-19.06**	**2076.85**	**2157.80**	**80.95**	**4492.93**	**5411.35**	**918.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6569.78**	**7569.15**	**999.37**
66	**ARREARS**			**0.00**	**33.88**	**33.88**	**0.00**	**153.60**	**153.60**	**0.00**	**129.43**	**129.43**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**283.03**	**283.03**
67	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	-3.72	-3.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-3.72	-3.72
68	NTPC (SR) Simhadri Stage 1 (2019-20)			0.00	0.00	0.00	0.00	150.03	150.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.03	150.03
69	APPDCL Stage-II Unit III Infirm Power			0.00	33.88	33.88	0.00	0.00	0.00	0.00	116.76	116.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.76	116.76
70	Change in Law(TPCIL) 20-21			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.76	10.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.76	10.76
71	NIC Wage revision-1			0.00	0.00	0.00	0.00	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.49	2.49
72	NIC Wage revision-2			0.00	0.00	0.00	0.00	4.48	4.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.48	4.48
73	NTPC Mouda			0.00	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.31
74	Balaji Energy pvt ltd			0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	1.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	1.92
75	**TOTAL POWER PURCHASE**			**1361.20**	**1376.03**	**14.82**	**2076.85**	**2311.40**	**234.55**	**4492.93**	**5540.78**	**1047.85**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6569.78**	**7852.18**	**1282.40**
76	Swapping			0.00	66.13	66.13	0.00	0.00	0.00	0.00	359.09	359.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	359.09	359.09
77	**GRAND TOTAL**			**1361.20**	**1442.16**	**80.95**	**2076.85**	**2311.40**	**234.55**	**4492.93**	**5899.88**	**1406.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6569.78**	**8211.28**	**1641.50**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF MAR'2023

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.52	55.79	0.27	46.27	46.27	0.00	185.45	501.88	316.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	548.15	316.43
2	Dr.NTTPS-II	420	23.34%	55.52	55.79	0.27	46.27	46.27	0.00	185.45	501.88	316.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	548.15	316.43
3	Dr.NTTPS-III	420	23.34%	55.52	55.79	0.27	46.27	46.27	0.00	185.45	501.88	316.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.72	548.15	316.43
4	Dr.NTTPS-IV	500	23.34%	67.00	75.00	8.00	55.76	55.76	0.00	211.05	573.65	362.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.81	629.41	362.60
5	RTPP Stage-I	420	23.34%	55.52	45.28	-10.24	52.34	52.35	0.00	214.31	363.59	149.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.65	415.94	149.29
6	RTPP Stage-II	420	23.34%	55.52	50.77	-4.75	51.33	51.33	0.00	214.31	452.97	238.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.63	504.30	238.66
7	RTPP Stage-III	210	23.34%	27.76	19.53	-8.23	33.17	33.17	0.00	107.15	203.62	96.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.32	236.79	96.47
8	RTPP Stage-IV	600	23.34%	86.67	73.26	-13.41	146.37	146.37	0.00	317.21	525.16	207.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.58	671.52	207.95
9	**TOTAL (Thermal)**	**3410**		**459.04**	**431.21**	**-27.83**	**477.78**	**477.78**	**0.00**	**1620.37**	**3624.64**	**2004.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2098.15**	**4102.42**	**2004.27**
10	Srisailam -RBPH	770	23.34%	14.90	4.81	-10.09	44.21	44.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	0.45	3.46	3.01	5.08	5.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	0.93	0.33	-0.60	9.74	9.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	43.98	39.09	-4.89	47.55	47.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.09	0.00	-0.09	2.63	2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35	0.00
16	**GENCO-HYDEL**	**1656**		**60.44**	**47.77**	**-12.67**	**109.56**	**109.57**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**109.56**	**109.57**	**0.01**
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.05	9.81	0.76	12.60	12.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.60	12.60	0.00
18	**APGENCO-TOTAL**	**5207.6**		**528.53**	**488.80**	**-39.73**	**599.93**	**599.94**	**0.01**	**1620.37**	**3624.64**	**2004.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2220.31**	**4224.58**	**2004.27**
19	NTPC (SR) Ramagundam I & II	2100	3.20%	40.13	28.50	-11.63	27.03	41.61	14.59	105.14	96.50	-8.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.17	138.11	5.95
20	NTPC (SR) Simhadri Stage 1	1000	10.76%	65.69	65.61	-0.08	59.28	140.02	80.73	197.07	345.62	148.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256.35	485.63	229.28
21	NTPC (SR) Simhadri Stage 2	1000	4.90%	29.74	26.49	-3.25	42.33	47.82	5.50	89.52	137.17	47.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.84	184.99	53.15
22	NTPC (SR) Talcher St. II	2000	2.10%	25.44	27.07	1.63	17.07	86.98	69.92	44.01	60.95	16.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.08	147.94	86.86
23	NTPC (SR) Ramagundam Stage-III	500	3.37%	9.29	6.51	-2.78	7.85	2.82	-5.03	23.97	22.17	-1.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.82	24.99	-6.82
24	NTPC Kudgi Stage 1	2400	2.38%	0.00	18.22	18.22	0.00	18.00	18.00	0.00	95.44	95.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.44	113.44
25	NTECL Valluru	1500	1.34%	0.00	10.78	10.78	0.00	26.26	26.26	0.00	32.31	32.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.57	58.57
26	NLC Stage-I	630	1.73%	3.97	4.18	0.21	4.33	30.29	25.97	10.40	11.43	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.73	41.72	26.99
27	NLC Stage-II	840	2.38%	7.22	9.10	1.88	8.21	50.65	42.44	19.06	24.90	5.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.27	75.55	48.28
28	NPC (MAPS)	440	0.96%	0.94	1.28	0.34	0.51	0.00	-0.51	2.56	3.33	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.07	3.33	0.27
29	NPC (Kaiga Unit-I,II)	880	3.03%	15.86	18.29	2.43	0.68	0.00	-0.68	58.21	64.04	5.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.88	64.04	5.16
30	NPC (Kaiga Unit-III & IV)																					0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	2.83%	0.00	13.89	13.89	0.00	28.40	28.40	0.00	53.15	53.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.55	81.55
32	NLC NNTPS	1000	1.23%	0.00	8.46	8.46	0.00	13.52	13.52	0.00	18.56	18.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.08	32.08
33	NLC TPS I EXP	100	0.00%	0.00	0.27	0.27	0.00	0.28	0.28	0.00	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.98
34	NLC TPS II EXP(EP)		0.00%	0.00	0.10	0.10	0.00	0.20	0.20	0.00	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47
35	NPCIL(Kudamkulam)		0.00%	0.00	0.29	0.29	0.00	0.00	0.00	0.00	1.27	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.27	1.27
36	**CGS TOTAL**	**15390**		**198.28**	**239.06**	**40.78**	**167.27**	**486.86**	**319.59**	**549.93**	**967.82**	**417.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**717.20**	**1454.68**	**737.48**
37	JNNSM PH-1 THERMAL	**		6.19	6.61	0.42	9.97	7.05	-2.91	17.83	26.27	8.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.79	33.32	5.52
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	72.27	72.27	0.00	0.00	0.00	0.00	350.18	350.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	350.18	350.18
39	NCE -OTHERS	309.66	23.34%	14.99	5.54	-9.45	0.00	0.73	0.73	84.69	36.21	-48.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.69	36.94	-47.75
40	NCE-SOLAR Total	2466.43	23.34%	4.14	103.07	98.93	0.00	0.01	0.01	18.63	462.20	443.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.63	462.21	443.58
41	JNNSM PH-1 SOLAR	39	23.34%	0.00	1.89	1.89	0.00	0.00	0.00	0.00	20.32	20.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.32	20.32
42	JNNSM PH-2 SOLAR	1250	23.34%	0.00	63.38	63.38	0.00	0.00	0.00	0.00	281.99	281.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	281.99	281.99

ANNEXURE-II

FPPCA FORMAT FOR THE MONTH OF MAR'2023

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
43	**Total NCE**	**7831.69**		**19.13**	**246.15**	**227.02**	**0.00**	**0.74**	**0.74**	**103.32**	**1150.91**	**1047.59**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**103.32**	**1151.65**	**1048.33**
44	Godavari Gas	216	23.34%	10.77	-0.16	-10.93	4.87	6.35	1.48	26.71	0.00	-26.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.58	6.35	-25.23
45	Thermal Powertech Corporation India	1240	4.34%	32.64	38.62	5.98	52.58	55.56	2.98	73.44	93.61	20.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.02	149.17	23.15
46	SEMBCORP PROJECT-2 (350MW)	350		0.00	58.14	58.14	0.00	99.30	99.30	0.00	130.81	130.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.11	230.11
47	SEMBCORP PROJECT-2 (150MW)	150		0.00	8.40	8.40	0.00	0.00	0.00	0.00	59.74	59.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.74	59.74
48	SEMBCORP PROJECT-2 (125MW)	125		0.00	15.40	15.40	0.00	34.38	34.38	0.00	82.41	82.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	116.80
49	SDSTPS (APPDCL)-STAGE 1	1600	21.01%	240.80	116.68	-124.12	346.44	185.81	-160.63	756.11	366.37	-389.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1102.55	552.19	-550.37
50	SDSTPS (APPDCL)-STAGE 2	800		0.00	27.34	27.34	0.00	39.10	39.10	0.00	85.86	85.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.95	124.95
51	HNPCL	1040	23.34%	123.47	115.56	-7.91	149.29	170.42	21.12	340.77	398.39	57.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	490.07	568.81	78.74
52	**Total Others**	**5521**		**407.68**	**379.99**	**-27.69**	**553.18**	**590.92**	**37.73**	**1197.03**	**1217.20**	**20.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1750.22**	**1808.11**	**57.90**
53	**Total Dispatch**			**1159.81**	**1360.61**	**200.80**	**1330.35**	**1685.51**	**355.16**	**3488.49**	**6986.83**	**3498.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4818.84**	**8672.35**	**3853.50**
54	UI CHARGES			0.00	-4.43	-4.43	0.00	0.00	0.00	0.00	9.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.00	9.00
55	Short Term Purchases			257.93	170.79	-87.14	0.00	0.21	0.21	1109.10	1365.12	256.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1109.10	1365.33	256.23
56	Short Term Sales			0.00	46.87	46.87	0.00	0.00	0.00	0.00	238.03	238.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	238.03	238.03
57	Banking(Import)																							
58	Purchase from APSPDCL			63.06	0.00	-63.06	0.00	0.00	0.00	277.46	0.00	-277.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	277.46	0.00	-277.46
59	D<>D sale																							
60	**Net Dispatch**			**1480.80**	**1480.10**	**-0.70**	**1330.35**	**1685.72**	**355.37**	**4875.06**	**8122.92**	**3247.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6205.41**	**9808.64**	**3603.24**
61	TRANSMISSION COST			0.00	0.00	0.00	580.11	425.92	-154.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.11	425.92	-154.19
62	SLDC COST			0.00	0.00	0.00	7.58	6.24	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.58	6.24	-1.34
63	PGCIL			0.00	0.00	0.00	157.84	588.47	430.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.84	588.47	430.63
64	ULDC COST			0.00	0.00	0.00	0.97	8.65	7.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	8.65	7.68
65	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**746.50**	**1029.28**	**282.78**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**746.50**	**1029.28**	**282.78**
66	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	**TOTAL POWER PURCHASE**			**1480.80**	**1480.10**	**-0.70**	**2076.85**	**2715.00**	**638.15**	**4875.06**	**8122.92**	**3247.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**10837.92**	**3886.02**
68	ARREARS			0.00	40.19	40.19	0.00	3097.59	3097.59	0.00	3388.98	3388.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6486.57	6486.57
69	**TOTAL POWER PURCHASE**			**1480.80**	**1520.30**	**39.50**	**2076.85**	**5812.59**	**3735.75**	**4875.06**	**11511.90**	**6636.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**17324.49**	**10372.59**
70	Swapping			0.00	42.13	42.13	0.00	0.00	0.00	0.00	228.77	228.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	228.77	228.77
71	**GRAND TOTAL**			**1480.80**	**1562.43**	**81.63**	**2076.85**	**5812.59**	**3735.75**	**4875.06**	**11740.67**	**6865.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6951.90**	**17553.27**	**10601.36**

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

Arrears for the Month of March-2023

S. No.	Generators	Energy (MU)	FC (Rs.Millions)	VC (Rs.Millions)	TC (Rs.Millions)
1	RTPP Stage-IV (Differential cost)	0.00	1.82	1.92	3.75
2	TSPPCC	6.66	0.00	50.41	50.41
3	LANCO LIQUIDITY DAMAGES ADJUSTED FROM SPDCL TO CPDCL	0.00	65.90	0.00	65.90
4	NTPC (SR) Simhadri Stage 1 (2019-20)	0.00	9.30	0.00	9.30
5	NTPC (SR) Talcher St. II (2019-20)	0.00	32.53	0.00	32.53
6	NTECL 19-20	0.00	6.52	0.00	6.52
7	NLC Wage revision Stage 1	0.00	26.66	0.00	26.66
8	NLC Deferred tax liability	0.00	0.29	0.00	0.29
9	NLC Wage revision Stage 2	0.00	52.30	0.00	52.30
10	NTPC Aravalli	0.00	12.47	0.00	12.47
11	NTPC Mouda	0.00	2.15	0.00	2.15
12	Change in Law(TPCIL)	0.00	0.00	10.76	10.76
13	Hinduja National Power Corp Ltd(HNPCL) FC ARREAR	0.00	2884.55	0.00	2884.55
14	Sri Venkata Sreedevi(Bollineni Castings)	0.00	0.00	3.00	3.00
15	Jocil Ltd 6MW	0.00	0.00	0.82	0.82
16	Balaji Agro Oils Limited	0.00	0.00	1.78	1.78
17	NALCO,Gandikota	0.00	0.00	26.13	26.13
18	CHAITNAYA PROJECT	0.00	0.00	3.64	3.64
19	Nandi Rollers Flour Mills (P) Ltd.,	0.00	0.00	0.01	0.01
20	Orange Sorting Machines (India) Pvt. Ltd	0.00	0.00	0.01	0.01
21	Prakash Beedies Pvt. Ltd.	0.00	0.00	0.01	0.01
22	Vikram Traders	0.00	0.00	0.01	0.01
23	Compucom Software Ltd	0.00	0.00	0.01	0.01
24	Chandulal Surajlal	0.00	0.00	0.01	0.01
25	G.Shoe Export	0.00	0.00	0.00	0.00
26	Arts & Crafts Exports	0.00	0.00	0.01	0.01
27	International Conveyors Ltd., Phase I	0.00	0.00	0.01	0.01
28	International Conveyors Ltd., Phase II	0.00	0.00	0.00	0.00
29	Triveni Enterprises	0.00	0.00	0.01	0.01
30	Indian Oil Corporation Ltd (16.8 MW)	0.00	0.00	0.18	0.18
31	Indian Oil Corporation Ltd (10.5 MW)	0.00	0.00	0.09	0.09
32	Mayura Steels Pvt. Ltd.	0.00	0.00	0.01	0.01
33	Shilpa Medicare Ltd	0.00	0.00	0.01	0.01

Arrears for the Month of March-2023

S. No.	Generators	Energy (MU)	FC (Rs.Millions)	VC (Rs.Millions)	TC (Rs.Millions)
34	S. Kumar	0.00	0.00	0.01	0.01
35	Siddaganga Oil Extractions Pvt Ltd	0.00	0.00	0.01	0.01
36	Protectron Elecromech Pvt. Ltd Ankireddipally	0.00	0.00	0.01	0.01
37	Canara Cement Pipes	0.00	0.00	0.00	0.00
38	Texmo Precision Castings	0.00	0.00	0.01	0.01
39	Texmo Industries	0.00	0.00	0.02	0.02
40	APPDCL Stage-II Unit III Infirm Power	33.54	0.00	121.80	121.80
41	M/s.Solar Energy Corporation of India Ltd (SECI-KARNAL,HISSAR, BIWADI) 150MW	0.00	0.00	58.20	58.20
42	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW	0.00	0.00	10.60	10.60
43	Happy Valley Developers	0.00	0.00	0.00	0.00
44	Shreem Electric Ltd.,	0.00	0.00	0.01	0.01
45	Texonic Instruments	0.00	0.00	0.00	0.00
46	FPPCA Adjustment F.Y21-22	0.00	0.00	2907.00	2907.00
47	Meghna Associates	0.00	0.00	0.00	0.00
48	R3K Power	0.00	0.00	1.02	1.02
49	Protectron Electromech Pvt. Ltd.,	0.00	0.00	0.43	0.43
50	Vish Wind Infrastructire - I	0.00	0.00	8.09	8.09
51	Vish Wind Infrastructire - 2	0.00	0.00	4.04	4.04
52	Vish Wind Infrastructire - 3	0.00	0.00	1.06	1.06
53	NTPC NSM Phase-II, Bundled Power (COAL)	0.00	2.31	0.05	2.35
54	NTPC NVVNL Bundled Power (Only COAL)	0.00	0.78	0.00	0.78
55	JSW POWER TRADING CO (DPS)	0.00	0.00	-13.28	-13.28
56	M/s SECI(ACME/ATHENA&AZURE&FRV-I&II&TATA POWER)LPS 7/18 to 9/21	0.00	0.00	191.07	191.07
	Grand total	**40.19**	**3097.59**	**3388.98**	**6486.57**

29/7

CHIEF GENERAL MANAGER
RAC, APCPDCL
VIJAYAWADA

ANNEXURE-III

APDISCOMs - Month wise Energy Availability (Q4)

Generating Station	Jan-23	Feb-23	Mar-23
Dr. NTTPS	686.55	663.64	737.31
Dr. NTTPS-IV	289.59	278.01	328.41
RTPP Stage-I	133.05	193.22	204.79
RTPP Stage-II	271.73	227.51	270.54
RTPP Stage-III	122.19	106.07	124.25
RTPP Stage-IV	266.62	305.57	322.74
Srisailam RCPH	566.81	510.47	567.15
NSRCPH	66.29	59.88	66.29
NSTPDC PH	36.83	33.26	36.83
Sileru	515.59	465.70	515.59
Donkarayi	18.41	16.63	18.41
PABM	0.70	0.00	14.73
Minihydel(Chettipet)	0.74	0.67	0.74
Machkund AP Share	0.00	0.00	0.00
TB Dam AP Share	0.00	0.00	0.00
APPDCL Stage-I	408.93	459.03	506.31
APPDCL Stage-II	0.00	0.00	170.65
HNPCL	345.53	359.52	514.06
Ramagundam St-I&II	130.47	133.70	156.04
Ramagundam St-III	43.03	34.71	39.78
Talcher St-II	106.07	106.25	124.24
Simhadri St-I	326.21	293.31	318.33
Simhadri St-II	144.12	120.12	149.49
Kudgi St-I	113.86	115.55	137.59
Vallur	38.32	47.91	57.68
NLC TPS-II St-I	21.05	14.83	17.90
NLC TPS-II St-II	20.39	31.21	39.00
NLC TPS-I Expansion	1.17	1.22	1.18
NLC TPS-II Expansion	0.36	0.87	0.45
NNTPS	31.18	30.33	36.24
NTPL	81.14	64.16	75.93
Total	**4786.94**	**4673.34**	**5552.66**

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Annexure - IV
Short-term Purchases for FY 2022-23 (Q4)

SOURCE	Jan-23				Feb-23				Mar-23			
	Energy (MU)	FC (Rs. Crs)	VC (Rs. Crs)	Total (Rs. Crs)	Energy (MU)	FC (Rs. Crs)	VC (Rs. Crs)	Total (Rs. Crs)	Energy (MU)	FC (Rs. Crs)	VC (Rs. Crs)	Total (Rs. Crs)
Indian Energy Exchange Ltd	689.60	0.00	522.78	522.78	549.90	0.00	461.80	461.80	494.18	0.00	365.52	365.52
Indian Energy Exchange Ltd (STOA charges)	0.00	0.00	18.29	18.29	0.00	0.00	14.58	14.58	0.00	0.00	13.12	13.12
Power Exchange India Ltd	117.60	0.00	65.46	65.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Exchange India Ltd (STOA Charges)	0.00	0.00	3.13	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HINDUSTAN POWER EXCHANGE LTD (EP)	50.40	0.00	35.38	35.38	0.00	0.00	0.00	0.00	148.80	0.00	118.74	118.74
HINDUSTAN POWER EXCHANGE LTD (STOA Charges) (EP)	0.00	0.00	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	3.95	3.95
NHPC Limited (Trading)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy(Trading)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL Limited Banked (Trading)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.53	4.53
NTPC Limited (Trading)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy (STOA Charges)	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32	0.00	0.00	0.07	0.07
NVVNL-OTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.62	0.00	52.47	52.47
NVVNL-APNAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL-JPNL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-SEIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-NBEIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-OTPC	9.16	0.00	6.56	6.56	7.70	0.00	5.52	5.52	17.92	0.00	16.59	16.59
PTC-EMPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARUNCHAL PRADESH	0.00	2.19	0.00	2.19	0.00	0.00	0.13	0.13	0.00	0.00	0.00	0.00
SEMBCORP GAYATRI POWER LTD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Shubheksha (STOA & Trading Margin)	0.00	0.00	9.72	9.72	0.00	0.00	0.51	0.51	0.00	0.00	0.00	0.00
Shubheksha	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.24	0.00	9.89	9.89
INTER STATE TRADERS (SHORT TERM)	**866.76**	**2.19**	**662.65**	**664.83**	**557.60**	**0.00**	**482.87**	**482.87**	**731.77**	**0.00**	**584.88**	**584.88**
IEX & PXIL ANNUAL MEMBERSHIP FEE									0.00	0.09	0.00	0.09
TOTAL SHORTTERM									**731.77**	**0.09**	**584.88**	**584.97**

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ANNEXURE-V

Back Down Details for the Year 2022-23 (Q4)

S. No.	Generating Station	Jan-23	Feb-23	Mar-23
1	Dr. NTTPS	15.95	8.19	20.23
2	Dr. NTTPS-IV	2.59	0.88	7.08
3	RTPP Stage-I	9.89	2.64	10.79
4	RTPP Stage-II	13.28	3.15	53.00
5	RTPP Stage-III	4.64	1.42	40.55
6	RTPP Stage-IV	5.01	1.25	8.85
7	Srisailam RCPH	512.48	481.73	546.55
8	NSRCPH	26.89	33.26	51.47
9	NSTPDC PH	32.58	26.75	35.40
10	Upper Sileru	393.29	313.98	348.13
11	Lower Sileru	0.00	0.00	0.00
12	Donkarayi	18.41	16.63	18.41
13	PABM	0.00	0.01	14.74
14	Minihydel(Chettipet)	0.35	0.37	0.35
15	Machkund AP Share	0.00	0.00	0.00
16	TB Dam AP Share	0.00	0.00	0.00
17	APPDCL Stage-I	408.93	459.03	506.31
18	APPDCL Stage-II	0.00	0.00	170.65
19	HNPCL	2.65	316.32	478.06
20	Ramagundam St-I&II	29.83	7.72	33.95
21	Ramagundam St-III	10.84	4.86	11.87
22	Talcher St-II	3.69	3.20	8.27
23	Simhadri St-I	33.01	12.01	37.21
24	Simhadri St-II	25.49	11.99	35.98
25	Kudgi St-I	41.66	31.66	59.52
26	Vallur	6.06	3.87	11.48
27	NLC TPS-II St-I	0.00	0.00	0.00
28	NLC TPS-II St-II	0.00	0.00	0.00
29	NLC TPS-I Expansion	0.01	0.01	0.00
30	NLC TPS-II Expansion	0.00	0.00	0.00
31	NNTPS	0.00	0.00	0.00
32	NTPL	11.86	7.46	16.40
	GRAND TOTAL	**1609.40**	**1748.40**	**2525.27**

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ANNEXURE-VI

Category-wise Sales for the Q4 of FY 2022-23

(in MU)

S.No	Category	Jan-23	Feb-23	Mar-23	Q4
A	LT				
1	Domestic	337.61	360.99	434.67	**1133.27**
2	Commerical & Others	76.57	81.16	92.70	**250.43**
3	Industry	41.06	39.58	41.00	**121.64**
4	Institutional	26.57	26.61	28.70	**81.88**
5	Agriculture & Related	301.15	294.27	315.20	**910.62**
	Metered	70.81	73.47	86.01	**230.29**
	Unmetered	230.35	220.80	229.18	**680.33**
	Total	**782.97**	**802.61**	**912.27**	**2497.84**
B	HT				
1	Domestic	1.01	1.07	0.44	**2.52**
2	Commerical & Others	33.81	36.08	46.49	**116.38**
3	Industry	222.83	229.42	124.75	**577.01**
4	Institutional	51.70	48.94	51.80	**152.44**
5	Agriculture & Related	10.14	11.28	8.75	**30.17**
	Total	**319.49**	**326.80**	**232.22**	**878.52**
	Grand Total	**1102.46**	**1129.41**	**1144.49**	**3376.36**

LT Agricultural Sales Actulas for FY 2022-23 (Q4)

in MU

Category	Jan-23	Feb-23	Mar-23	Total
LT Agl Cat-V (A)	**230.98**	**221.45**	**229.79**	**682.22**
(i) Corporate farmers	0.40	0.41	0.39	**1.20**
(ii) Non-Corporate farmers	230.05	220.33	228.75	**679.14**
(iii) Salt farming units upto 15 HP	0.23	0.24	0.21	**0.68**
(iv) Sugarcane crushing	0.00	0.00	0.0000	**0.00**
(v) Rural Horticulture Nurseries	0.29	0.46	0.43	**1.18**
(vi) Floriculture in Green House	0.00	0.01	0.01	**0.02**
(B) : Aquaculture and Animal Husbandry	69.69	72.47	85.18	**227.34**
(D) : Agro Based Cottage Industries upto 10 HP	0.07	0.05	0.04	**0.17**
(E): Government/Private Lift Irrigation Schemes	0.41	0.30	0.18	**0.89**
Total Agricultural Sales	**301.15**	**294.27**	**315.20**	**910.62**

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ANNEXURE-VII

Actual T&D Loss Computation for FY 2021-22 (Q4)		
S.No	**Particulars**	
1	Power Purchase (MU)	3842.03
2	Sales (MU)	3525.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**8.25**

Approved T&D Loss Computation for FY 2022-23		
S.No	**Particulars**	
1	Power Purchase (MU)	17089.58
2	Sales (MU)	15226.56
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.90**

Note: Approved T & D loss for the FY 2022-23 is considered for Q4 of FY 2022-23

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ANNEXURE-VIII

Past Claims details

Sl. No.	Generators	Energy (MU)	FC (Rs.Millions)	VC (Rs.Millions)	TC (Rs.Millions)
1	APPDCL FCA CLAIMS FY 22-23	0.00	0.00	93.74	93.74
2	RRAS	0.00	0.00	-0.23	-0.23
3	SCED	0.00	0.00	-39.37	-39.37
4	Upto Dec'22 PP cost differences b/w actual & provisional costs	-56.92	255.97	-5.92	250.05
5	FY 22-23 ADJUSTMENTS	47.55	-27.00	-15.90	-42.89
6	Genco fixed cost adjustment FY 22-23	0.00	-835.29	0.00	-835.29
	Total	**-9.36**	**-606.32**	**32.32**	**-574.00**

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Annexure-IX

Amount to be received from Govt. of A.P towards FPPCA for agricutlural sales

FY 2022-23					
S.No.	Quarter	Approved Sales (MU)	Actual Sales (MU)	FPPCA rate (Rs./Unit)	Expected amount to be claimed from GoAP (Rs. Crs.)
a	b	c	d	e	f= d X e
1	Q1	481.64	451.13	1.4789	66.72
2	Q2	419.87	361.89	0.4557	16.49
3	Q3	497.03	424.63	1.5041	63.87
4	Q4	680.32	680.32	3.2702	222.48
Total		**2078.86**	**1917.97**		**369.56**

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